

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Gabriel Wade, Acting Director
Oil Conservation Division



February 27, 2019

DJR Operating, LLC
Attn: Jerry Austin
1 Road 3263
Aztec, NM 87410

Re: ACOI No. 326-C
Operator: DJR Operating, LLC; OGRID No. 371838

Dear Operator:

Thank you for returning the signed agreed compliance order regarding inactive wells operated by DJR Operating, LLC (DJR). Enclosed is a copy of the fully executed order.

The Order requires DJR to bring 24 of the wells identified in the Order into compliance with Rule 19.15.4.201 NMAC (Rule 201) by **February 15, 2020**. Please remember that to bring a well into compliance under the order, DJR must not only plug the wellbore, place the well on approved temporary abandonment, or return it to production or other beneficial use, DJR must also file the appropriate paperwork. For example, if DJR plugs the wellbore of a well, it must also file a C-103 subsequent report on the plugging. You may wish to confirm the status of each well on the list with the appropriate district office prior to the expiration of the Order.

The Order also requires DJR to file a compliance report with the Oil Conservation Division (OCD) Compliance and Enforcement Manager, Daniel Sanchez, by **February 15, 2020**. This means **the compliance report must be received by the OCD by February 15, 2020**. I will review the report to determine whether the wells have been returned to compliance. If you have questions about how to file a compliance report, please contact me at (505) 476-3493.

As DJR works to fulfill its obligations under the order, it should also monitor the status of its other wells to ensure that wells do not remain inactive for a period exceeding 15 months. Remember that you can search the OCD's Inactive Well List for wells that are inactive, but not yet out of compliance.

The OCD appreciates DJR's commitment to bringing its inactive wells into compliance. If you have any questions, or if I can help you in any way, please do not hesitate to call. My email address is daniel.sanchez@state.nm.us.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Daniel Sanchez", with a long, sweeping horizontal line extending from the end of the signature.

Daniel Sanchez
NMOCD Compliance & Enforcement Manager

Encl. ACOI No. 326-C

CC: Paul Kautz, OCD District I Acting Supervisor
Michael Bratcher, OCD District II Supervisor
Brandon Powell, OCD District III Acting Supervisor
Will Jones, OCD District IV Supervisor

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

NMOCD – ACOI- 326-C

IN THE MATTER OF DJR OPERATING, LLC

Respondent.

**INACTIVE WELL
AGREED COMPLIANCE ORDER**

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act") and OCD Rule 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and **DJR Operating, LLC** ("Operator") enter into this Inactive Well Agreed Compliance Order ("Order" or "ACOI"). Operator agrees to plug, place on approved temporary abandonment status, or restore to production or other beneficial use the wells identified herein in accordance with the following agreed schedule and procedures, or face the possibility of no further agreed compliance orders. See 19.15.25.8 NMAC

FINDINGS

1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.
2. Operator is a Corporation doing business in the state of New Mexico.
3. Operator is the operator of record under OGRID **371838** for the wells identified in Exhibit "A," attached.
4. OCD Rule 19.15.25.8 NMAC states, in relevant part:

"A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.

B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:

....

....

(3) a period of one year in which a well has been continuously inactive."

