# OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

adminis	TRATIVE	ORDER
NFL	4	

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

Operator ARCO Oil and Gas Co. Well Name and No. Frederick H. Curry WN Well No.
Location: Unit N Sec. 1 Twp. 24S Rng. 36E Cty. Lea
II. THE DIVISION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
(3) That the well for which a finding is sought is to be completed in the Jalmat Gas
Pool, and the standard spacing unit in said pool is 640 acres.  (4) That a 320 —acre proration unit comprising the S/2  of Sec. 1 , Twp. 24S , Rng. 36E , is currently dedicated to the Frederick H. Curry Well No. 1 located in Unit P of said section.
(5) That this proration unit is ( ) standard ( $\chi$ ) nonstandard; if nonstandard, said unit was previously approved by Order No. R-2889
(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 2.92 BCF of gas from the proration unit which would not otherwise be recovered.
(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.
IT IS THEREFORE ORDERED:
(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on this 1st day of October 1979.  DIVISION DIRECTOR X EXAMINER

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

I.

## OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

ADMINIS	TRATIVE	ORDER
NFL_	4	

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

Operator 17 RCO Orland Gres Co Well Name and No. Frederick H. Curry WN Well No 2
Location: Unit N Sec. / Twp. 245 Rng. 36 & Cty. Lea
II.
THE DIVISION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
(3) That the well for which a finding is sought is to be completed in the
of Sec. 1, Twp. 245, Rng. 36 E, is currently dedicated to the Frederick 36, Curry    Well No     located in Unit P of said section.
(5) That this proration unit is ( ) standard ( $\chi$ ) nonstandard; if nonstandard, said unit was previously approved by Order No. $R-2885$
(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 2.92 CF of gas from the proration unit which would not otherwise be recovered.
(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.
IT IS THEREFORE ORDERED:
(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on thisday of, 19

DIVISION DIRECTOR

ARCO Oil and Gas Company

Permian District Post Office Box 1610 Midland, Texas 79702 Telephone 915 684 0100



September 20, 1979

Oil Conservation Division of New Mexico Department of Energy & Minerals P. O. Box 2088 Santa Fe, New Mexico 87501

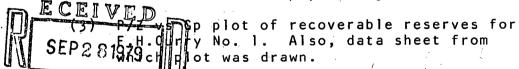
RE: Frederick Curry WN #2
Non-Standard Proration Unit
Jalmat Tansil Yates Seven Rivers Gas Pool
1980' FWL & 660' FSL
Section 1, T24S, R36E
Lea County, New Mexico

Attention: Mr. R. Stamets

In support of our original request on August 9, 1979 for an infill finding under Order R-6013 we submit the following evidence. The volume of increased ultimate recovery from the drilling of the subject well is estimated to be 2.92 BCF. The reserve calculations and supporting data are attached.

Included with this letter are the following:

- Isopach map of Jalmat Gas zone plus calculations of average net pay.
- (2) East-West cross-section of Jalmat zone on S/2 section 1 - 320 acre proration unit. Section shows net pay on logs.



OIL CONSERVATION OF the Reserve Calculation.

(5) Summary sheet of wells used in Isopach map.

Page 2 Mr. R. Stamets

Please accept this additional information in support of our original request. If you need additional information, please advise.

