

DATE IN 5/3/06	SUSPENSE	ENGINEER Will Jones	LOGGED IN 5/3/06	TIME 5:04	APP NO. PDS0612351582
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
**- Engineering Bureau -**  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Print or Type Name

Signature

Title

Date

e-mail Address

District I  
1625 N. Franch Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

2006 MAY 3 AM 11 53

Burlington Resources Oil & Gas Company LP  
Operator

P.O.Box 4289 Farmington, NM 87499  
Address

SAN JUAN 28-5 UNIT NP 219

Unit A, Sec. 030, 028N, 005W

RIO ARRIBA

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No: 14538 Property Code 7461 API No. 30039249220000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	WC D3 FRUITLAND SAND G		BAS IV FRUITLAND COAL G
Pool Code	96939		71829
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3100-3250' Estimated		3279-3415'
Method of Production (Flowing or Artificial Lift)	NEW ZONE		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A - 150% Rule		N/A - 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	NEW ZONE		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: see attachment	Date: Rates:	Date: March 2006 Rates: 40.6 MCFD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % 13 %	Oil Gas % %	Oil Gas % 87 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cory McKee TITLE Eng Engineer DATE 5/11/2006

TYPE OR PRINT NAME Cory McKee, Engineer TELEPHONE NO. ( 505 ) 326-9700

E-MAIL ADDRESS cmckee2@br-inc.com

District I

1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102  
Permit 28450

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-039-24922</b>	2. Pool Code	3. Pool Name wc: 28N5W30A Fruitland Sands
4. Property Code 7461	5. Property Name SAN JUAN 28 5 UNIT NP	6. Well No. 219
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation

**10. Surface Location**

UL - Lot A	Section 30	Township 28N	Range 05W	Lot Idn	Feet From 930	N/S Line N	Feet From 1180	E/W Line E	County RIO ARriba
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>	
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>	
	<p>E-Signed By: <i>Patsy Clugston</i> Title: <i>Sr. Regulatory Specialist</i> Date: <i>4/26/06</i></p>	
	<b>SURVEYOR CERTIFICATION</b>	
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>		
<p>Surveyed By: Neil C Edwards Date of Survey: 6/25/1990 Certificate Number: 6857</p>		

Submit to Appropriate  
District Office  
State Lease - 4 copies  
For Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Arriba Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <i>El Paso Natural Gas</i>		Lease (SF-079472) San Juan 28-5 Unit		Well No. 219
Unit Letter A	Section 30	Township 28 North	Range 5 West	County NMNM Rio Arriba
Actual Fourche Location of Well: 930 feet from the North line and 1180 feet from the East line				
Ground level Elev. 6607'	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or highlight marks on the plat below.

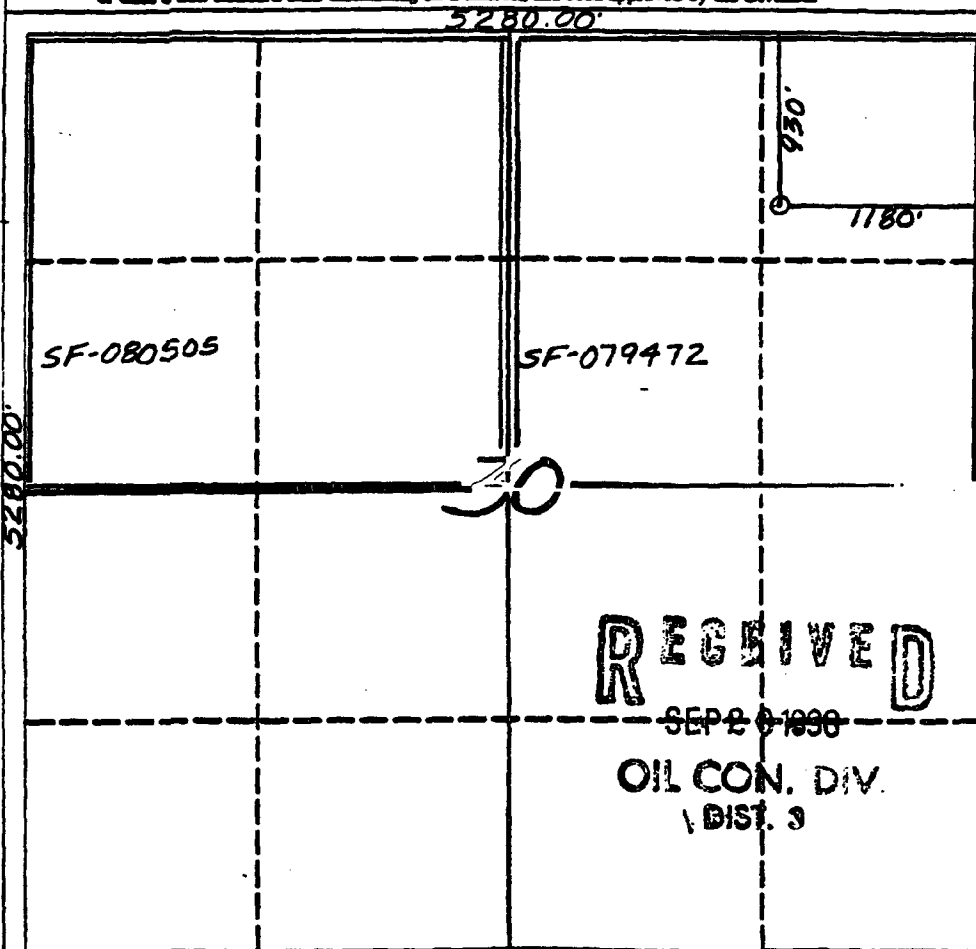
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Peggy Bradfield*  
Signature  
Peggy Bradfield

