MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471 3

June 16, 2000

David Catanach State of New Mexico OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505-5472

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Undesignated Atoka, Turkey Track Morrow, North and Loco Hills Chester pools in our Loco ASI Federal Com #1 located in Unit L of Section 10, Township 18 South, Range 29 East, Eddy County.

Approval to downhole commingle production from the Loco Hills Chester and Turkey Track Morrow, North pools in this well was granted by NMOCD Administrative Order DHC-2208 on February 25, 1999. We now wish to add Atoka production.

Enclosed is NMOCD Form C-107 with attachments.

If you have any questions or need additional information, please call me at (505) 748-4174. Thank you for your consideration of this request.

Sincerely,

Albert R. Stall

Operations Engineer

Ubut R Stall

ARS/th

Enclosures

S. P. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES
PRESIDENT

PEYTON YATES

RANDY G. PATTERSON SECRETARY

DENNIS G. KINSEY
TREASURER

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TELEPHONE (505) 748-1471

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EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

June 16, 2000

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Undesignated Atoka, Turkey Track Morrow, North and Loco Hills Chester pools in our Loco ASI Federal Com #1 located in Unit L of Section 10, Township 18 South, Range 29 East, Eddy County.

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If you have any questions or need additional information, please call me at (505) 748-4174. Thank you for your consideration of this request.

Sincerely,

Albert R. Stall Operations Engineer

albert R Stall

ARS/th

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240

District II

811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE _X_ Single Well
_Establish Pre-Approved Pools
EXISTING WELLBORE
_X_Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

Yates Petroleum Corporation Operator	105 South	h Fourth Street						
Loco ASI Federal Com	1 L 10	-	Eddv					
Lease		tion-Township-Range	County					
OGRID No. <u>025575</u> Property Code <u>23180</u> API No. <u>30-015-30094</u> Lease Type: <u>X</u> Federal <u>State</u> Fee								
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE					
Pool Name	Turkey Track Undesignated Atoka	Turkey Track Morrow, North	Loco Hills Chester					
Pool Code		86500	96845					
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,606'-10,610'	10,956'-11,006'	11,397'-11,409'					
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing					
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	3865 psi (estimated)	4000 psi (estimated from YPC Arenas ARI #1 in Sec. 15-18S-29E)	4200 (estimated)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1150 BTU (estimated)	1150 BTU	1200 BTU					
Producing, Shut-In or New Zone	Not Completed (See attachment #1)	Producing	Producing					
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates: Not Completed	Date: 05/31/00 Rates: 21 mcfd	Date: 05/31/00 Rates: 391 mcfd, 10 bopd, 0.1 bwpd					
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas					
than current or past production, supporting data or explanation will be required.)	% % % % See Attachment #2	% % %	% % See Attachment #2					
See Attachment #2 See Attachment #2 See Attachment #2								
ADDITIONAL DATA								
	ling royalty interests identical in all c l overriding royalty interest owners be		YesX No Yes No					
Are all produced fluids from all con	nmingled zones compatible with each	other?	Yes X No					
Will commingling decrease the valu	ue of production?		Yes NoX					
	with, state or federal lands, has either I Management been notified in writing		Yes <u>X</u> No					
NMOCD Reference Case No. appli	cable to this well:	(see attachment #3)						
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.								
	PRE-APPRO	OVED POOLS						
If application	is to establish Pre-Approved Pools, t	he following additional information w	rill be required:					
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.								
I hereby certify that the information	tion above is true and complete to	the best of my knowledge and bel	ief.					
SIGNATURE	Lt R Stall TITLE_	Operations Engineer	DATE 6/11/00					
TYPE OR PRINT NAME	Albert R. Stall	TELEPHONE NO	· /					

