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		• •		CO OIL CONS - Engineering th St. Francis Driv	g Bureau -				•
		·	ADMINIS	TRATIVE /	PPLICAT	ION CHE	CKLIST		
			WHICH	ALL ADMINISTRATIVE	APPLICATIONS FOR	R EXCEPTIONS TO DN LEVEL IN SANT	DIVISION RULES A FE	AND REGU	LATIONS
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· · ·		Checl [B]	Cone Only for Commingling	g - Storage - Meas	surement PLC PC	OLS [	] OLM	1	
		[C]	Injection - Di	isposal - Pressure	Increase - Enha SWD IPI				
		[D]	Other: Specif	ŷ			· · ·	• • • •	
·	[2] NOT	IFICAT [A]		ED TO: - Check , Royalty or Over				2 1	e e <sub>n l</sub> a de <u>de</u> fense La ferre
. 5. 	· · · · · ·	[B]	Offset O	perators, Leaseho	lders or Surface	Owner			·
9 K 1 V		[C]	Applicat	ion is One Which	Requires Publi	shed Legal Not	ice	i si ta	
<b>,</b>		[D]	U.S. Bureau o	ion and/or Concu f Land Management - Com	rrent Approval 1 missioner of Public Lan	by BLM or SL( ds, State Land Office	<b>3</b>	•	1
11.		[E]	For all of	f the above, Proof	of Notification	or Publication	is Attached, a	nd/or,	·
2	<u>.</u>	[F]	Waivers	are Attached		 		•	
	[3] SUBM OF AI	IIT ACC PPLICA	CURATE AND TION INDICA	OCOMPLETE II ATED ABOVE.		Ñ REQUIREI		SS THE	TYPE
÷ -	approval is <b>acc</b>	il the req	id <b>complete</b> to t juired informati	certify that the in the best of my kno on and notificatio	owledge. I also ns are submitted	understand tha l to the Divisio	t <b>no action</b> wi n.	ll be taker	rative 1 on this
· ·		Note:	Statement must b	e completed by an in	dividual with man	agerial and/or su	pervisory capaci	ty.	
•	Print or Type Nat	me	Sign	ature		Title	<u> </u>	Da	te

e-mail Address

. .



#### PLANTATION PETROLEUM COMPANIES

PLANTATION PETROLEUM HOLDINGS III, LLC; PLANTATION OPERATING, LLC

2203 Timberloch Place, Ste. 229 The Woodlands, TX 77380 Tel: (281) 296-7222 Fax: (281) 298-2333

April 6, 2006

FEDE	RAL EXPRESS	
New M	el E. Stogner, Chief Hearing Officer Mexico Oil Conservation Division So. St. Francis Drive	2006 APR
Santa 1	Fe, NM 87505	7
RE:	Hansen State No. 10 - Proposed Drilling to Eumont Gas Pool 705' FNL & 660' FEL NE/4, Unit A, Sec 16, T-20S, R-37E Lea County, New Mexico Administrative Application for Simultaneous Dedication, Non-Standard Location, in Existing Non-Standard Proration Unit Administrative Order No. NSP-194, NSP-194 - A & NSP-194 (SD)	PM 12 54

Dear Mr. Stogner,

Please find enclosed is a copy of previously approved Administrative Approval Order No. NSL-194 (SD) dated April 28, 2004 corresponding to the 160 acre Hansen State Lease (Gas) proration unit, consisting of NE/4 Section 16, T-20S, R-37E Lea County, New Mexico, grants approval to simultaneously dedicate two Eumont wells, to the subject existing 160 acre Eumont (Gas) proration unit, the Hansen State No. 4 & 7 in the NSP was approved under Administrative Order No. NSP-194-A dated May 27, 1998.

Thus, we hereby ask your approval to drill corresponding to the new drilling application for the **Hansen** State No. 10. Approval of the simultaneous dedication application will prevent waste, by allowing for the optimal recovery of remaining gas reserves while protecting our mineral rights, (including gas reserves from tighter Eumont strata, within the Eumont interval).

Also, please find enclosed an original of the new C-101 and C-102 corresponding to the new drilling application for the **Hanson State No 10.** along with the C-144 and BOP diagram.

Notice of this administrative application has been sent by Federal Express to the applicable diagonal and adjacent offset Eumont operators, as well as, the NMOCD in Hobbs, NM.

We thank you for your thoughtful review of this matter as we expect a drilling rig in the next few weeks.

Very truly yours,

PLANTATION OPERATING, LLC

Allred, P.E. ineer

cc:

Chris Williams District Supervisor – District 1 1625 N. French Drive Hobbs, New Mexico 88240

Donna Mull APD Permitting – District 1 1625 N. French Drive Hobbs, New Mexico 88240

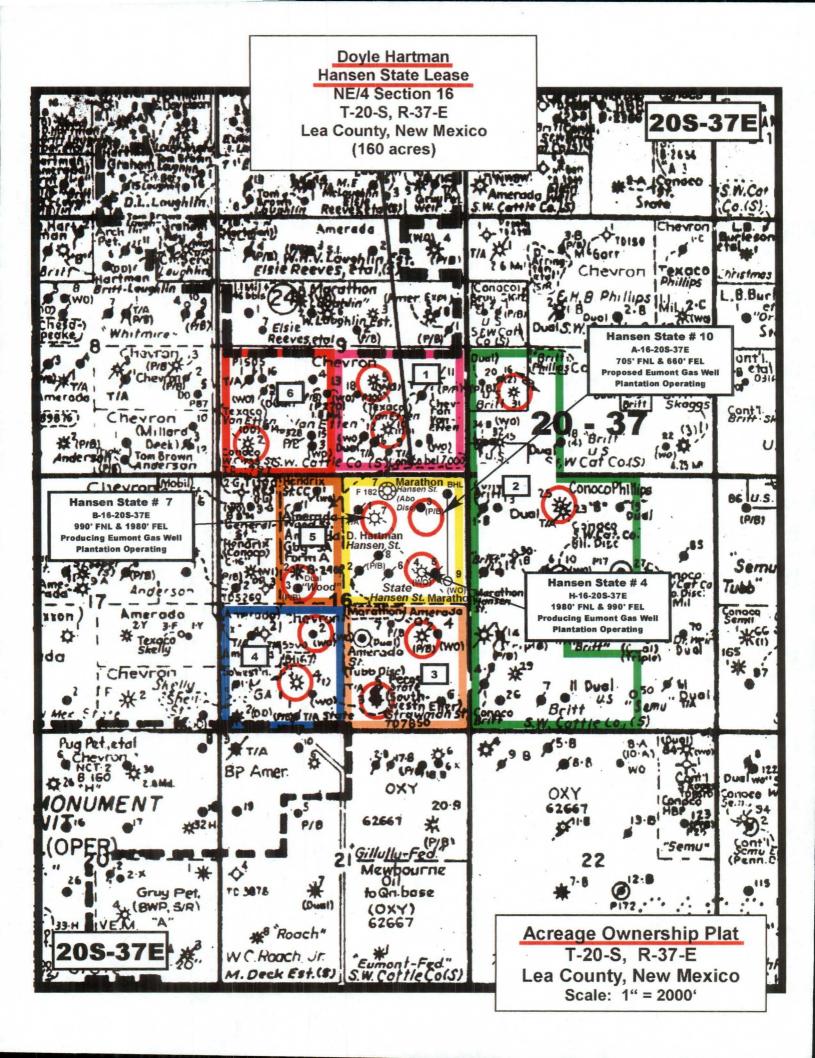
Chevron/Texaco 15 Smith Rd. Midland, TX 79705