Sincerely,

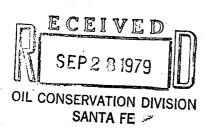
L.M. Molasse R. M. Malaise

RMM:ad

cc: Offset Operators

George Ricks - Hobbs

Phil Tomlinson - Midland



#### LIST OF OFFSET OPERATORS

CONTINENTAL OIL COMPANY
P. O. BOX 460
HOBBS, NEW MEXICO 88240

GETTY OIL COMPANY
P. O. BOX 1231
MIDLAND, TEXAS 79702

MOBIL OIL CORP.
GREENWAY PLAZA
SUITE 2700
HOUSTON, TEXAS 77046

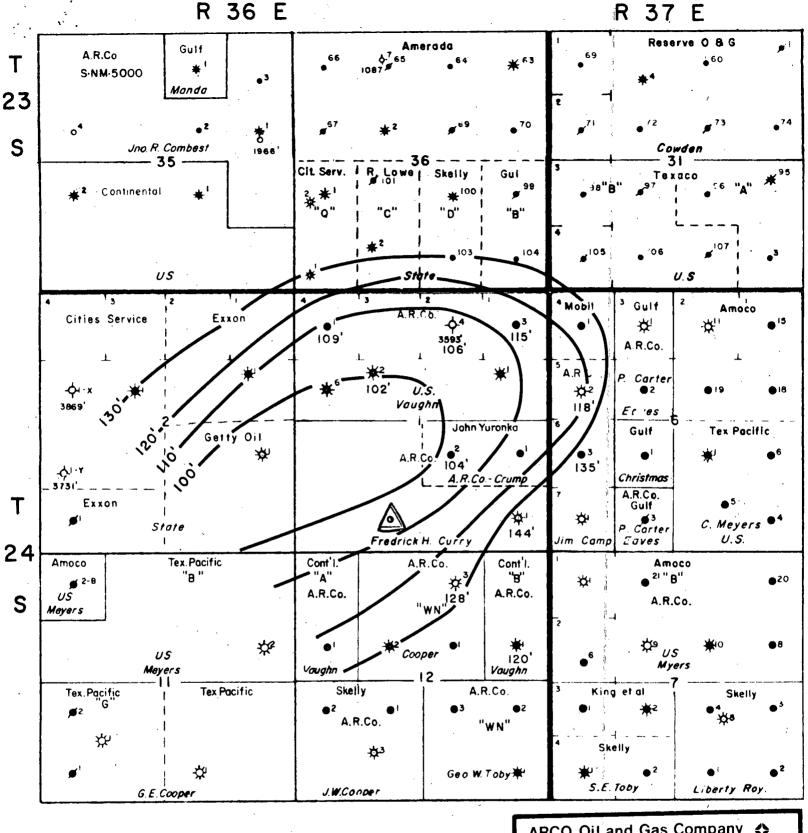
GULF OIL COMPANY
P. O. BOX 1150
MIDLAND, TEXAS 79701

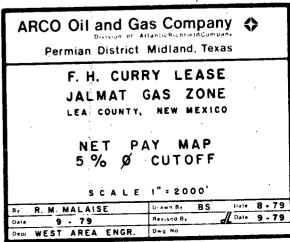
TEXAS PACIFIC 1509 W. WALL MIDLAND, TEXAS 79701

AMOCO PRODUCTION COMPANY P. O. BOX 3092 HOUSTON, TEXAS 77001

EXXON COMPANY U.S.A. EXXON BUILDING MIDLAND, TEXAS 79701

CITIES SERVICE COMPANY 500 W. TEXAS MIDLAND, TEXAS 79701





F. H. CURRY LEASE JALMAT GAS ZONE

ISOPACH	PLANIMETER AREA	AREA, ACRES
100	.030	109
100-110	.027	98
110-120	.018	66
120-130	.005	29
130-140	.008	18
	.088	320
.088 = 320 Acres	V, acre-ft 10900	
105 (98)	10290	
115 (66)	7590	
125 (29)	3625	
135 (18)	2430	
	34835	
34835 acre-ft 320 acre	.= 109 ft	

## F. H. CURRY LEASE JALMAT GAS AREA

LEA COUNTY, NEW MEXICO

EAST - WEST CROSS SECTION

W

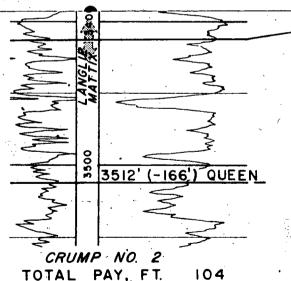
JOHN YURONKA ARCO CRUMP NO. 2 SEC. I, T 24 S - R 36 E 1650' FSL & 1650' FEL SINCLAIR OIL & GAS CO.