5. The wells identified in Exhibit "A"

ACOI

- (a) have been continuously inactive for a period of one year plus 90 days;
 - (b) are not plugged or abandoned in accordance with OCD Rule 19.15.25.9 NMAC through 19.15.25.11 NMAC; and
 - (c) are not on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
6. An operator faces sanctions if it is out of compliance with OCD Rule 19.15.5.9 NMAC. Sanctions include possible denial of registration by operator or certain related entities (OCD Rule 19.15.9.8B NMAC), possible denial of change of operator that would transfer wells to the noncompliant operator (OCD Rule 19.15.9.9C.1 NMAC), mandatory denial of injection permits (OCD Rule 19.15.26.8A NMAC), possible revocation of injection permits after notice and hearing (OCD Rule 19.15.26.8A NMAC), possible denial of applications for a drilling permit (OCD Rule 19.15.14.10A NMAC), and mandatory denial of allowable and authorization to transport (OCD Rule 19.15.16.19A NMAC).
7. Operator is currently out of compliance with OCD Rule 19.15.5.9.A(4) NMAC because it has too many wells out of compliance with OCD Rule 19.15.25.8 NMAC (the inactive well rule) that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance with the inactive well rule and imposing sanctions if the schedule is not met. See OCD Rule 19.15.5.9(A)(4) NMAC.
8. As the operator of record of **781** wells, to be in compliance with OCD Rule 19.15.5.9.A(4) NMAC, Operator may have no more than **7** wells out of compliance with OCD Rule 19.15.25.8 NMAC (inactive well rule). See OCD Rule 19.15.5.9A(4)(b) NMAC. According to the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, Operator has **82** wells out of compliance as of **February 19, 2019**. The Operator's inactive well list, dated **February 19, 2019** is attached as Exhibit "A." Operator faces sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.
9. Operator intends to seek privileges from the OCD that would be subject to sanction due to Operator being out of compliance with OCD Rule 19.15.5.9 NMAC. By placing the wells identified in Exhibit "A" under this Order, Operator will not face sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.

CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.

2. The wells identified in Exhibit "A" are out of compliance or will be out of compliance with OCD Rule 19.15.25.8 NMAC.
3. As operator of the wells identified in Exhibit "A," Operator is responsible for bringing those wells into compliance with OCD Rule 19.15.25.8 NMAC.
4. The OCD and Operator enter into this Order to remove the wells identified in Exhibit "A" from the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC and consideration of Operator's compliance with the inactive well rule for purposes of Operator's compliance with OCD Rule 19.15.5.9 NMAC. Operator remains subject to sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC IF Operator becomes out of compliance with OCD Rule 19.15.5.9 NMAC for any reason other than the inactive wells identified in Exhibit "A."

ORDER

1. Operator agrees to bring **24** wells identified in Exhibit "A" into compliance with OCD Rule 19.15.25.8 NMAC by **February 15, 2020** via
 - (a) restoring the well to production or other OCD-approved beneficial use **and filing a C-115 documenting such production or use;**
 - (b) causing the wellbore to be plugged in accordance with OCD Rule 19.15.25.10(B) NMAC **and filing a C-103 describing the completed work;** or
 - (c) placing the well on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
2. **Prior to completing the term of this agreement, the operator agrees to provide a comprehensive plan, acceptable to the division, as to how it will address the remaining inactive wells on Exhibit "A". Failure to provide such a plan may result in the division denying future amendments to this agreement.** Oil and gas produced during swabbing does not count as production for purposes of this Order.
3. Operator shall file a **monthly** compliance report, **due on the last day of each month**, identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status.) Transfer of a well identified on Exhibit "A" to another operator does not count towards Operator's obligation to return wells to compliance under the terms of this Order, but does reduce the total number of wells for which Operator is responsible under the terms of this Order. The final written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager and to the OCD attorney in charge of inactive well agreed

compliance orders so that it is **received by** the compliance deadline of **February 19, 2020**. The total length of this Agreed Compliance Order is twelve months.

4. Operator understands that if it fails to meet the terms of this Order, the OCD may decide not to enter into any further agreed compliance orders with Operator. **If any more wells become inactive during the duration of this ACOI or the operator is in any other way in violation of OCD Rule 19.15.5.9 NMAC, this ACOI may terminate, at the sole discretion of the Division.**
5. This Order shall expire on **March 15, 2020**. At that time, any wells on Exhibit "A" not in compliance with OCD Rule 19.15.25.8 NMAC will appear on the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, and will be considered when determining Operator's compliance with OCD Rule 19.15.5.9 NMAC.
6. By signing this Order, Operator expressly:
 - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
 - (b) agrees to return to compliance **24** wells identified in Exhibit "A" by **February 19, 2020**;
 - (c) agrees to submit a compliance report as required in Ordering Paragraph 3 by the **February 19, 2020** compliance deadline set by this Order;
 - (d) waives any right, pursuant to the Oil and Gas Act or otherwise, to an appeal from this Order, or to a hearing either prior to or subsequent to the entry of this Order other than a hearing on a request for waiver; and
 - (e) agrees that the Order may be enforced by OCD or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the OCD or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.
7. This Order applies only to the enforcement of OCD Rule 19.15.25.8 NMAC against those wells identified in Exhibit "A." Other wells operated by Operator out of compliance with OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules. Wells identified in Exhibit "A" that are out of compliance with the Oil and Gas Act or OCD Rules other than OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules.
8. The OCD reserves the right to file an application for hearing to obtain authority to plug any well identified in Exhibit "A" and forfeit the applicable financial assurance if the well poses an immediate environmental threat.