Printed Name  
Regulatory Affairs

Position  
El Paso Natural Gas

Company  
8-31-90

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

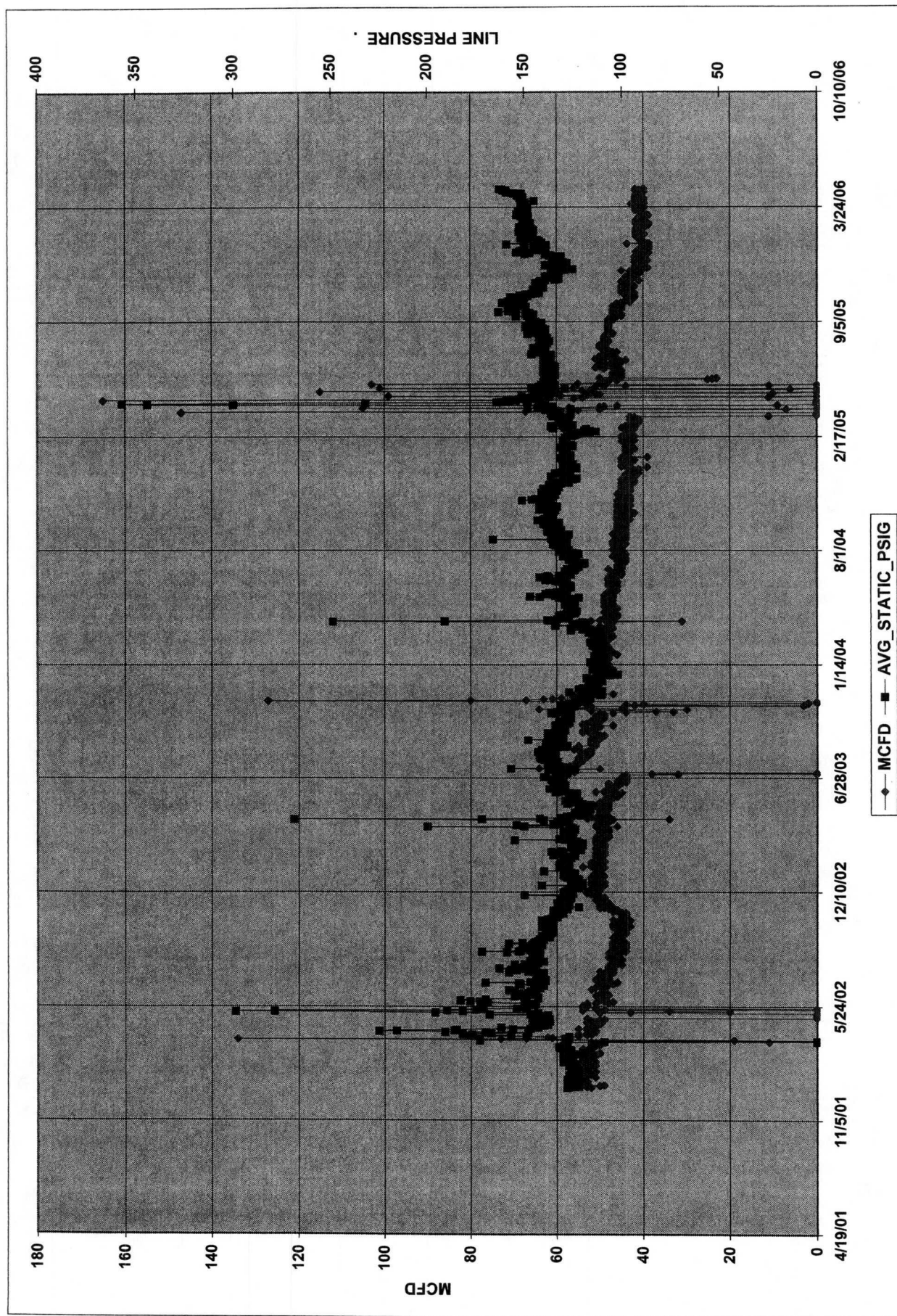
6-25-90

Date Surveyed

*Neale C. Edwards*  
Signature  
Professional Surveyor  
NEW MEXICO  
6857  
6857  
Certified  
NEALE C. EDWARDS

0 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100 2200 2300 2400 2500

SAN JUAN 28-5 UNIT NP 219



Operator: BURLINGTON RESOURCES OG CO LP

Field: BASIN (FRUITLAND COAL)

Zone:

Type: Gas

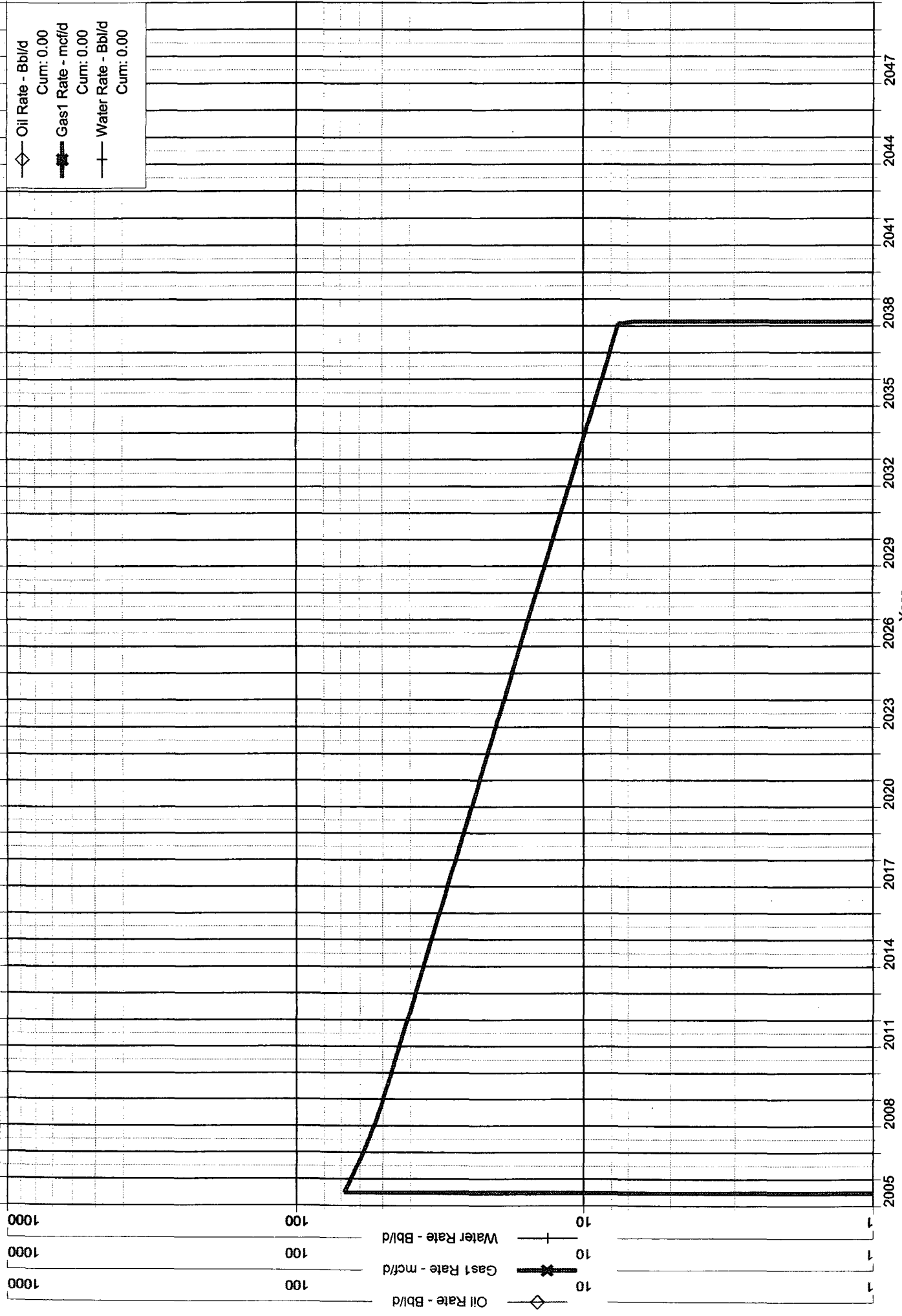
Group: None

No

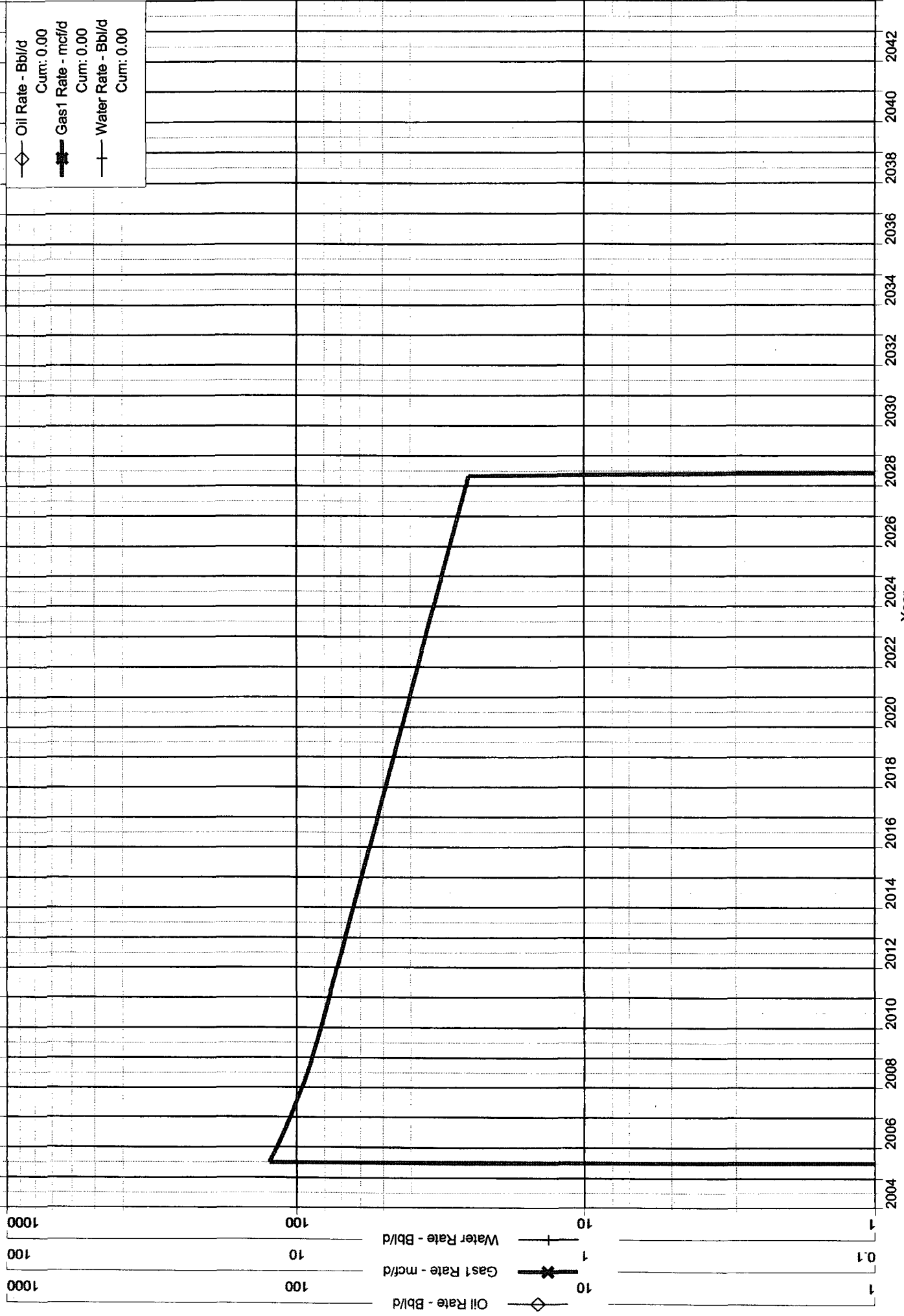
Active

Forecast

Production Cums  
Oil: 0 MSTB  
Gas: 296.493 MMSCF  
Water: 0.265 MSTB  
Cond: 0 MSTB



Water: 0 MSTB



Date: 4/26/2006  
Time: 4:46 pm

**Burlington Resources Oil & Gas Co.**  
**Asset Ownership Report**

Completion #: 528501

AOS001

Page: 1

Asset #:	528500	Asset Name:	SAN JUAN 28-5 UNIT NP
Completion #:	528501	Completion Name:	SAN JUAN 28-5 UNIT NP 219
Stage:	APPROVED	Stage Date:	3/14/2000
Record Type:	WORKING INTEREST	Operator Name:	BURLINGTON RESOURCES O&G CO LP
Well Type:	GAS WELL	Operator Number:	99902104
Formation:	FRUITLAND COAL	Division:	SAN JUAN DIVISION
Field:	BASIN (FRUITLAND COAL)	Area:	SAN JUAN AREA
Status:	PRODUCING	Basin:	SAN JUAN BASIN
Spud Date:	11/6/1990	Team:	SAN JUAN BASIN - TEAM
Status Date:	3/26/2002	Prospect:	SAN JUAN 28-5
Prod Reason:	FLOWING	Property #:	071126307