ConocoPhillips 4001 Penbrook Odessa, TX 79762

Amerada Hess 100 NW 7<sup>th</sup> Seminole, TX 79360

John H. Hendrix Corp. 110 N. Marienfeld, Suite 400 Midland, TX 79702-3040

Plantation Operating, LLC 2203 Timberloch Place, Ste 229 The Woodlands, TX 77380



Adjacent and Diagonal Eumont Operators Doyle Hartman-operated	Hansen State Eumont P.U. NE/4 Section 16, T-20-S, R-37-E	Lea County, New Mexico
---	---	------------------------

(16(	Lea County, New Mexico	0 acres, NSP-194, 10/22/1955 & NSP-194-A, 05/27/1998)
		(160

Tract	Color Code	Operator	Eumont P.U. Description	Lease Name	Well No.	Jalmat Well Location(s)
-	Pink	ChevronTexaco	SE/4 Section 9 T-20-S, R-37-E (160 acres)	L Van Etten	5 10	J-9-20S-37E O-9-20S-37E
8	Green	ConocoPhillips	SW/4 Section 10 & W/2 NE/4, SW/4 SE/4 & W/2 Section 15 T-20-S, R-37E (600 acres)	Britt "B"	31 25 29	L-10-20S-37E C-15-20S-37E M-15-20S-37E
ო	Orange	Amerada Hess Corp.	SE/4 Section 16 T-20-S, R-37-E (160 acres)	State "Q"	N M	I-16-20S-37E 0-16-20S-37E
4	Blue	ChevronTexaco	SW//4 Section 16 T-20-S, R-37-E (160 acres)	State "I" Com	N M	K-16-20S-37E N-16-20S-37E
Q	Brown	John H Hendrix Corp.	E/2 NW/4 Section 16 T-20-S, R-37-E (80 acres)	Wood State "A"	ო	F-16-20S-37E
ω	Red	ChevronTexaco	SW/4 Section 9 T-20-S, R-37-E (160 acres)	L Van Etten	2	M-9-20S-37E

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

APPL	ICATI	ON FOI	R PERMIT	TO D	RILL, RE-I	ENTER,	DEEPEN	N, PLUGBA	CK, OF	<u>r adi</u>	D A ZONE	
Plantation (	Operating	LLC	Operator Name	and Addre	SS			237788	<sup>4</sup> OGRID Number			
2203 Timb	erloch Pla	ace, Suite 2	229, The Woo	dlands, T	exas 77380			30 - 025-	0 - 025-			
<sup>3</sup> Property Code <sup>3</sup> Property N Hansen State										<sup>6</sup> Well		
302	2106									1(	0	
<sup>9</sup> Proposed Pool 1 Eumont Gas (Yates-7Rivers-Queen)								<sup>10</sup> Pro	posed Pool 2			
					<sup>7</sup> Surface	Location	L			_		
UL or lot no.	Section				orth/South line	Feet from the			County			
A	<u>16 20S 37E 70</u>			North	660'	Eas	East Le					
r		r	<sup>8</sup> Propo	sed Bott	om Hole Locat					—т		
UL or lot no.	Section	Township	Range	Lot I	Idn Feet fro	om the No	orth/South line	Feet from the	Feet from the East/West		County	
				Ad			I Information					
	Type Code N		<sup>12</sup> Well Type Co G	le		e/Rotary R				nd Level Elevation 3555'		
<sup>16</sup> M	lultiple		<sup>17</sup> Proposed Dep	th	<sup>18</sup> For	mation	n <sup>19</sup> Contractor			24	<sup>0</sup> Spud Date	
Depth to Grou	NO undwater	30'	3700'	Distanc	Yates - 7 Ri e from nearest free					ASAP nearest surface water > 1,000'		
Pit: Liner	: Synthetic	X 12	mils thick Clay	/ 🗌 Pit	Volume:8900_1	bbls Drilling Method: Drilling						
Closed-Loop System							Fresh Water		iesel/Qil-bas	sed D	Gas/Air	
			21	Propos	sed Casing a	nd Ceme	ent Progra	<u>m</u>				
Hole Size Casing Size Casing weight/foot				g weight/foot	Settir	ng Depth	Sacks of (	Cement	ment Estimated TOC			
12 ½	<u>12 ¼" 8 5/8" 24#</u>		24#	4	450' 3				Surface			
7 7/8	7 7/8" 5 ½" 17#		17#	3700' 8		800	0		Surface			
L		[								ļ	,	
D		L		1				<u> </u>		<u> </u>		
<ul> <li>Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.</li> <li>Before drilling out from surface pipe, the well will be equipped with a 3000-psi 10-inch Series-900 double-ram hydraulic BOP and Hydril and surface pipe and BOP system will be tested to a minimum pressure of 1500 psig. Cement volumes may be adjusted to insure that the cement behind both the 8-5/8" and 5-1/2" casing strings will be circulated in sufficient volumes to the surface.</li> </ul>												
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be					OIL CONSERVATION DIVISION							
constructed	according	to NMOCD	guidelines 🖄, a roved plan 🗍.	general p	permit D, or	Approved I	by:					
Printed name	: Donald	IP. Dotso	n, P.E.	rald f	) otron 1 kg	- Title:						
Title: COO				· <u> </u>		Approval I	Date:		Expiration I	Date:	•	
		on@plant	ationpetro.cor			ļ						
Date: 4/06	/2006		Phone: 281	-296-722	22	Conditions of Approval Attached						