Done at Santa Fe, New Mexico this 27th day of February, 2019

By: _____
Gabriel Wade, Acting
Director, Oil Conservation Division

ACCEPTANCE

DJR Operating, LLC hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

By: _____
(Please print name) Jerry L. Austin
Title: Vice President Production Operations
Date: 2-19-19

Inactive Well List
Total Well Count: 781 Inactive Well Count: 82
Printed On: Tuesday, February 19 2019

Distr	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Well Type	Last Production	Formation/ Notes	Status	TA Exp Date
3	30-039-22914	AXI A #011	K-15-23N-05W	K	371838	DIR OPERATING, LLC		G	Mar-15			
3	30-039-05146	AXI APACHE C #011	P-04-23N-05W	P	371838	DIR OPERATING, LLC		G	Jan-16			
3	30-039-20666	AXI APACHE F #005	D-14-23N-05W	D	371838	DIR OPERATING, LLC		G	Jul-18			
3	30-039-05170	AXI APACHE H #001	H-05-23N-05W	H	371838	DIR OPERATING, LLC		G	Apr-15	BALLARD PC		
3	30-039-05221	AXI APACHE H #005	4-31-24N-05W	M	371838	DIR OPERATING, LLC		G	Jul-11	BALLARD PC TA 3-29-13	T	3/29/2018
3	30-043-20634	AXI P #005	F-20-23N-04W	F	371838	DIR OPERATING, LLC		G	Feb-17			
3	30-039-24506	BETH GEIGER #001	A-17-23N-07W	A	371838	DIR OPERATING, LLC		O	Jun-16			
3	30-045-33167	BISTI COAL 17 COM #001T	I-17-25N-12W	I	371838	DIR OPERATING, LLC		G	Jul-15	FC/		
3	30-045-28140	BISTI COAL 18 #001	G-18-25N-12W	G	371838	DIR OPERATING, LLC		G	Apr-17	RET TO PROD 9-22-10		
3	30-045-32835	BISTI COAL 2 #001T	3-02-25N-12W	C	371838	DIR OPERATING, LLC		G	Jul-15	NOI TO P&A/OCD/11-6-14		
3	30-045-32570	BISTI COAL 2 #002T	O-02-25N-12W	O	371838	DIR OPERATING, LLC		G	Jun-15	BASIN FRUITLAND COAL		
3	30-045-27556	BISTI COAL 36 #001	A-36-25N-12W	A	371838	DIR OPERATING, LLC		G	Oct-15	FC/ RTP 7-12-13		
3	30-045-28197	BISTI COAL 5 COM #001	2-05-25N-12W	B	371838	DIR OPERATING, LLC		G	Apr-15	RTP 1-11-12		
3	30-045-28198	BISTI COAL 5K COM #002	K-05-25N-12W	K	371838	DIR OPERATING, LLC		G	Jan-16			
3	30-045-32025	BUENA SUERTE 29 G #001T	O-29-26N-11W	O	371838	DIR OPERATING, LLC		G	Mar-15	INT TO P&A/BLM 8-28-14		
3	30-045-32649	BUENA SUERTE 29 M #001T	E-29-26N-11W	E	371838	DIR OPERATING, LLC		G	May-14	INT TO P&A/BLM 8-29-14		
3	30-045-28646	BUENA SUERTE 3 G COM #001	G-03-25N-11W	G	371838	DIR OPERATING, LLC		G	May-15	INT TO P&A/BLM 8-27-14		
3	30-045-32774	BUENA SUERTE 3 L COM #001T	F-03-25N-11W	F	371838	DIR OPERATING, LLC		G	Oct-14	INT TO P&A/BLM 9-4-14		
3	30-045-28693	BUENA SUERTE 32 G COM #001	G-32-26N-11W	G	371838	DIR OPERATING, LLC		G	Nov-15	NOI TO P&A/OCD 11-6-14		
3	30-045-32664	BUENA SUERTE 4 L COM #001T	P-04-25N-11W	P	371838	DIR OPERATING, LLC		G	Jun-15	INT TO P&A/BLM 9-4-14		
3	30-045-29520	CALLOW #007	C-33-25N-13W	C	371838	DIR OPERATING, LLC		G	Jan-16	FC/RET TO PROD 9-15-10		
3	30-045-25933	CARSON UNIT #024	N-15-25N-12W	N	371838	DIR OPERATING, LLC		O	Jun-15	RTP 1-26-11		
3	30-045-25494	CARSON UNIT #206	E-11-25N-12W	E	371838	DIR OPERATING, LLC		G	Dec-15	RTP 6-2-11		