Prod Method:	FLOWING	Reg Base File	S J 28-5 UNIT
Compltn Date:	10/23/1992	Corp Base File	22094000
Landman:	JAMES PARKER	DO Analyst:	RICK HOLDRIDGE
API Number:	30039249220000	Group Num:	000650
Pro Code:	UNIT WELL	Group Type:	UNITIZED
PI Entity:	2300430392492271629	Trunk :	TRUNKL
AFE:	M296	Plant :	WFS - IGNACIO
		Pipeline :	WFS

**Well Completion Remarks**

**Legal Description**

<b>Surface Location:</b>	<b>State:</b>	NEW MEXICO	<b>County:</b>	RIO ARRIBA		
<b>Section:</b>	<b>Town:</b>	<b>Range</b>	<b>Block:</b>	<b>Unit:</b>	<b>Footage:</b>	<b>Latitude/Longitude</b>
030	028N	005W		A NE/4 NE/4	930 FNL 1180 FEL	36.63684/-107.39498

**Bottom Hole Location:**

<b>Section:</b>	<b>Town:</b>	<b>Range</b>	<b>Block:</b>	<b>Unit:</b>	<b>Footage:</b>	<b>Latitude/Longitude</b>
						36.63684/-107.39498

**Depth Remarks:**

**Dedicated Subdivision**

<b>Subdivision:</b>	N2	<b>Dedicated Acres:</b>	320.000000					