ATTACHMENTS

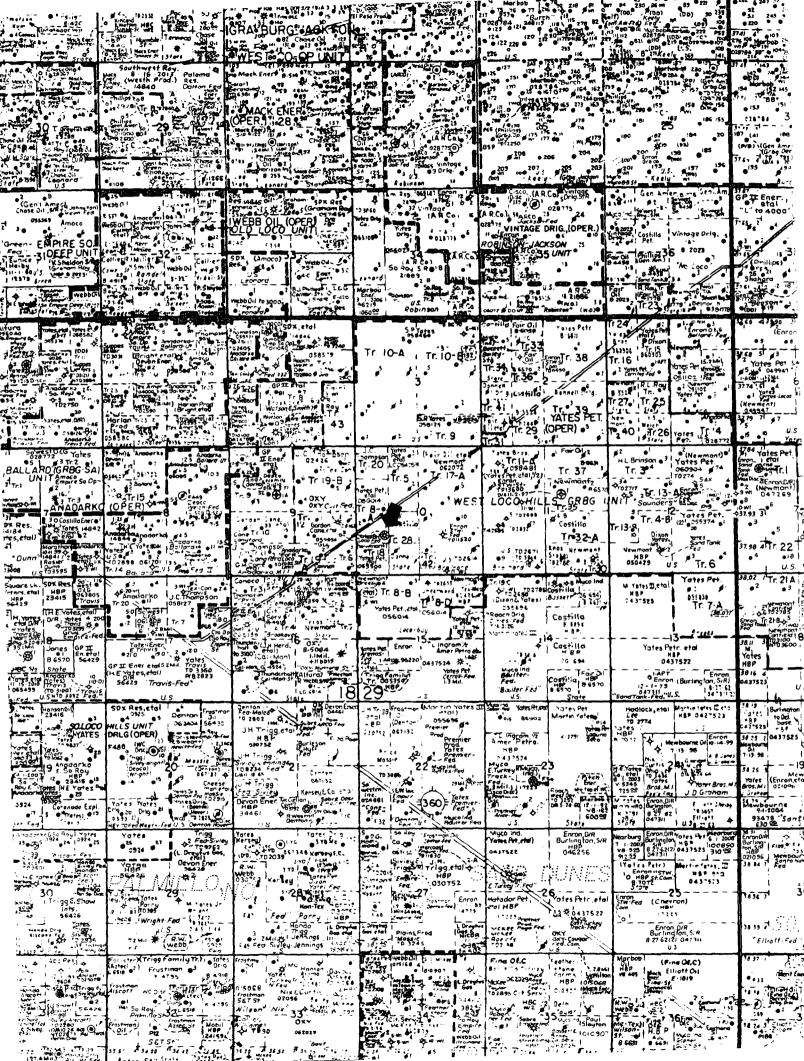
Loco ASI Federal Com #1 Unit L Sec. 10-18S-29E

- 1. The Atoka is expected to produce approximately 750 mcfd of dry gas. This estimate is based on well log evaluation. Copies of the logs in this interval are attached.
- 2. A fixed percentage allocation formula based on production rates will be submitted for approval after testing the upper zone (Atoka pool) before commingling. Please note that production from the Chester (Loco Hills Chester) and the Morrow (North Turkey Track Morrow) were approved for downhole commingling by NMOCD Administrative Order DHC-2208. The following formula was approved for allocation of production from Chester and Morrow.

Zone 2	<u>Oil</u>	<u>Gas</u>	Water
Chester	100%	95%	100%
Morrow	0%	5%	0%

The new formula will maintain the same Chester/Morrow allocation ratio for production not allocated to the Atoka.

3. Downhole commingling of production from the Chester and Morrow intervals in this well was approved by NMOCD Administrative Order DHC-2208 on February 25, 1999.



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Axtec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

A	API Number			Pool C	Code	³ Pool Name					
30-0)15–300	94				Undesignated Atoka					
* Property (ode	⁵ Property Name * Wed Number								Weil Number	
2318	30	Loco ASI Federal Com									1
'OGRID!	Yo.				' O ₁	perator	Name				' Elevation
025575		Yat	tes Pet	roleu	m Corpor	atio	n				3486'
¹⁰ Surface Location											
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There is no production for Undesignated Atoka and there will be no production curve for this zone.

District I PO Box 1980, Hobbs, NM 88241-1988 District II PO Drawer DD, Artesia, NM 88211-9719 District III 1008 Rio Brazzo Rd., Aztec, NM 87410 District IV PO Box 2082, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994