DISTRICT	I			
1625 N. FRENCE	I DR.,	HOBBS,	NM	88240

٠

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NW 88210

DISTRICT III 1000 Rig Brazos Rd., Aztec, NM 87410

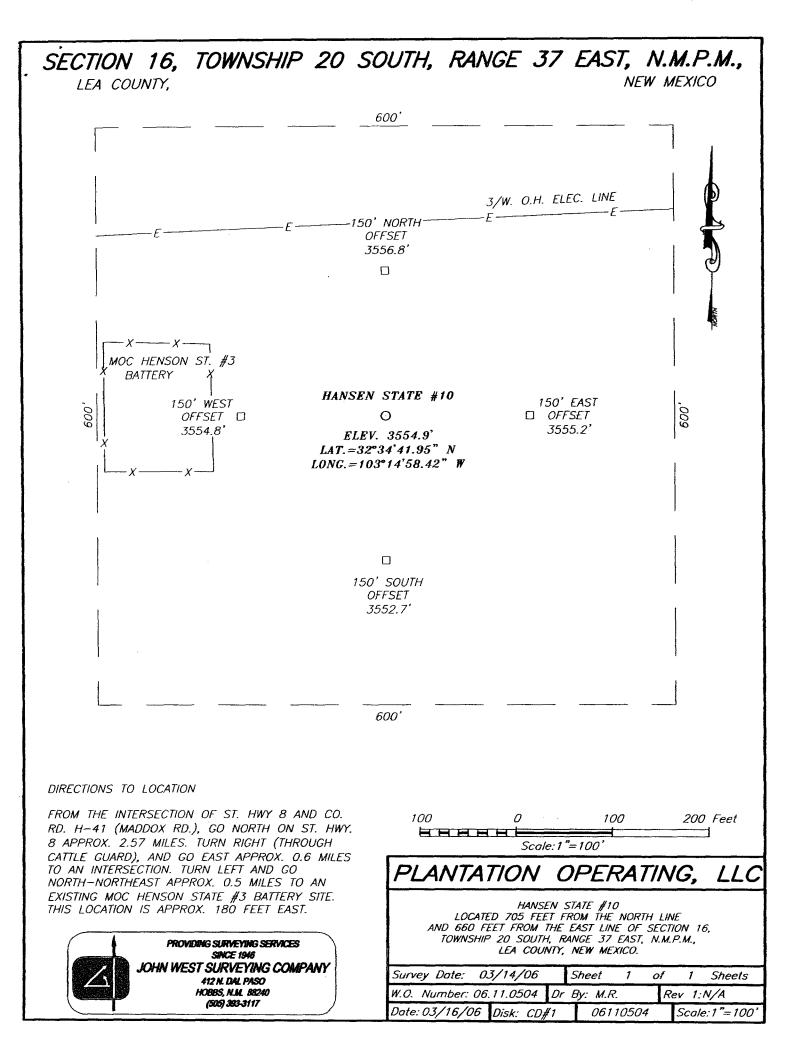
### State of New Mexico

Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

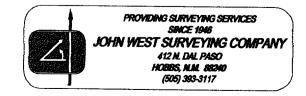
DISTRICT IV 1220 S. ST. FRANCIS D			WELL LO	CATION	AND	ACREA	GE DEDICATI	ON PLAT	🗆 AMENDE	D REPORT
API Number Pool Code								Pool Name	- <u></u>	
Property C	Property Name HANSEN STATE						Well Number 10			
OGRID No		PLANT	-	operator Nam	e ATING, LLC		Elevation 3555'			
					Surfa	ce Loca	ation			
UL or lot No.	Section	Township		Lot Idn	1	om the	North/South line	Feet from the	East/West line	County
A	16	20-S			L	05	NORTH	660	EAST	LEA
UL or lot No.	Section	Township	Range	Hole Lo Lot Idn		om the	rent From Sur	face Feet from the	East/West line	County
						<u> </u>				
Dedicated Acres	s Joint o	r Infill Co	onsolidation	Code Oi	der No.					
NO ALLO	WABLE W						INTIL ALL INTEI APPROVED BY		CEN CONSOLIDA	ATED
		L	ODETIC CO NAD 27 Y=57580 X=83384 AT.=32*34 VG.=103*14	NME 94.3 N 96.1 E 941.95" N				I hereby herein is true my knowledge organization ei or unleased mi including the or bas a right location pursus owner of such or to a volunt. compulsory poo by the division Signatury Frinted Nam SURVEYO I hereby shown on this notes of actua, under my supe true and correct MAR Date Surveye Signatury & ( Professional,	DR CERTIFICAT certify that the well plat was plotted fro surveys made by n rvision, and that the ct to the best of my CH 14, 2006	rinerest c land e location this c land e location than interest, nt or a re entered yk////// te ED
				   				Certificate N	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	7/06



VICINITY MAP

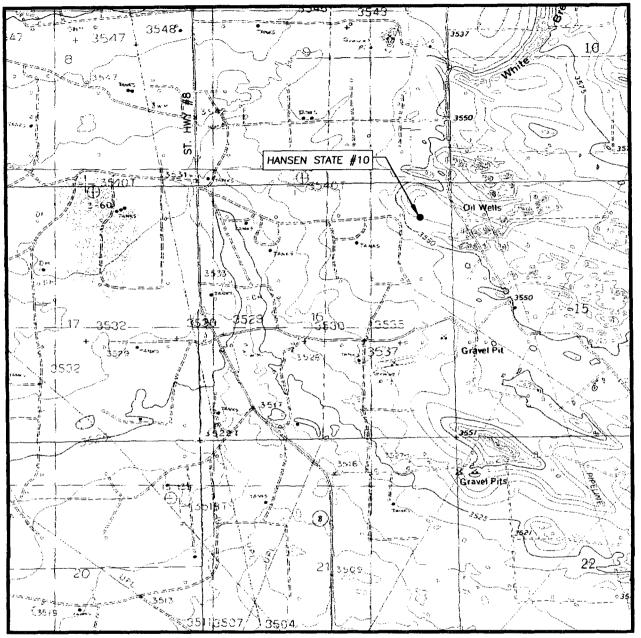
20 21 29 28 32 H46 CHILDECSS 5 4 8 9	22 <sup>343</sup> 27 34 3 10	26 35 CHILBR 2	24 25 ESS 36 ESS 36 2	38 SI. 322 <sup>≆</sup> 1 <sup>#</sup> 1 T 20 6		ELDRIDG ELDRIDG ONU 28 MEN H42 33 BILLY H45	MEN' 27 UMENT 34 5	35	10NUMEN1 H42 25 36	19 30 31	29
32 H46 CHTL NDC 53 5 4	34 3	35 CHILDR	ESS 36 HAG	ST. 322 <sup>∓</sup> 1 <sup>4</sup> 1 T 2		MON 142 33 BILLY	27 UMENT 5 34 5 8	35	ත 		
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		u	™ 2000X	7 H41	8	9	10	11	12	7	8
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SEC. <u>16</u> TWP. <u>20-S</u> RGE. <u>37-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u> DESCRIPTION <u>705' FNL & 660' FEL</u> ELEVATION <u>3555'</u> PLANTATION OPERATOR <u>OPERATING, LLC</u> LEASE <u>HANSEN STATE</u>



.

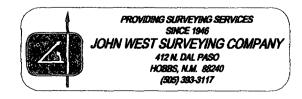
# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. <u>16</u> TWP. <u>20-S</u> RGE. <u>37-E</u>
SURVEYN.M.P.M.
COUNTYLEASTATE_NEW_MEXICO
DESCRIPTION 705' FNL & 660' FEL
ELEVATION 3555'
PLANTATION OPERATOR OPERATING, LLC
LEASEHANSEN_STATE
U.S.G.S. TOPOGRAPHIC MAP HOBBS SW, N.M.

