

## **AE Order Number Banner**

**Report Description** 

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.

# 

App Number: pCS1507831688

3RP - 1024

DJR OPERATING, LLC

8/10/2018

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			541	111110, 1111073	05		
		Rele	ase Notifica	ation and Co	orrective A	ction	
				<b>OPERA</b>	ΓOR	🗌 Initia	al Report 🛛 🔀 Final Report
mpany: D	JR Opera	ting, L	LC	Contact: An	ny Archuleta		
) BOX 15	6 Bloomfiel	d, NM 87	413	Telephone M	No.: 505-632-34	476 x201	
ne: Cent	ral Bisti Ur	nit (CBL	) Injection Pla	nt Facility Typ	e: Injection Ta	anks/Waterflood	Unit
d)							
ner: Nava	ajo Tribal	Trust	Mineral Ov	wner: Navajo Tril	oal Trust	API No	.: N/A
			LOCA	TION OF REI	LEASE		
Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
05	25N	12W					San Juan
	BOX 15 ne: Centu d) ner: Nav: Section	BOX 156 Bloomfield ne: Central Bisti Ur d) ner: Navajo Tribal Section Township	mpany: <b>DJR Operating, L</b> <b>D BOX 156 Bloomfield, NM 87</b> ne: <b>Central Bisti Unit (CBU</b> <b>d)</b> ner: <b>Navajo Tribal Trust</b> Section Township Range	Release Notifica         mpany: DJR Operating, LLC         DBOX 156 Bloomfield, NM 87413         ne: Central Bisti Unit (CBU) Injection Pla         d)         ner: Navajo Tribal Trust         Mineral Ov         LOCA'         Section       Township         Range       Feet from the	Release Notification and Color         OPERATION OPERATION OPERATION         Impany: DJR Operating, LLC       Contact: An         O BOX 156 Bloomfield, NM 87413       Telephone N         Ine: Central Bisti Unit (CBU) Injection Plant       Facility Type         d)       Mineral Owner: Navajo Tril         Iner: Navajo Tribal Trust       Mineral Owner: Navajo Tril         LOCATION OF REI         Section       Township       Range       Feet from the       North/South Line	OPERATOR         Impany: DJR Operating, LLC       Contact: Amy Archuleta         D BOX 156 Bloomfield, NM 87413       Telephone No.: 505-632-34         ne: Central Bisti Unit (CBU) Injection Plant       Facility Type: Injection Ta        d)       Mineral Owner: Navajo Tribal Trust         ner: Navajo Tribal Trust       Mineral Owner: Navajo Tribal Trust         LOCATION OF RELEASE         Section       Township       Range       Feet from the       North/South Line       Feet from the	Release Notification and Corrective Action         OPERATOR       Initia         operating, LLC       Contact: Amy Archuleta         D BOX 156 Bloomfield, NM 87413       Telephone No.: 505-632-3476 x201       Initia         ne:       Central Bisti Unit (CBU) Injection Plant       Facility Type: Injection Tanks/Waterflood         d)       Interal Owner:       Navajo Tribal Trust       API No         LOCATION OF RELEASE         Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line

Latitude\_\_36.423636\_\_\_\_Longitude\_\_-108.133583\_\_\_\_ NAD83

### NATURE OF RELEASE

Type of Release Historic (Tank Storage)	Volume of Release Unknown	Volume Recovered 540 yards soil								
Source of Release Tank storage	Date and Hour of Occurrence	Date and Hour of Discovery								
	3-26-18	4:00 PM								
Was Immediate Notice Given?	If YES, To Whom?									
Yes No Not Required	Cory Smith/ Vanessa Fields									
By Whom? Amy Archuleta	Date and Hour Email 3-29-18 4:25PM.									
Was a Watercourse Reached?	If YES, Volume Impacting the Wat									
$\square$ Yes $\square$ No	If YES, volume impacting the wat	ercourse.								
ies 🖾 No		en e								
If a Watercourse was Impacted, Describe Fully.*	1	NMOCD								
ann an										
		ALLC 0 + 2019								
		AUG 0 1 2018								
Describe Cause of Problem and Remedial Action Taken.*		DISTRICT III								
Storage Tanks located at an old waterflood site, the CBU Injection Pla	ant, were removed and contaminate	d soil was found beneath them. The								
tanks were removed from the site.	,									
Describe Area Affected and Cleanup Action Taken.*										
Animas Environmental was on site and conducted field tests for OVM	and TPH. The total contaminated	soil removed was 540 yards. Samples								
were pulled and witnessed by Cory Smith on 4-03-2018. Samples resu										
and backfilled with soil from Envirotech on 5-2-18. This well required										
see attached.	more excavation. It was retested of	ity 5 , 2010. Those results passed, prease								
see attached.										
I hereby certify that the information given above is true and complete to the	he hest of my knowledge and understa	nd that pursuant to NMOCD rules and								
regulations all operators are required to report and/or file certain release no										
public health or the environment. The acceptance of a C-141 report by the										
should their operations have failed to adequately investigate and remediate										
or the environment. In/addition, NMOCD acceptance of a C-141 report do	a containination that pose a tiffeat to g	ibility for compliance with any other								
federal, state, or local laws and/or regulations.	ses not reneve the operator of respons	ionity for compliance with any other								
rederal, state, or local laws and/or regulations.	OIL CONGERN									
	OIL CONSERV	ATION DIVISION								
Signatural										
Signature:										
	Approved by Environmental Specialis	t: and i								
Printed Name: Amy Archuleta	/	CAN								
	a chilica									
Title: Regulatory	Approval Date: 8/10/16	Expiration Date:								
	7	4								
E-mail Address: aarchuleta@djrllc.com	Conditions of Approval:	Attached								
		Attached								
Date: 07-31-18 Phone: 505-632-3476 x201										
Attach Additional Sharts If Nagaram										