E. H. CURRY "WN" NO. /

SEC. I, T 24 S - R 36 E

660' FSL & 660' FEL

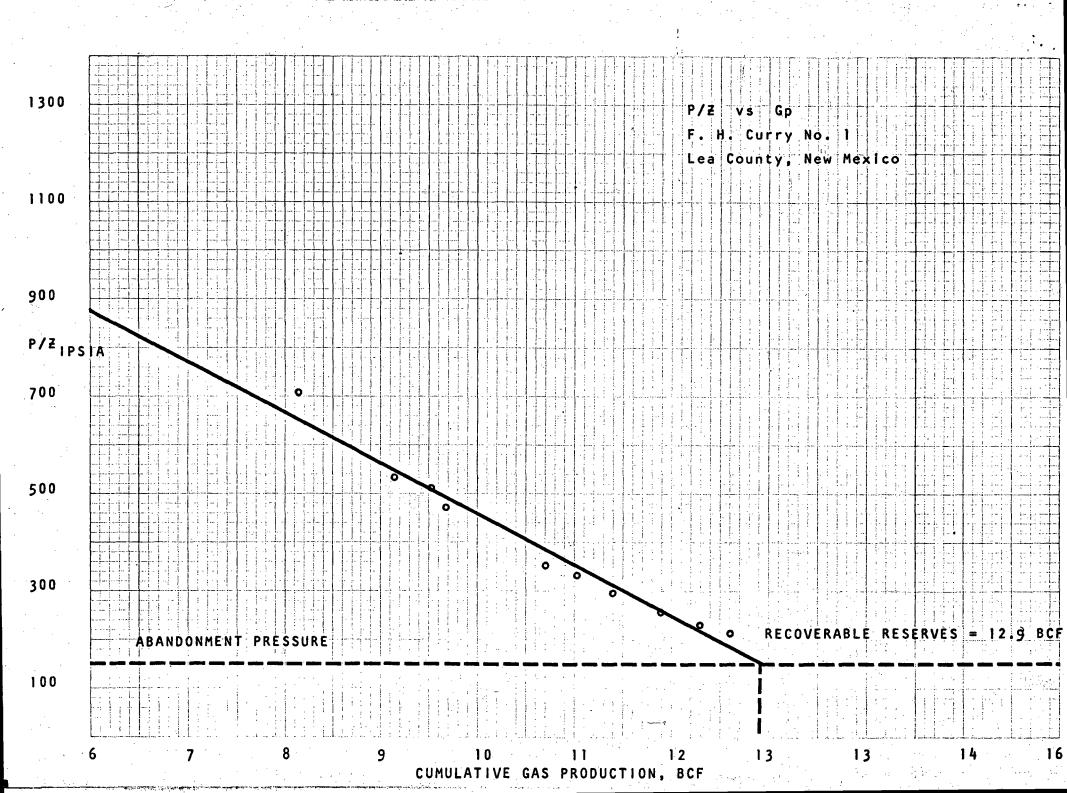
FRONTIER (1.24.65) GAMMA RAY-NEUTRON



CURRY NO. / Total Pay, ft.

144

NOTE : POROSITY CUTOFF 5 %



RESERVE CALCULATIONS
F.H. CURRY No. 1
320 Acre Proration Unit
(Jalmat Gas)
S/2 Section 1-T24S-R36E
Lea County, New Mexico

I. Calculation of Gas
In place by Volumetric Method

Where,

Bgi = 
$$35.35 \frac{P **}{2 T} \frac{SCF}{Cuft}$$

$$= \frac{(35.35) (1400)}{(.806) (550)}$$

Therefore,

$$G = (43560)(34880)(.14)(.729)(111.64)$$

= 17.31 BCF

- \* See attached isopach map and calculation
- \*\* Published in Oil & Gas Fields of Southeast N New Mexico 1956 by Roswell Geological Society

RESERVE CALCULATIONS
F. H. CURRY NO. 1
320 Acre Proration Unit
\$/2 Section 1-T24S-R36E
Lea County, New Mexico

II. Calculation of Recoverable Gas on 320 Acre

Assume, Abandonment P/Z = 150 psia

$$G = 43560 \times Vb \times \emptyset \times (1-Sw) \times (Bgi - Bga) =$$

where,

$$Bga = \frac{(35.35)(150)}{550}$$
$$= 9.64 \frac{SCF}{ft^3}$$

$$G = (43560)(34880)(.14)(.729)(11.64 - 9.64)$$

= 15.82 BCF

III. Calculation of Unrecoverable Reserves - 320 acre Proration Unit

Recoverable Reserves - Economic Recovery  $\stackrel{*}{=}$  To P/Z of 150 psia From Curry No. 1

Unrecoverable Reserves

\* See attached P/Z graph and supporting data.