CONTOUR INTERVAL: HOBBS SW, N.M. – 5' MONUMENT SOUTH, N.M. – 5'



District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

# Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🖾 No 🗌 Type of action: Registration of a pit or below-grade tank 🖾 Closure of a pit or below-grade tank 🔲

	201 206 7222 a mail - Harrow	detron Interiornetro com								
Operator: <u>Plantation Operating, LLC</u> Telephone: <u>281-296-7222</u> e-mail address: <u>ddotson@plantationpetro.com</u>										
Address: 2203 Timberloch Place, Suite 229, The Woodlands, Texas 7										
Facility or well name: <u>Hansen State #10</u> API #:	<u>30-025-</u> U/L or Qtr/QtrA	Sec <u>16</u> T <u>20S</u> R <u>37E</u>								
County: Lea Latin	tude Longitude	NAD: 1927 🗋 1983 🗋								
Surface Owner: Federal 🗌 State 🖾 Private 🔲 Indian 🗋										
<u>Pit</u>	Below-grade tank									
Type: Drilling Z Production Disposal	Volume:bbl Type of fluid:									
Workover 🗋 Emergency 🛄	Construction material:	-								
Lined 🛛 Unlined 🗖	Double-walled, with leak detection? Yes 🔲 If not	, explain why not.								
Liner type: Synthetic 🛛 Thickness <u>12</u> mil Clay 🗌										
Pit Volume <u>8,900</u> bbl										
	Less than 50 feet	(20 points)								
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0								
high water elevation of ground water.) 141'	100 feet or more	( 0 points)								
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)								
water source, or less than 1000 feet from all other water sources.)	No No	( 0 points) 0								
	Less than 200 feet	(20 points)								
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)								
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points) 0								
	Ranking Score (Total Points)	0								
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if										
your are burying in place) onsite 🖾 offsite 🗍 If offsite, name of facility	. (3) Attach a general	description of remedial action taken including								

remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗋 If yes, show depth below ground surface\_\_\_\_\_\_ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and com has been/will be constructed or closed according to NM	plete to the best of my knowledge and belief. I further ce IOCD guidelines ], a general permit ], or an (attach	ertify that the above-described pit or below-grade tank ned) alternative OCD-approved plan .
Date: <u>3/28/2006</u> Printed Name/Title Donald P. Dotson / COO	SignatureSonald_ Do	taza lua
	n/closure does not relieve the operator of liability should t	the contents of the pit or tank contaminate ground water or
Approval:		
Printed Name/Title	Signature	Detai



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

#### BILL RICHARDSON Governor

# April 28, 2004

Joanna Prukop Cabinet Secretary Acting Director Oil Conservation Division

Telefax No. (432) 682-7616

Doyle Hartman, Oil Operator P. O. Box 10426 Midland, Texas 79702

Attention: Steve Hartman

# **REINSTATEMENT of Division Administrative Order NSP-194 (SD)**

. ....

Dear Mr. Hartman:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on October 29, 2003 (administrative application reference No. pMES0-330733786); (ii) your telephone enquiry on March 10, 2004 checking on the status of this application; and (iii) the Division's records in Santa Fe, including the files on Division Administrative Orders NSP-194 and NSP-194-A: all concerning your request on behalf of Doyle Hartman, Oil Operator to reinstate a previously approved non-standard 160-acre gas spacing unit in the Eumont Gas Pool (76480) comprising the NE/4 of Section 16, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

Your application has been duly filed under the provisions of the "Special Pool Rules for the Eumont Gas Pool," as promulgated by Division Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001.

By Division Administrative Order NSP-194, dated October 22, 1955, the aforementioned 160-acre gas spacing unit was initially established and had dedicated thereon Doyle Hartman's Hansen State Well No. 4 (API No. 30-025-06127), located at a standard gas well location 1980 feet from the North line and 990 feet from the East line (Unit H) of Section 16.

By Division Administrative Order NSP-194-A, dated May 27, 1998, this 160-acre unit was reduced to a 120-acre non-standard gas spacing unit, comprising the N/2 NE/4 and SW/4 NE/4 of Section 16, and had dedicated thereon Doyle Hartman's Hansen State Well No. 7 (API No. 30-025-30849), located 900 feet from the North line and 1980 feet from the East line (Unit B) of Section 16. The 40 acres comprising the SE/4 NE/4 (Unit H) of Section 16, being a standard 40-acre Eumont oil spacing and proration unit, was subsequently dedicated to the above-described Hansen State Well No. 4, which Eumont production was reclassified from "gas" to "oil."

It is the Division's understanding that in May, 2001 the Hansen State Well No. 4 was recompleted as a Eumont gas well.

# Doyle Hartman, Oil Operator REINSTATEMENT of Division Administrative Order NSP-194 (SD) April 28, 2004

Page 2

By the authority granted me under the provisions of Rules 4 (C) and (D) of the special rules now governing the Eumont Gas Pool, the subject 160-acre non-standard Eumont gas spacing unit comprising the NE/4 of Section 16 is hereby restored, and Division Administrative Order NSP-194, dated October 22, 1955, shall be reinstated as to its initial extent and is to remain in full force and effect until further notice.

EURTHERMORE: (i) by the authority granted me under the provisions of Rules 4 (B) and 6 (B) of the special Eumont pool rules, Doyle Hartman, Oil Operator is hereby authorized to simultaneously dedicate Eumont gas production within the subject 160-acre unit from both the above-described Hansen State Wells No. 4 and 7; and (ii) Division Administrative Order NSP-194-A is hereby placed in abeyance until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

Michael E. Stogner Engineer/Hearing Officer

MS/ms

cc: New Mexico Oil Conservation Division – Hobbs New Mexico State Land Office – Santa Fe File: NSP-194 NSP-194-A

$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	128 128 128 56 56 76 76 70 70 70 70 128	03/31/04 03/31/04 03/31/04 ng the top unit all tage of this 25 per	29     20s     37E     04/01/04       29     20s     37E     03/31/04       08     21s     36E     03/31/04       05     21s     36E     03/31/04       16     21s     36E     03/31/04	7     c     29     20s     37E     03/31/04       4     0     21s     36E     03/31/04       2     P     16     21s     36E     03/31/04       2     P     16     21s     36E     03/31/04       2     P     16     21s     36E     03/31/04       1     0     16     21s     36E     03/31/04       1     b     21s     36E     03/31/04       1     b     21s     36E     03/31/04       2     P     16     21s     36E     03/31/04       1     b     21s     36E     03/31/04       1     b     21s     36E     03/31/04       1     b     21s     36E     03/31/04	C         29         203         375           A         08         215         365           A         08         215         365           P         16         215         365           P         16         215         365           P         16         215         365           D         16         215         365           Troduced at a rate not exceeding         315         365           Tris encouraged to take advantaged         16         0
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District | PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1/	Pl Number			2Pool Code				»Pool Nan			
3	0-025-0612	7		76480			Eumo	nt (Yates-Seven F	Rivers-Que	en) Gas	
4Property C	ode				•	perty N		*_		•*	Vell Number
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		ORAN	ON-ST	ANDARD	UNIT HA	S B	EEN APPROVED				
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			_					Steve Hart	man		
								Engineer			
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				1			<b>A</b>	10/28/2003	3		
Hanser	n State Fumon	PU		4			7	Date			
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	(160 acres)										IFICATION
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1			г	<u> </u>				or under my su	pervision, a	and that the	same is true and
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				Hansen St 1980' FNL & 99	O FEL (H)						
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# **DOYLE HARTMAN**