\* Attach Additional Sheets If Necessary

#NCS 1812055995



Laboratories		www.GreenAnalytical.com
DJR Operating	Project: TPH Ext.	
1 Road 3263	Project Name / Number: C.B.U. Injection	Reported:
Aztec NM, 87410	Project Manager: Amy Archuleta	07/17/18 08:13

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CBU Injection	1807112-01	Solid	07/03/18 08:40	07/12/18 15:40

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Debbie Zufelt, Reports Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. In no event shall Green Analytical Laboratories be liable for incidental or consequential damages. GALs liability, and clients exclusive remedy for any claim arising, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received within thirty days after completion of the applicable service.

Page 2 of 6



Laboratories							www.Gr	eenAnalytic:	al.com
DJR Operating		P	Project: TPH	Ext.					
1 Road 3263	Proje	ct Name / N	umber: C.B.	U. Injection				Report	ed:
Aztec NM, 87410		Project Ma	anager: Amy	Archuleta				07/17/18	08:13
		С	BU Inject	ion					
		180	)7112-01 (S	olid)					
Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
Subcontracted Cardinal Laborato	ries								
etroleum Hydrocarbons by GC FID									
GRO C6-C10*	<10.0	10.0	5.30	mg/kg	1	07/13/18	8015B		MS
RO >C10-C28*	23.9	10.0	1.56	mg/kg	1	07/13/18	8015B		MS
XT DRO >C28-C36	12.9	10.0	1.56	mø/kø	1	07/13/18	8015B		MS

	20.7	10.0	1.50					
EXT DRO >C28-C36	12.9	10.0	1.56	mg/kg	1	07/13/18	8015B	MS
Surrogate: 1-Chlorooctane			89.2 %	41-142		07/13/18	8015B	MS
Surrogate: 1-Chlorooctadecane			96.7 %	37.6-147		07/13/18	8015B	MS

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DJR Operating	Project: TPH Ext.	
1 Road 3263	Project Name / Number: C.B.U. Injection	Reported:
Aztec NM, 87410	Project Manager: Amy Archuleta	07/17/18 08:13

#### Petroleum Hydrocarbons by GC FID - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8071301 - General Prep - Organics										
Blank (8071301-BLK1)			Prep	ared & Anal	yzed: 07/13	3/18				
Surrogate: 1-Chlorooctadecane	50.2		mg/kg	50.0		100	37.6-147			
Surrogate: 1-Chlorooctane	48.1		mg/kg	50.0		96.2	41-142			
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
GRO C6-C10	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
LCS (8071301-BS1)			Prep	ared & Anal	yzed: 07/13	3/18				
Surrogate: 1-Chlorooctadecane	54.1		mg/kg	50.0		108	37.6-147			
Surrogate: 1-Chlorooctane	49.6		mg/kg	50.0		99.2	41-142			
DRO >C10-C28	212	10.0	mg/kg	200		106	72.9-138			
GRO C6-C10	198	10.0	mg/kg	200		99.1	76.5-133			
Total TPH C6-C28	410	10.0	mg/kg	400		103	78-132			
LCS Dup (8071301-BSD1)			Prep	ared & Anal	yzed: 07/13	3/18				
Surrogate: 1-Chlorooctadecane	54.3		mg/kg	50.0		109	37.6-147			
Surrogate: 1-Chlorooctane	49.7		mg/kg	50.0		99.5	41-142			
DRO >C10-C28	214	10.0	mg/kg	200		107	72.9-138	0.980	20.6	
GRO C6-C10	199	10.0	mg/kg	200		99.6	76.5-133	0.526	20.6	
Total TPH C6-C28	413	10.0	mg/kg	400		103	78-132	0.761	18	

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DJR Ope 1 Road 3 Aztec NM	263	Project: TPH Ext. Project Name / Number: C.B.U. Injection Project Manager: Amy Archuleta	<b>Reported:</b> 07/17/18 08:13
		Notes and Definitions	
DET	Analyte DETECTED		
ND	Analyte NOT DETECTED at or	above the reporting limit	
NR	Not Reported		
dry	Sample results reported on a dry	weight basis	

- \*Results reported on as received basis unless designated as dry.

   RPD

   Relative Percent Difference

   LCS

   Laboratory Control Sample (Blank Spike)
- RL Report Limit
- MDL Method Detection Limit

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oject Name(optional):	C.B.U. Tou	ection			State	:	7	ip:				16	12						
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07-112-01 C	-BU Injection		7318	8:40am				K		-		++	X						
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