Instructions on back

AMENDED REPORT

Submit to Appropriate District Office State Lease - 4 Copies

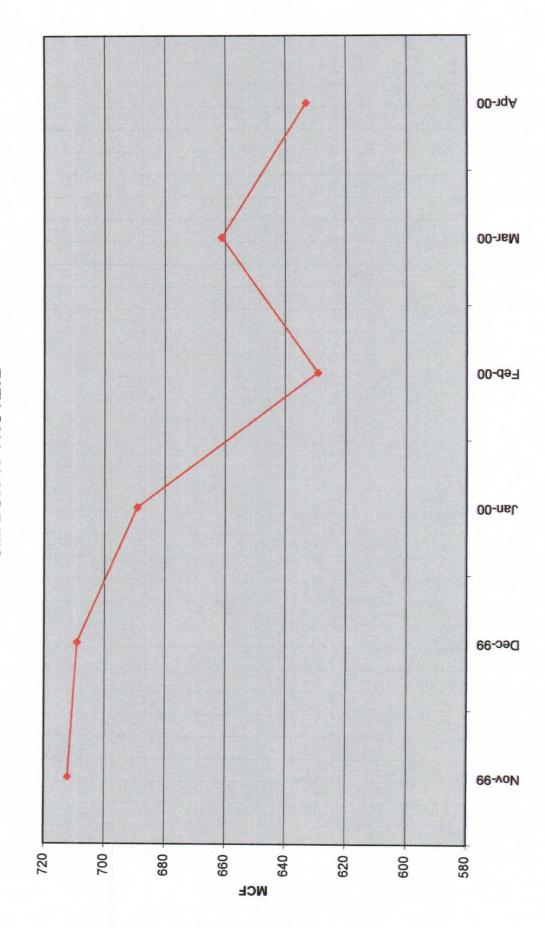
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Loco ASI Federal Com #1

Turkey Track Morrow, North Monthly Production
Unit L Sec 10-T18S-R29E



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-9719 District III

1006 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 10, 1994

Instructions on back
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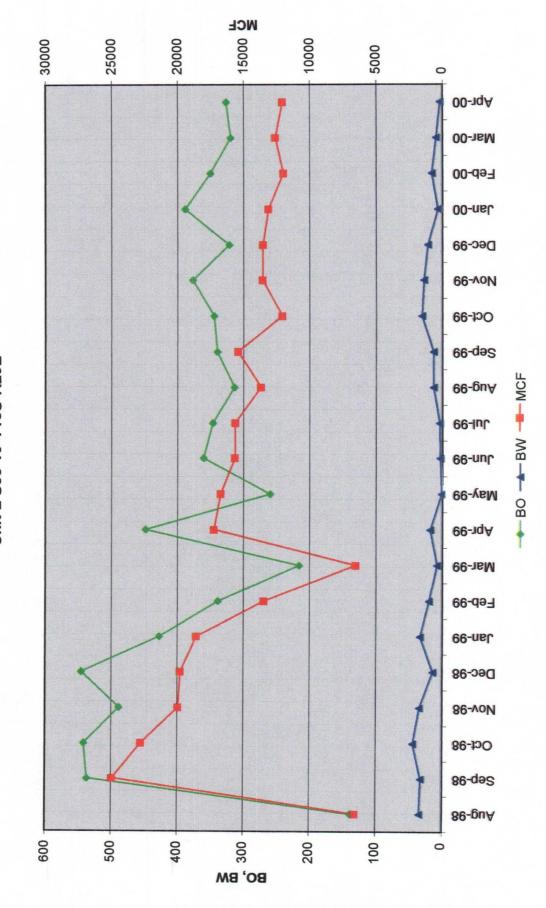
Form C-102

PO Box 2088, Santa Fe, NM 27504-2088

☐ AMENDED REPORT

		WE	IL LO	CATION	AND ACE	REAGE DEDI	CATION PL	LAT		
	API Numbe			Pool Code	1					
	015-300)94		96845		Loco Hills Chester				
* Property	l l			'Property Name 'Well Loco ASI Federal Com						
OGRID				LOCO A	Operator					* Elevation
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Loco ASI Federal Com #1 Loco Hills Chester Monthly Production Unit L Sec 10-T18S-R29E



YATES PETROLEUM CORPORATION APPLICATION FOR ADMINISTRATIVE APPROVAL DOWNHOLE COMMINGLING LOCO ASI FEDERAL COM #1 EDDY COUNTY, NEW MEXICO

Richard Kevin Barr 5716 Hillcrest Pl. Midland, TX 79707-5011

John E. and Betty Watson Bloom 8887 S. Lewis Ave Apt. #408 Tulsa, OK 74137-3221

Roger C. Boesche 1881 Campus Road Los Angeles, CA 90041

Amanda Reynolds Boesche 1881 Campus Road Los Angeles, CA 90041

Commissioner of Public Lands P. O. Box 1148 Santa Fe, NM 87504-1148

Conoco, Inc. P. O. Box 201940 Houston, TX 77216-1940

Ben A. Copass, Jr. P. O. Box 606 Cisco, TX 76437

Costilla Energy, Inc. Lock Box 841041 Dallas, TX 75284-1041

Sue C. Doak 7101 Chase Oaks Blvd. Apt. #312 Plano, TX 75025-5909

Barbara Kruse Frankenfield 12 Laura Elizabeth Ct. Mansfield, TX 76063

Manix Royalty, Ltd. P. O. Box 2818 Midland, TX 79702

Jay E. Floyd P. O. Box 2577 Midland, TX 79702 Mary Jo Guy 101 West Main Street Artesia, NM 88210