*Oil Operator* 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

> (432) 684-4011 (432) 682-7616 FAX

November 5, 2003

# VIA FED EX

Michael E. Stogner, Chief Hearing Officer New Mexico Oil Conservation Division 1220 So. St. Francis Drive Santa Fe, NM 87505

Re: Administrative Application for Simultaneous Dedication Hansen State No. 4 Hansen State Non-Standard Eumont P.U. NE/4 Section 16, T-20-S, R-37-E Lea County, New Mexico (160 acres)

Gentlemen:

Reference is made to our October 29, 2003, administrative application to the New Mexico Oil Conservation Division, for approval of our simultaneous-dedication application, corresponding to our Hansen State No. 4 Eumont gas well to our Hansen State 160-acre, non-standard Eumont proration unit, consisting of NE/4 Section 16, T-20-S, R-37-E, Lea County, New Mexico. Reference is also made to our *Notice and Waiver Reuest for Simultaneous Dedication*, dated October 29, 2003, sent by certified mail, to the adjacent and diagonal Eumont operators.

Therefore, in this regard, we are hereby forwarding, to you, for your file, a copy of John H. Hendrix Corporation's (offset operator) written waiver approval, received by us on October 31, 2003, corresponding to our proposed administrative application.

Very truly yours,

Doyle Hartman, Oil Operator

TALA

Steve Hartman, Engineer

# **DOYLE HARTMAN**

Oil and Natural Gas Operator 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

> (432) 684-4011 (432) 682-7616 FAX

October 29, 2003

# Via FedEx

Michael E. Stogner, Chief Hearing Officer New Mexico Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe, New Mexico 87505

#### **Re:** Administrative Application for:

- 1. Amend NSP-194-A from 120 acres back to 160 acres
- 2. Simultaneous Dedication

Hansen State No. 4 1980' FNL and 990' FEL (H) Section 16, T-20-S, R-37-E Lea County, New Mexico [NSP-194 and NSP-194-A/160-acre Eumont P.U.]

Gentlemen,

Reference is made to the herein enclosed NMOCD Administrative Orders NSP-194 (dated 10/22/1955) and NSP-194-A (dated 05/27/1998). Administrative Order NSP-194 approved the non-standard, 160-acre Hansen State Eumont proration unit consisting of the NE/4 Section 16, T-20-S, R-37-E, Lea County, New Mexico. After an eight-year shut-in period, Doyle Hartman returned the Hansen State No. 4 to active producing status in April, 1998. When it was returned to production, the Hansen State No. 4 was a Eumont Oil well. This situation made it necessary to dedicate 40 acres from the non-standard, 160-acre Hansen State Eumont proration unit to the Hansen State No. 4 Eumont Oil well, hence Administrative Order NSP-194-A was approved. Administrative Order NSP-194-A approved the non-standard, 120-acre Hansen State Eumont proration unit consisting of the N/2 NE/4 and SW/4 NE/4 Section 16, T-20-S, R-37-E, Lea County, New Mexico. In May, 2001, the Hansen State No. 4 was recompleted as a Eumont Gas well.

By copy of this letter, Doyle Hartman hereby makes application for the amendment of Administrative Order NSP-194-A from 120 acres back to the <u>original</u> 160 acres. Application is also made for the simultaneous dedication of the Hansen State No. 4 Eumont Gas well to the non-standard, 160-acre Hansen State Eumont proration unit.

Notice of this administrative application, and our request for written waiver (as enclosed herewith), has been sent by certified mail to the adjacent and diagonal Eumont operators, which operators are listed below.

New Mexico Oil Conserva. In Division October 29, 2003 Page 2

Very truly yours,

DOYLE HARTMAN, Oil Operator

Gars

Steve Hartman Engineer

Enclosures

cc: New Mexico Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 Attn: Donna Mull
 1625 French Dr.
 Hobbs, NM 88240

# **Adjacent and Offset Eumont Operators**

ChevronTexaco 15 Smith Road Midland, TX 79705 Attn: Mr. Greg Hild, NM Area Manager

ConocoPhillips 4001 Penbrook Street Odessa, TX 79762 Attn: Mr. Bill Patterson, Manager

Amerada Hess Corporation Box 840 Seminole, TX 79360 100 NW 7<sup>th</sup> Seminole, TX 79360 Attn: Ms. Becky Tupman, Production & Engineering Manager New Mexico Oil Conservation Division October 29, 2003 Page 3

.

John D. Hendrix Corporation Box 3040 Midland, TX 79702 110 N. Marienfeld, Suite 400 Midland, TX 79701 Attn: Mr. John H. Hendrix, President

.

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# Doyle Hartman, Oil Operator-Midland



# NEW MEXICO E. LRGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Sants Fe, New Mexico 87505 (505) 827-7131

May 27, 1998

Doyle Hartman, Oil Operator P. O. Box 10426 Midland, Texas 79702 Attention: Don Mashburn

Administrative Order NSP-194-A

Dear Mr. Mashburn:

Reference is made to your application dated May 4, 1998, for a 120-acre non-standard gas spacing and proration unit consisting of the following acreage in the Eumont Gas Pool:

#### LEA COUNTY, NEW MEXICO <u>TOWNSHIP 20 SOUTH. RANGE 37 EAST. NMPM</u> Section 16: N/2 NE/4 and SW/4 NE/4

It is my understanding that this unit is to be dedicated to the existing Hansen State Well No. 7 (API No. 30-025-30849), located at a standard gas well location 900 feet from the North line and 1980 feet from the East line (Unit B) of Section 16.

By the authority granted me under the provisions of **Rule 2(d)** of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool," as promulgated by Division Order No. R-8170, as amended, Doyle Hartman, Oil Operator is hereby authorized to operate the above-described non-standard 120-acre gas spacing and proration unit, with allowable assigned thereto in accordance with Rule 5 of said special pool rules based upon the unit size of 120 acres.

Sincerely. rotenberg rotenberv Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs File: NSP-194

**REMARKS**:

The previously approved Division Administrative Order NSP-194, dated October 22, 1955, which order authorized a 160-acre non-standard Eumont gas spacing and proration unit comprising the NE/4 of Section 16 and dedicated to the Hanson State Well No. 4 (API No. 30-045-06127), located at a standard gas well location 1980 feet from the North line and 990 feet from the East line (Unit H) of Section 16, is hereby placed in abeyance until further notice.