<b>State:</b>	<b>County:</b>	<b>Town:</b>	<b>Range:</b>	<b>Section:</b>	<b>Block:</b>	<b>Survey/Area:</b>	<b>Abstract:</b>	<b>Acreage:</b>
NEW MEXICO	RIO ARRIBA	028N	005W	030				320.000

Call Description: N/

Exception Description:

**Legal Description Remarks:**

**Company Ownership Breakdown:**

<b>Owner Name:</b>	<b>Product:</b>	<b>Gross Interest:</b>	<b>Net Interest:</b>	<b>Interest Type:</b>	<b>Payout:</b>	<b>Trust Code:</b>	<b>Current Flag:</b>	<b>Block Post Flag:</b>
BURLINGTON RESOURCES O&G CO LP	ALL	50.000000	38.750000	WI	NONE		Y	



**Burlington Resources Oil & Gas Co.**  
**Asset Ownership Report**

Completion #: 528501

AOS001

Page: 2

Date: 4/26/2006  
Time: 4:46 pm

**Total Company Revenue Interest:**

	Total Net:	Total Gross:	Total Net w/o Trust:	Total Gross w/o Trust:
Gas:	38.750000	50.000000	38.750000	50.000000
Oil:	38.750000	50.000000	38.750000	50.000000

**Company Ownership Remarks:**

01/01/1998 OWNERSHIP

LWR: BLM DEEMED NON-COMMERCIAL ON 3/12/96.