3	30-045-27667	CARSON UNIT 10 COM #332	G-10-25N-12W	G	371838	DIR OPERATING, LLC		G	Oct-15	FC/RTP 5-17-13		
3	30-045-31019	CARSON UNIT 11 #332R	G-11-25N-12W	G	371838	DIR OPERATING, LLC		G	Aug-16	BASIN FRUITLAND COAL		
3	30-045-27662	CARSON UNIT 15 COM #323	K-15-25N-12W	K	371838	DIR OPERATING, LLC		G	Jan-16	BASIN FRT COAL		
3	30-045-32099	CARSON UNIT 15 COM #323T	C-15-25N-12W	C	371838	DIR OPERATING, LLC		G	Jan-16	BASIN FRUITLAND COAL		
3	30-045-13282	CENTRAL BISTI UNIT #004	3-06-25N-12W	C	371838	DIR OPERATING, LLC		O	Dec-15	RTP 1-28-11		
3	30-045-05547	CENTRAL BISTI UNIT #008	K-05-25N-12W	K	371838	DIR OPERATING, LLC		O	Dec-15	RTP 1-16-11		
3	30-045-05510	CENTRAL BISTI UNIT #018	C-08-25N-12W	C	371838	DIR OPERATING, LLC		O	Dec-15	RTP 3-29-12		
3	30-045-05369	CENTRAL BISTI UNIT #048	I-17-25N-12W	I	371838	DIR OPERATING, LLC	P	O	Jan-17	BISTI LOWER GALLUP/NOI TO P&A		
3	30-045-05424	CENTRAL BISTI UNIT #069	B-16-25N-12W	B	371838	DIR OPERATING, LLC	P	O	Dec-15	BISTI LOWER GALLUP/NOI TO P&A		
3	30-045-05529	CENTRAL BISTI UNIT #070	M-04-25N-12W	M	371838	DIR OPERATING, LLC		O	Dec-15	RTP 1-30-11		
3	30-045-05447	CENTRAL BISTI UNIT #071	P-09-25N-12W	P	371838	DIR OPERATING, LLC		O	Dec-16			
3	30-045-25342	CENTRAL BISTI UNIT #079	F-05-25N-12W	F	371838	DIR OPERATING, LLC		O	Jan-17	RET TO PROD 10-25-10		
3	30-045-25793	CENTRAL BISTI UNIT #083	4-05-25N-12W	D	371838	DIR OPERATING, LLC		O	Dec-15	RET TO PROD 10-13-10		
3	30-045-25801	CENTRAL BISTI UNIT #084	P-05-25N-12W	P	371838	DIR OPERATING, LLC		O	Dec-15			
3	30-045-25795	CENTRAL BISTI UNIT #085	H-07-25N-12W	H	371838	DIR OPERATING, LLC		O	Dec-15			
3	30-043-20490	CHACON AMIGOS #002	I-02-22N-03W	I	371838	DIR OPERATING, LLC		O	Dec-17			
3	30-045-25871	CENTRAL BISTI UNIT #096	H-16-25N-12W	H	371838	DIR OPERATING, LLC	P	O	Dec-16	BISTI GALLUP/NOI TO P&A		
3	30-045-25244	DOVE FEDERAL 24 #021	C-24-23N-08W	C	371838	DIR OPERATING, LLC	N	O	Sep-15	UNDES GALLUP/NOI TO P&A		
3	30-045-27871	EAST BISTI COAL 6 #001	I-06-25N-11W	A	371838	DIR OPERATING, LLC		G	Apr-15			
3	30-045-32712	EAST BISTI COAL 6 #001T	I-06-25N-11W	I	371838	DIR OPERATING, LLC		G	Dec-15	BASIN FRUITLAND COAL		
3	30-045-25121	FEDERAL 3 #043	I-03-23N-08W	I	371838	DIR OPERATING, LLC		O	Dec-15	NAGEEZI GALLUP		
3	30-045-07740	G H CALLOW #002	B-33-29N-13W	B	371838	DIR OPERATING, LLC		G	Mar-16	FC/ RET TO PROD 9-10-10		
3	30-045-07884	G H CALLOW #005	E-28-29N-13W	E	371838	DIR OPERATING, LLC		G	Jan-16	RTP 3-2-12		
3	30-045-26791	GEORGE TURPIN #001	K-26-25N-12W	K	371838	DIR OPERATING, LLC		O	Aug-17	RTP 3-18-11		
3	30-045-27125	GIMNY CORBETT #001	J-31-25N-11W	J	371838	DIR OPERATING, LLC		O	Feb-15	RET TO PROD 11-8-10		
3	30-039-25791	HARVEY STATE #004	F-36-25N-06W	F	371838	DIR OPERATING, LLC		G	Apr-17	S BLANCO PC EXT		
3	30-045-27493	JACK BINGHAM #001	O-32-25N-11W	O	371838	DIR OPERATING, LLC		O	Feb-15	RTP 2-25-11		