	DOYLE HARTMAN OIL OPERATOR	n
$[\mathbf{U}]$	FCEIVE	UJ

JUN 0 5 1998

GOVERNOR JOHN F. SIMMS CHAIRMAN

# New Mexico OIL CONSERVATION COMMISSION

AND COMMISSIONER E. S. WALKER



October 22, 1955

The Ohio Oil Company P. O. Box 552 Midland, Texas

Attention: Mr. C. S. Mills

Administrative Order NSP-194

E GEOLOGIST W. B. MA

SCORTARY - DIRECTOR

Gentlemen:

Reference is made to your application for approval of a 160-acre nonstandard gas proration unit in the Europh Gas Pool consisting of the following acreage:

# Township 20 South, Range 37 East, NMPM

NE/4 of Section 16

It is understood that this unit is to be ascribed to your State-Hansen Well No. 4, located 1980 feet from the north line and 990 fret from the east line and in the SE/4 NE/4 of Section 16, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

By authority granted me under provisions of Rule 5 (5), Section 6 of the Special Rules and Regulations for the Eument Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned therete in accordance with pool rules, based upon the unit size of 160 acres.

Very truly yours,

W. B. Macey Secretary-Director

WBM:jh

cc: Oil Conservation Commission, Hobbs N. M. Oil & Gas Engr., Comm., Hobbs N. M. State Land Office, Santa Fe District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 68210

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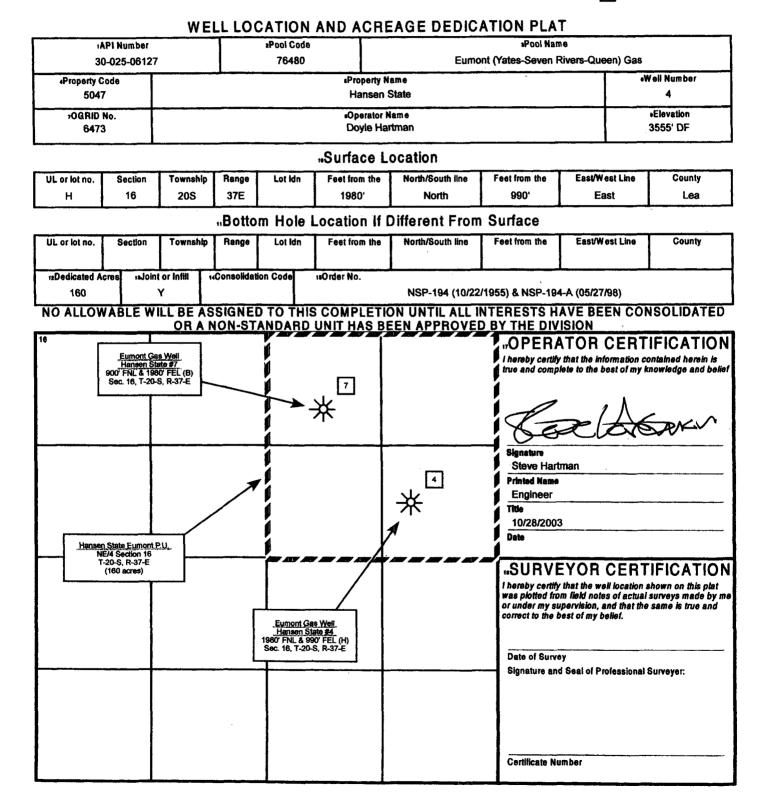
District ili 1000 Rio Brazos Rd., Aztec, NM 87410

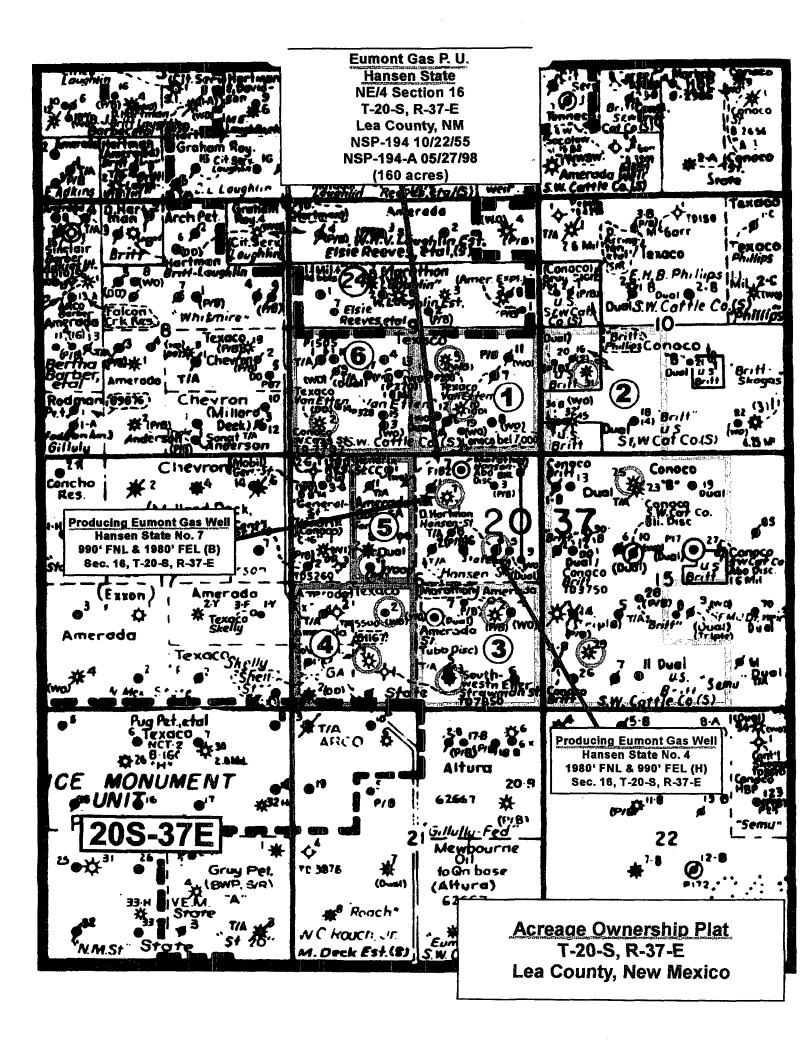
District IV 2040 South Pacheco, Santa Fe, NM 87505

### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT





Adjacent and Diagonal Eumont Operators
Doyle Hartman-operated

Doyle Hartman-operated Hansen State Eurmont P.U. NE/4 Section 16, T-20-S, R-37-E Lea County, New Mexico (160 acres, NSP-194, 10/22/1955 & NSP-194-A, 05/27/1998)