**DO/Unit Link:**

Payout:	Product:	DO Number:	Unit PA Number:	Expansion #:	Current Flag:
NONE	ALL	83892600			Y

**DO/Unit Link Remarks:**

**Description of Dedicated Leases:**

Type:	Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:
FPD	22094000	NM 4853 300	USA SF-080505	LSE	160.00	160.00	09/01/1956	
		Remark: NW/4, TRACT 11						
FPD	22122500	NM 6615 300	USA SF-079472	LSE	160.00	0.00	09/01/1953	
		Remark: NE/4, WILLIAMS						

**Related Agreements:**

Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Expiration Date:	Status:
24288600		NMNM-97730	COMMUNITIZATION AGREEMENT	10/23/99	
61062801	61062801	EL PASO NATURAL GAS CO	OPERATING AGREEMENT		
61062800	61062800	SAN JUAN 28-5 UNIT	UNIT AGREEMENT		

**Agreement Remarks:**

**Controlling Contract Information:**

Contract Number:	61062801	Preferential Right to Purchase:	N
JOA Effective Date:	4/10/1953	Expenditure Limit:	10,000 DOLLARS
Non-Consent Penalty:	Y 100/150/150		
Casing Point Election:	N		
Gas Balancing Agreement:	Y		
Insurance:	N		

**Controlling COPAS Information:**

COPAS Effective Date:	07-01-1986	COPAS Model Form:	COPAS 1984
Annual Adjustment:	Y		
Original Overhead:	A. Drilling: 3000.00 DOLLARS	B. Producing:	350.00 DOLLARS
Current Overhead:	A. Drilling: 5,617.66 DOLLARS	B. Producing:	655.46 DOLLARS
District Expense:			
Employee Benefit Rate:	32.00		
Employee Benefit Rate to be Adjusted:	Y		

Date: 4/26/2006  
Time: 4:46 pm

**Burlington Resources Oil & Gas Co.**  
**Asset Ownership Report**

Completion #: 528501  
AOS001  
Page: 3

**Controlling Contract Remarks:**

**Payout Information :**

0 0 0 0 0 0 0

**Payout Remarks:**

**Unit Information:**

**Unit Remarks**

**Outside Cost Bearing Interest Owners:**

Owner Name:	Owner Number:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
BURLINGTON RESOURCES O&G CO	999021 01	50.000000	NONE	Y	12/15/1998	N
WILLIAMS PRODUCTION	066557 07	50.000000	NONE	Y	12/15/1998	N
<b>Total Interest :</b>		100.000000				

**Outside Cost Bearing Interest Owners Remarks:**

01/01/1998

WSR #1396 PREPARED BY L. DONOHUE DTD 9-13-90-O.A. DTD  
4-10-53.COPAS PROVIS-IONS SUBJECT TO SAN JUAN 28-5 UNIT  
AGMTS.USED PROPERTY NO. 007973100 AS MY BASIS FOR SETTING UP  
THE O/H & BENEFITS FOR THE WI OWNERS.PAL 10-31-90.

**Surface Owner/ Use Remarks:**

1/1/1998

SURFACE OWNER AND INSTRUCTIONS FOR SURFACE USE:  
BLM, DIAMOND S RANCH-GRAZING PERMITTEE

**Special Remarks:**

3/8/06: REL'D FOR THE TRUNK L ROAD - PLM

SPECIAL REMARKS: WSR WAS RELEASED 9-13-90 FOR DRILLING,  
WELL INFO BUILT INTO LWR1 BY LD ON 6-19-92, IT SHOULD BE  
NOTED THAT PHILLIPS WENT NONCONSENT AND WILLIAMS  
PRODUCTION IS CARRYING ALL OF PHILLIPS NON-CONSENT.  
1/27/2005: WELL WILL BE POWERSTIM REFRACURED-JPP.  
12/5/2005: PARTNER APPROVAL OBTAINED RELEASED FROM PDT  
LAND FOR RECOMPLETION TO FRUITLAND SAND AND COMMINGLE  
WITH FRUITLAND COAL-PGM.