3	30-045-27167	JAKE JOHNSON #001	L-32-25N-11W	L	371838	DJR OPERATING, LLC	O	Mar-15	BISTI LOWER GALLUP
3	30-039-23193	JICARILLA 362 GD #002	K-05-23N-04W	K	371838	DJR OPERATING, LLC	O	Jun-15	
3	30-039-23212	JICARILLA 362 GD #003	A-08-23N-04W	A	371838	DJR OPERATING, LLC	O	Jun-15	
3	30-043-20757	JICARILLA 430 #006	C-36-23N-05W	C	371838	DJR OPERATING, LLC	O	Apr-17	
3	30-039-23804	JICARILLA 491 #001	J-32-28N-02W	J	371838	DJR OPERATING, LLC	G	Dec-16	WC MV/WC PC/WC GAL
3	30-039-23793	JICARILLA 492 #001	P-28-28N-02W	P	371838	DJR OPERATING, LLC	G	Jan-17	UNDES GALLUP/UNDES
3	30-039-05996	JICARILLA APACHE F #009	P-16-25N-05W	P	371838	DJR OPERATING, LLC	G	Aug-14	MV
3	30-043-20287	JICARILLA CONTRACT 428 #006	Z00-29-23N-04	A	371838	DJR OPERATING, LLC	G	Oct-13	W LIND GALL DK/INT TO P&A/BLM 3-7-14
3	30-039-08147	JICARILLA L 160 #001	U00-15-23N-02	B	371838	DJR OPERATING, LLC	G	Dec-16	INT TO P&A/BLM 2-26-15
3	30-039-23372	MARTIN WHITTAKER #023	Z00-07-23N-04	F	371838	DJR OPERATING, LLC	F O	Sep-15	S BLANCO PC/ RET TO PROD 12-20-10
3	30-039-23285	MARTIN WHITTAKER #035	Z00-15-23N-04	A	371838	DJR OPERATING, LLC	F O	Dec-16	S LINDRITH GALLUP DK/NOI TO P&A
3	30-039-82341	MCKENZIE FEDERAL #003	O-25-25N-06W	O	371838	DJR OPERATING, LLC	G	Feb-15	S LINDRITH GLLP DK/NOI TO P&A
3	30-039-24372	MESA 25 #003R	M-25-24N-07W	M	371838	DJR OPERATING, LLC	G	Sep-16	
3	30-045-28242	NORTH BISTI COAL 21 #001	M-21-26N-12W	M	371838	DJR OPERATING, LLC	G	Jul-15	FC/ RTP 7-18-12
3	30-045-28482	NORTH BISTI COAL 31 COM #001	4-31-26N-12W	M	371838	DJR OPERATING, LLC	G	Apr-15	NOI TO P&A BLM 6-27-16
3	30-045-27749	NORTH BISTI COAL 32M COM #002	M-32-26N-12W	M	371838	DJR OPERATING, LLC	G	Dec-15	RTP 12-18-11
3	30-045-32463	PETE MORROW #002T	4-01-25N-12W	D	371838	DJR OPERATING, LLC	G	Oct-15	FC/