Ø	თ	4	ω	N	-	Tract
Red	Brown	Blue	Orange	Green	Pink	Color Code
ChevronTexaco	John H Hendrix Corp.	ChevronTexaco	Amerada Hess Corp.	ConocoPhillips	ChevronTexaco	Operator
SW/4 Section 9 T-20-S, R-37-E (160 acres)	E/2 NW/4 Section 16 T-20-S, R-37-E (80 acres)	SW/4 Section 16 T-20-S, R-37-E (160 acres)	SE/4 Section 16 T-20-S, R-37-E (160 acres)	SW/4 Section 10 & W/2 NE/4, SW/4 SE/4 & W/2 Section 15 T-20-S, R-37E (600 acres)	SE/4 Section 9 T-20-S, R-37-E (160 acres)	Eumont P.U. Description
L Van Etten	Wood State "A"	State "I" Com	State "Q"	Britt "B"	L Van Etten	Lease Name
N	ω	ωN	ωN	31 29	10	Well No.
M-9-20S-37E	F-16-20S-37E	K-16-20S-37E N-16-20S-37E	ŀ-16-20S-37E O-16-20S-37E	L-10-20S-37E C-15-20S-37E M-15-20S-37E	J-9-20S-37E O-9-20S-37E	Jalmat Well Location(s)



# NEW MEXICO E. ERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

6.843

May 27, 1998

Doyle Hartman, Oil Operator P. O. Box 10426 Midland, Texas 79702 Attention: Don Mashburn

Administrative Order NSP-194-A

Dear Mr. Mashburn:

Reference is made to your application dated May 4, 1998, for a 120-acre non-standard gas spacing and proration unit consisting of the following acreage in the Eumont Gas Pool:

#### LEA COUNTY, NEW MEXICO <u>TOWNSHIP 20 SOUTH. RANGE 37 EAST. NMPM</u> Section 16: N/2 NE/4 and SW/4 NE/4

It is my understanding that this unit is to be dedicated to the existing Hansen State Well No. 7 (API No. 30-025-30849), located at a standard gas well location 900 feet from the North line and 1980 feet from the East line (Unit B) of Section 16.

By the authority granted me under the provisions of **Rule 2(d)** of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool," as promulgated by Division Order No. R-8170, as amended, Doyle Hartman, Oil Operator is hereby authorized to operate the above-described non-standard 120-acre gas spacing and proration unit, with allowable assigned thereto in accordance with Rule 5 of said special pool rules based upon the unit size of 120 acres.

Sincerely. cotenberry rotenber Director

LW/MES/kv

cc:

New Mexico Oil Conservation Division - Hobbs File: NSP-194

<u>REMARKS:</u>

The previously approved Division Administrative Order NSP-194, dated October 22, 1955, which order authorized a 160-acre non-standard Eumont gas spacing and proration unit comprising the NE/4 of Section 16 and dedicated to the Hanson State Well No. 4 (API No. 30-045-06127), located at a standard gas well location 1980 feet from the North line and 990 feet from the East line (Unit H) of Section 16, is hereby placed in abeyance until further notice.



JUN 05 1998

# **DOYLE HARTMAN**

*Oil Operator* 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011 (915) 682-7616 FAX

May 4, 1998

Mr. Michael Stogner
State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
P. O. Box 2088
Midland, TX 87504-2088

Re: Hanson State Lease NE/4 Section 16, T-20-S, R-37-E Lea County, New Mexico

Dear Mr. Stogner:

Attached please find the revised Administrative application for a 120-acre non-standard gas spacing and proration unit within the Eumont Gas Pool to comprise the N/2 NE/4 and SW/4 NE/4 of Section 16, T-20-S, R-37-E, NMPM, Lea County, New Mexico. Also enclosed is a plat identifying all offset operators. We have notified those operators by certified mail.

Should you have any questions concerning this matter or require additional information, please let me know.

Yours very truly,

Doyle Hartman, Oil Operator

of mollon

Don L. Mashburn Engineer

Att'd DLM/skr

# **DOYLE HARTMAN**

*Oil Operator* 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011 (915) 682-7616 FAX

May 4, 1998

\_ **\*** 

Mr. Michael Stogner State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Re: Hanson State Lease NE/4 Section 16, T-20-S, R-37-E Lea County, New Mexico

Dear Mr. Stogner:

Enclosed please find the following State of New Mexico OCD forms pertaining to the afore mentioned lease.

- 1. NMOCD form C-102 pertaining to our Hanson State #4 (H) dedicating the 40acre SE/4 NE/4 Section 16, to the No. 4 as a Eumont (Y-7R-Q) oil producer.
- 2. NMOCD form C-102 for the Hanson State #7 (B) well, outlining the reduced 120-acre Eumont (gas) proration unit to which it is dedicated.
- 3. NMOCD form C-116 Gas-Oil Ratio test pertaining to the Hanson State #4 (H).

As based upon the enclosed form C-116, the gas-oil ratio on the Hanson State #4 (H-16-20S-R37E) establishes the well as a Eumont (Y-7R-Q) oil producer. This well was previously a shut-in well and simultaneously dedicated along with our Hanson State #7 (B-16-20S-R37E) to the 160 acre Eumont (gas) proration unit, consisting of the NE/4 of Section 16, T-20-S, R-37-E, Lea County, New Mexico.

However, we are now producing the #4 well and forced to allocate the 40-acres in the SE/4 NE/4 of Section 16 to the Hanson State #4 well. The 120 acre (160 acre - 40 acre) balance of the approved proration unit will remain dedicated to the Hanson State #7 well. The reduced proration unit will consist of the N/2 NE/4 & SW/4 NE/4 Section 16, T-20-S, R-37-E, Lea County, New Mexico as outlined on the enclosed NMOCD C-102 forms.

Complete copies of this application have also been sent by certified mail to all offset operators owning Jalmat (gas) rights as described on the enclosed plat and table. Listed below are the offset operators.

Thank you for your consideration of this matter. Should you have any questions concerning this matter or require additional information, please let me know.