**Cross Reference Information:**

**Burlington Resources Oil & Gas Co.**  
**Asset Ownership Report**

Completion #: 528502

AOS001

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Date: 4/26/2006  
Time: 4:46 pm

Asset #:	528500	Asset Name:	SAN JUAN 28-5 UNIT NP
Completion #:	528502	Completion Name:	SAN JUAN 28-5 UNIT NP 219
Stage:	APPROVED	Stage Date:	12/15/2005
Record Type:	PROPOSED	Operator Name:	BURLINGTON RESOURCES O&G CO LP
Well Type:	GAS WELL	Operator Number:	99902104
Formation:	FRUITLAND SAND	Division:	SAN JUAN DIVISION
Field:	UNDES FRUITLAND SAND	Area:	SAN JUAN AREA
Status:		Basin:	SAN JUAN BASIN
Spud Date:		Team:	SAN JUAN BASIN - TEAM
Status Date:		Prospect:	SAN JUAN 28-5
Prod Reason:		Property #:	071126307
Prod Method:		Reg Base File	S J 28-5 UNIT
Compltn Date:		Corp Base File	
Landman:	JERRIS JOHNSON	DO Analyst:	*UNASSIGNED
API Number:		Group Num:	000650
Pro Code:	UNIT WELL	Group Type:	UNITIZED
PI Entity:		Trunk :	TRUNKL
AFE:		Plant :	WFS - IGNACIO
		Pipeline :	WFS

**Well Completion Remarks**

**Legal Description**

<b>Surface Location:</b>	<b>State:</b>	NEW MEXICO	<b>County:</b>	RIO ARRIBA		
<b>Section:</b>	<b>Town:</b>	<b>Range</b>	<b>Block:</b>	<b>Unit:</b>	<b>Footage:</b>	<b>Latitude/Longitude</b>
030	028N	005W		A NE/4 NE/4	930 FNL 1180 FEL	36.63684/-107.39498

**Bottom Hole Location:**

<b>Section:</b>	<b>Town:</b>	<b>Range</b>	<b>Block:</b>	<b>Unit:</b>	<b>Footage:</b>	<b>Latitude/Longitude</b>
						/

**Depth Remarks:**

**Dedicated Subdivision**

<b>Subdivision:</b>	N2	<b>Dedicated Acres:</b>	320.000000					
<b>State:</b>	<b>County:</b>	<b>Town:</b>	<b>Range:</b>	<b>Section:</b>	<b>Block:</b>	<b>Survey/Area:</b>	<b>Abstract:</b>	<b>Acreage:</b>
NEW MEXICO	RIO ARRIBA	028N	005W	030				320.000
<b>Call Description:</b> N								

**Legal Description Remarks:**

**Company Ownership Breakdown:**

<b>Owner Name:</b>	<b>Product:</b>	<b>Gross Interest:</b>	<b>Net Interest:</b>	<b>Interest Type:</b>	<b>Payout:</b>	<b>Trust Code:</b>	<b>Current Flag:</b>	<b>Block Post Flag:</b>
BURLINGTON RESOURCES O&G CO LP	ALL	50.000000	38.750000	WI	NONE		Y	

**Total Company Revenue Interest:**

	<b>Total Net:</b>	<b>Total Gross:</b>	<b>Total Net w/o Trust:</b>	<b>Total Gross w/o Trust:</b>
<b>Gas:</b>	38.750000	50.000000	38.750000	50.000000

Date: 4/26/2006  
Time: 4:46 pm

**Burlington Resources Oil & Gas Co.**  
**Asset Ownership Report**

Completion #: 528502

AOS001

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Oil: 38.750000 50.000000 38.750000 50.000000

**Company Ownership Remarks:**

**DO/Unit Link:**

Payout: Product: DO Number: Unit PA Number: Expansion #: Current Flag:  
NONE ALL Y

**DO/Unit Link Remarks:**

**Description of Dedicated Leases:**

Type:	Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:
FPD	22094000	NM 4853 300	USA SF-080505	LSE	160.00	160.00	09/01/1956	
		Remark: NW/4 (TRACT 11)						
FPD	22122500	NM 6615 300	USA SF-079472	LSE	160.00	0.00	09/01/1953	
		Remark: NE/4 (TRACT 2)						