Clyde Lamar Guy Estate 101 West Main Street Artesia, NM 88210

I & L Development Co. 3500 Oak Lawn Suite 720 Dallas, TX 75219

Sally Copass-Jackson 6555 Blanche Dallas, TX 75214

Sam Lett Testamentary Trust 3500 Oak Lawn Suite 720 Dallas, TX 75219

Thomas W. Lett 3500 Oak Lawn Suite 720 Dallas, TX 75219

The Lowrey Revocable Trust 7501 E. Thompson Peak Pkwy #26 Scottsdale, AZ 85255

Steven Goodrich Lowery 717 S. Shawnee Bartlesville, OK 74003

William McNeil Lowrey 10845 Spruce Drive South La Porte, TX 77571

Louellen B. McMillian P. O. Box 452094 Garland, TX 75045-2094

Joel R. Miller P. O. Box 3003 Midland, TX 79702 Minerals Management Service P. O. Drawer 1857 Roswell, NM 88201

Gretchen Nearburg 1608 Lakeway Blvd. Austin, TX 78734

Pitch Energy Corporation P. O. Box 304 Artesia, NM 88211-0304

Ralston Living Trust 10344 W. US 54 Pratt, KS 67124

Betsy Boesche Rhines 69 Bald Hill Road Wilton, CT 06897

Paul Slayton P. O. Box 2035 Roswell, NM 88202-2035

Sandra Leigh Terry P. O. Box 12617 El Paso, TX 79913

Susan Lynn Terry 6112 N. Mest St. PMB 216 El Paso, TX 79912

Cleo J. and James Thompson 325 North St. Paul Suite 4300 Dallas, TX 75201-3093

Scott E. Wilson 4512 Bent Tree Trail Midland, TX 79707-1449

Cynthia C. Woolley 9215 Meadowglen Drive Dallas, TX 75238

Howard B. Wright Trust Natural Resources P. O. Box 5825 Denver, CO 80217 MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471

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RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASUBER

June 16, 2000

To: Working Interest Owner Royalty Interest Owner Overriding Royalty Interest Owner

Yates Petroleum Corporation has made an application for administrative approval for downhole commingling for the Loco ASI Federal Com #1 located in Unit L of Section 10, Township 18 South, Range 29 East, Eddy County. Please find a copy of application enclosed. This will serve as notification to any interest owner.

Should you have any questions, or need additional information, please call me at (505) 748-4174.

Sincerely,

Albert R. Stall Operations Engineer

albert & Stall

ARS/th

MARTIN YATES. III FRANK W. YATES 1936 - 1986



IOHN A. YATES

EXECUTIVE VICE PRESIDENT

RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

October 12, 1999

Mr. Tim Gum State Of New Mexico **OIL CONSERVATION DIVISION** 811 S. First Street Artesia, NM 88210

RE:

ADMINISTRATIVE ORDER DHC-2208

Loco ASI Federal Com No. 1 API No. 30-015-30094

Unit L, Sec. 10-T18S-R29E., NMPM

Eddy County, New Mexico

North Turkey Track-Morrow (Gas - 86500) and

Loco Hills-Chester (Gas - 96845) Pools

Dear Mr. Gum,

The referenced order was approved by the Director of the New Mexico Oil Conservation Division on February 5, 1999, subject to obtaining your approval for an allocation schedule upon completion in the Morrow formation.

The Morrow interval 10,956'-11,005' was completed on October 9,1999, flowing dry gas at a rate of 28 mcfd. The Chester interval 11,397'-11,409' averaged 11 bo, 523 mcfd, and 0.4 bwpd for 30 days in September 1999.

Accordingly, based on production ratios, the following allocation formula is submitted for your approval:

Zone	<u>Oil</u>	<u>Gas</u>	Water
Chester	100%	95%	100%
Morrow	0%	5%	0%

If this formula meets with your approval, a copy will be submitted to the Santa Fe office of the Division. Verbal approval Gum
given by Mr. Tim Gum

Sincerely,

Operations Engineer