Yours very truly,

Doyle Hartman, Oil Operator

Masther

Don L. Mashburn Engineer

Enclosure DLM/skr

cc: Chris Williams NMOCD P. O. Box 1980 Hobbs, NM 88240

> Texaco Exploration & Production, Inc. Attn: Norma Zambrano P. O. Box 3109 Midland, TX 79702

Amerada Hess Corporation Attn: S. W. Small P. O. Box 840 Seminole, TX 79360

John Hendrix Corporation P. O. Box 3040 Midland, TX 79701

Conoco, Inc. 10 Desta Dr. Ste 500 Midland, TX 79705-4500

Titan Resources 500 W. Texas Ste. 500 Midland, TX 79701 Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRIC	II			
P.O. Box	1980,	Hobbs,	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

# State of New Mexico Er. ,y, Minerals and Natural Resources Department

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# **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

# WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease		Well No.
Doyle	Hartman		Hanson State		4
Unix Letter	Section	Township	Range	County	
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2. If more	re than one lease is de	dicated to the well, outline each a	and identify the ownership thereof	f (both as to working interest an	d royaity).
2 16	- then and lease of di	fferent ownership is dedicated to	the wall have the interact of all a	numerr heen concelled to d hu ee	
	ation, force-pooling, e	-	the well, have the interest of all t	where been consolidated by con	
	Yes	No If answer is "yes"	type of consolidation		
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ubmit to Appropriate District Office Itate Lease - 4 copies ree Lease - 3 copies

ISTRIC	L			
.O. Box	1980,	Hobbs,	NM	88240

DISTRICT II 2.0. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

# State of New Mexico Ene., Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

# WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section  $-\frac{2}{2}$  +

Operator				Lease				Weil No.
	Hartman			And the Real Property lies and the Real Property	on State	e		7
Unit Letter	Section	Township		Range			County	
В	16	20S		3	7E	NMPM		a
Acamal Footage Loca		N7					<b>.</b> .	
900 Ground level Elev.	feet from the	North Ig Formation	line and	Pool	1980	feet from	the East	line Dedicated Acreage:
Otoma ievel Elev.	riodeu	IS LOUINOON		1		7		120
1 Outlin	e the acreage dedicate	d to the subject well	by colored per			es 7 Rvrs	Queen	120 Acres
		•			. •			
2. If mor	e than one lease is de	dicated to the well, ou	uline each and	l identify the own	ership thereof	(both as to work	ing interest and	royalty).
3. If mor	e than one lease of di	fferent ownership is d	edicated to the	e well, have the it	terest of all or	whers been conse	olidated by com	munitization.
	tion, force-pooling, et	?			· .			
	Yes r is "no" list the owne	] No If answ	ver is "yes" ty	pe of consolidatio	n	tes muses side -		
	if neccessary.	is and tract descriptio	an which have	actually been to	isonaziea, (L	Se reverse side o	X	
No allow	rable will be assigned	to the well until all in	terests have b	consolidated	(by communit	ization, unitizatio	on, forced-pooli	ng, or otherwise)
or until a	non-standard unit, el	iminating such interes	z, has been ap	proved by the Di	rision.	•		
<b></b>	,				7		OPERA'	FOR CERTIFICATION
	1							certify that the information
	1		Ì					in in true and complete to the
							best of my kno	vledge and belief.
	1			<b>≓</b> 7			Signature	
	1		-	\$~_!?Ec'_			2)	I Montow
				l		11	Printed Name	f II (OSPATE)
					) 		Don L. N	lashburn -
	1				82		Position	
	1				5.		Engineer	
	l t						Company	
	1				#4	990'	Doyle Ha	irtman
						1	Date	
	1						4/27/98	
	1						SURVE	YOR CERTIFICATION
								tify that the well location show.
								was plotted from field notes o ys made by me or writer m
	1						supervison,	and that the same is true an
								he best of my knowledge an
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DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 Submit 2 copies to Appropriate District Office.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-116 Revised 1/1/89

# OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

# GAS-OIL RATIO TEST

							5										
Operator						Pool						8-	County				
Doyle Hartman, Oil Operator					ឃី	Eumont Yates 7 Rvrs Queen	Rvis	Queen					Lea				
Address							TYPE OF TEST - (X)	<u>س</u> 8	Scheduled		U	Completion		Spe	Special 🗙		
P. U. BOX 10420, Midiand, IX / 8/02										~	LENGTH	PROD.	PROD. DURING TEST	TEST		GAS - OIL	
LEASÈ NAME	MELL	:	LOCATION	TION		DATE OF TEST	SUTAT	CHOKE	TBG. PRESS.	DAILY ALLOW-	DE TEST	WATER	GRAV.		GAS	RATIO CU.FT/BBL.	
		-	s	-	×		LS			ABLE		DDLO.	-+- 5	10	Τæ	1,600	T
Hanson State	4	I	<b>é</b>	50S	3376	04/26/98	۵ <i>۱</i>	64			C. 527	9		· ·			
Instructions:				1	1		1			± 8	I hereby certify that the above information is true and complete to the best of my knowledge and belief.	rtify that the bes	the abov t of my k	e inform nowledg	lation is le and be	true and elief.	
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in units is provided by more than 25 percent tolerance.	ll be pro	duced	at a ra is encr	te not (	exceek A to ta	ding the top ur ke advantage	it allo of this	wable for t 25 perce	the pool in Int tolerar		A.	terte	Russell	M			
in order that well can be assigned increased allowables when authorized in order that well can be assigned increased allowables when authorized Gas volumes must be reported in MCF measured at a pressure base	ed allow	ables red at	when a	authoriz sure ba	ed by se of	by the Division. of 15.025 psia and a temperature of 60° F.	nd a te	amperatur	e of 60° F		Signature Starla Russell, Production Analyst	ell, Produc	tion Ana∖	yst			
Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producir	j pressu	Ire for i	any we	II prodi	ucing t	ng through casing.	<b>-</b>			<u>م</u>	Printed name and title	ne and tit	le		015 601 A011		
											04/27/98	88		מ	1-++00-0		

(See Rule 301, Rule 1116 & appropriate pool rules.)

Telephone No.

Date

Sent: Tue 4/25/2006 9:14 AM

#### Stogner, Michael, EMNRD

From:	John Alired [jalired@plantationpetro.com]
То:	Stogner, Michael, EMNRD
Cc:	
Subject:	FW: Re: Plantation Operating - Drilling List 2006
Attachments:	

-----Original Message-----From: John Allred [mailto:jallred@plantationpetro.com] Sent: Monday, April 24, 2006 2:14 PM To: Donna Mull (dmull@state.nm.us) Cc: Don Dotson Subject: Re: Plantation Operating Drilling List 2006

Michael:

Re: Plantation Operating - Drilling List 2006

Here is a list of wells we want to get NMOCD approved & drilled this 2006 year.

The ones in yellow we have mailed to you in Santa Fe, NM.

Please check and see if you have received them and what the status is of them.

Carter Eaves "NCT" A #3 6K-24S-37E

Martin "B" #3 31C-24S-37E

New Mexico "AA" State #7 22B-23S-36E

Boren Greer #4 21E-22S-36E

State E Com #5 16I-21S-36E

State A Com #6 8G-21S-36E

Bois d Arc # 1

Quapaw #2 19J-20S-37E Myers B-28 A/C-2 #4 28I-20S-37E

Hansen State #10 16A-20S-37E

Myers B-27 #2 27C-20S-37E

Turner State #4 32B-20S-37E

Wulff State #3 17D-20S-37E

Wulff State #4 16H-21S-36E

Stevens B-18 # 1

State E Com #6

State A Com #7

Elloitt B-6 # 1

Cypress #1

State H 17B

Regards,

John Allred

Plantation Petroleum Companies 2203 Timberloch Place, Suite 229 The Woodlands, Texas 77380 (281) 296-7222 w (281) 389-8832 m (281) 298-2333 Fax