**Related Agreements:**

Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Expiration Date:	Status:
61062801	61062801	SAN JUAN 28-5 UNIT - OA	OPERATING AGREEMENT		
61062800	61062800	SAN JUAN 28-5 UNIT - UA	UNIT AGREEMENT		

**Agreement Remarks:**

**Controlling Contract Information:**

Contract Number: 61062801 Preferential Right to Purchase: N  
JOA Effective Date: 4/10/1953 Expenditure Limit: 10,000 DOLLARS  
Non-Consent Penalty: Y 100/150/150  
Casing Point Election: N  
Gas Balancing Agreement: Y  
Insurance: N

**Controlling COPAS Information:**

COPAS Effective Date: 07-01-1986 COPAS Model Form: COPAS 1984  
Annual Adjustment: Y  
Original Overhead: A. Drilling: 3000.00 DOLLARS B: Producing: 350.00 DOLLARS  
Current Overhead: A. Drilling: 5,617.66 DOLLARS B: Producing: 655.46 DOLLARS  
District Expense:  
Employee Benefit Rate: 32.00  
Employee Benefit Rate to be Adjusted: Y

**Controlling Contract Remarks:**

**Payout Information :**

0 0 0 0 0 0 0

Date: 4/26/2006  
Time: 4:46 pm

**Burlington Resources Oil & Gas Co.**  
**Asset Ownership Report**

Completion #: 528502

AOS001

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**Payout Remarks:**

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**Unit Information:**

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**Unit Remarks**

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**Outside Cost Bearing Interest Owners:**

Owner Name:	Owner Number:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
BURLINGTON RESOURCES O&G CO	999021 01	50.000000	NONE	Y	09/15/2005	N
WILLIAMS PRODUCTION	066557 07	50.000000	NONE	Y	09/15/2005	N
<b>Total Interest :</b>		100.000000				

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**Outside Cost Bearing Interest Owners Remarks:**

09/16/2005

PER THE UA EXHIBIT B, BR SHOULD HAVE 50%, CONOCOPHILLIPS SHOULD HAVE 41%, AND WILLIAMS SHOULD HAVE 9%. IT SHOULD BE NOTED THAT PHILLIPS WENT NONCONSENT AND WILLIAMS PRODUCTION IS CARRYING ALL OF PHILLIPS NON-CONSENT. JEJ

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**Surface Owner/ Use Remarks:**

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**Special Remarks:**

9/16/05: THIS WELL WILL BE A FRUITLAND COAL/FRUITLAND SAND POWERSTIM RESTIM. COPC AND WILLIAMS SHOULD BOTH BE MADE AWARE OF THIS PROJECT, IN ORDER TO CLARIFY ANY PAYOUT ISSUES THEY HAVE. RELEASE TO PDT FOR FURTHER HANDLING-JEJ.12/5/2005: PARTNER APPROVAL OBTAINED RELEASED FROM PDT LAND FOR RECOMPLETION TO FRUITLAND SAND AND COMMINGLE WITH FRUITLAND COAL-PGM.

**Cross Reference Information:**

# Burlington Resources

## Volumetric Production Allocation Spreadsheet

Well Name: SJ 28-5 Unit 219  
 Analyst: JLS  
 Date: 7/18/2005

<b>Fruitland Sand Volumetrics:</b>	
Reservoir pressure	1200 psig
Reservoir temperature	120 deg F
Gas gravity	0.65
Calculated Bg	86.0 SCF/cu ft
Reservoir thickness	31 ft
Reservoir porosity	0.048 (frac)
Water saturation	0.561 (frac)
Drainage area	160 acres
Abandonment pressure	900 psig
Calculated GIP	0.388 BCF
Calculated EUR @ abandonment	0.096 BCF

<b>Fruitland Coal Volumetrics:</b>	
Reservoir pressure	1100 psig
Reservoir thickness	61.0 ft
Coal density	1.50 g/cc
Abandonment pressure	900 psig
Calculated gas content	178 SCF/ton
Calculated GIP	7.118 BCF
Calculated EUR @ abandonment	0.633 BCF

<b>Allocation Calculation:</b>		
	<u>EUR</u>	<u>Allocation</u>
Fruitland Sand	0.096	0.13
Fruitland Coal	<u>0.633</u>	<u>0.87</u>
Total	0.730	1.00

Note: FTC start pressure based on depletion from 270 MMCF of production.