3	30-045-26312	POLLY TURPIN #001	B-27-25N-12W	B	371838	DJR OPERATING, LLC	O	Oct-15	
3	30-045-20539	PONCA #003	Z00-19-23N-04	I	371838	DJR OPERATING, LLC	F G	Aug-17	BALLARD PC/NOI TO P&A
3	30-045-32347	SANDY #001	P-32-27N-12W	P	371838	DJR OPERATING, LLC	G	Oct-14	BASIN FC/ND PIT PERMIT/ RTP 3-29-13
3	30-045-28380	SOUTH BISTI 17 O #001	O-17-25N-12W	O	371838	DJR OPERATING, LLC	O	Mar-17	BISTI LOWER GAL/ RTP 4-24-12
3	30-045-28483	SOUTH BISTI 32 E #001	E-32-26N-13W	E	371838	DJR OPERATING, LLC	O	Feb-15	BISTI LOWER GAL/RTP 3-31-11
3	30-045-28280	SOUTH BLANCO FEDERAL 23 #004	P-23-24N-08W	P	371838	DJR OPERATING, LLC	O	Sep-16	
3	30-045-28024	UPRC FEDERAL 4 #032	G-04-24N-10W	G	371838	DJR OPERATING, LLC	O	Feb-15	RTP 3-01-11
3	30-045-28466	WEST BISTI COAL 11 COM F #001	B-11-25N-13W	B	371838	DJR OPERATING, LLC	G	Nov-15	
3	30-045-32384	WEST BISTI COAL 12 COM #001T	O-12-25N-13W	O	371838	DJR OPERATING, LLC	G	Aug-15	FRUITLAND COAL/ RTP 2-8-11
3	30-045-28388	WEST BISTI COAL 13 COM #001	A-13-25N-13W	A	371838	DJR OPERATING, LLC	G	Dec-16	BASIN FRT COAL
3	30-045-33105	WEST BISTI COAL 13 COM #001T	P-13-25N-13W	P	371838	DJR OPERATING, LLC	I G	Jan-16	BASIN FRUITLAND COAL
3	30-045-28914	WEST BISTI COAL 14 COM #001	A-14-25N-13W	A	371838	DJR OPERATING, LLC	G	Jan-16	BASIN FRT COAL
3	30-045-28389	WEST BISTI COAL 15 #001	G-15-25N-13W	G	371838	DJR OPERATING, LLC	G	Dec-15	BASIN FRT COAL
3	30-045-32223	WEST BISTI COAL 23 #001T	P-23-25N-13W	P	371838	DJR OPERATING, LLC	G	Mar-15	FC
3	30-045-28515	WEST BISTI COAL 24 COM #001	A-24-25N-13W	A	371838	DJR OPERATING, LLC	G	Jan-16	BASIN FRT COAL

WHERE Operator:371838, County:All, District:All, Township:All, Range:All, Section:All, Production(months):10, Includes Wells Under ACOI, Excludes Wells in Approved TA Period