# JALMAT GAS AREA NET PAY F.H.CURRY LEASE LEA COUNTY, NEW MEXICO

WELL & LEASE	LOCATION	<u>OPERATOR</u>	DATE COMPLETED	LOGS	NET PAY,FT
Vaughn B-1 #1	1650' FNL & 990FEL, Sec.	CONOCO	10-20-47	Gamma Ray Neutron-	Covered Yates
	1-T245-R36E			Western 12-9-59 2640-3151'	
Vaughn B-1 #2	1650' FNL & FWL	CONOCO	5-13-48	Lane Wells GR-NL	102'
				7-15-65 2806-3622	
Vaughn B-1 #3	660' FNL & 1980' FEL	CONOCO	1-2-50	Lane Wells GR-NL	115!
	Sec.1-T24S- R36E			12-29-49 2600-3607	
Vaughn B-1 #4	660' FNL & 1980'FEL Sec. 1-T24S-R36E	CONOCO	5-9-50	Lane Wells GR-NL 4-4-50	106'
Vaughn B-1 #5	660' FNL & FWL	CONOCO	11-19-65	2600-3593' Welex	109'
	Sec.1-T24S-R36E			GR-Sonic Surf-3692'	
Crump #1	1980' FSL & 660 FEL,Sec 1-T24S- R36E		9-20-72	Welex Density 50-3701	104'
Crump #2	1650' FSL & 660'FEL Sec. 1-T24S-R36E	YURONKA	1-25-73	Welex GR-NL 3400-3718'	Jalmat not Logged
Curry #1	660'FSL & FEL Sec 1-T245-R36E	ARCO	4-24-38	Frontier GR-NL 2379-3379'	1441
State Z #1	1650' FNL & 990' FEL Sec. 2-T24S-R36E	EXXON	5-29-50	Lane Wells GR-NL 1000-3021'	Covered only Top of Yates
State #1	660' FEL & 1980' FSL Sec. 2-T24S-R36E	GETTY	10-15-49	N/A	N/A
Meyers B-2	660' FEL & 1980' FNL Sec. 2-T24S-R36E	TEX.PAC.	7-18-48	N/A	N/A
Cooper WN #1	1980! FNL & FEL Sec 12-T24S-R36		7-24-40	N/A	N/A

Page 2
Jalmat Gas Area
Net Pay Data
F.H.Curry Lease
Lea County, NM

WELL & LEASE	LOCATION	OPERATOR	DATE COMPLETED	LOGS	NET PAY,FT
Cooper WN #2	1980' FNL & 1980' FWL Sec 12-T24S-R36E	ARCO	10-9-41	N/A	N/A
Cooper WN #3	660' FNL & 1980' FEL Sec 12-T24S-R36E	ARCO	4-21-73	Schlumberger GR-NL 0-3633	1281
Vaughn A-12 #1	1980' FNL & 660 FWL, Sec12-T24S- R36E	CONOCO	2-19-42	Welex GR-NL	120'
Vaughn B-12 #1	1980' FNL & 660 FSL,Sec 12-T24S R36E	CONOCO	7-18-40	N/A	N/A
Meyers B-1	660'FNL & FWL Sec 7-T24S- R36E	AMOCO	8-29-37	N/A	N/A
Jim Camp WN #1	660' FSL & FWL Sec 6-T24S-R36E	AROC	6-13-37	N/A	N/a
Jim Camp WN #2	1980' FNL & 660'FWL Sec 6-T24S-R36E	ARCO	4-4-65	Western GR-NL 1000-3574'	118'
Jim Camp WN #3	660' FNL & 1980' FSL Sec 6-T24S-	ARCO	1-28-55	Western GR-NL 1000-3574'	

PRESSURE HISTORY
F.H. CURRY NO. 1, UNIT P
SECTION 1, T24S, R36E
Lea County, New Mexico

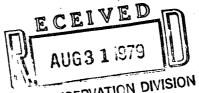
DATE	SHUT IN TIME	SHUT IN PRESSURE	EST BHP*	<b>Z</b> ,avg	EST P/Z	CUMULATIVE GAS PROD MCF
9-24-66	72 hrs	598.2	645.1	.909	709.7	8151248
8-14-69	72 hrs	462.2	497.7	.929	535.7	9151837
8-13-70	72 hrs	440.2	473.9	.933	507.9	9538693
8-19-71	72 hrs	413.2	444.7	.937	474.6	9686127
1972	BAD VALVE					
6-26-73	72 hrs	315.2	338.8	.951	356.3	10710956
6-24-74	72 hrs	298.2	320.5	.954	335.9	11026488
3-14-75	72 hrs	263.2	282.7	.959	294.8	11392313
6-8-76	72 hrs	233.2	250.4	.964	259.7	11940784
7-19-77	72 hrs	209.2	224.6	.968	232.0	12293893
7-17-78	72 hrs	195.2	209.5	.970	215.9	12614442
			•			

<sup>\*</sup> Pws = Pwh e  $\frac{.01875 \times SG \times D}{2avg \times Tavg}$ 

ARCO Oil and Gas Company

Permian District Post Office Box 1610 Midland, Texas 79702 Telephone 915 684 0100

August 28, 1979



Oil Conservation Divis Pen CONSERVATION DIVISION of New Mexico Department of Energy & Minerals P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Frederick Curry WN #2
Non-Standard Proration Unit
Jalmat Tansil Yates Seven Rivers Gas Pool
1980' FWL & 660' FSL
Section 1, T24S, R36E
Lea County, New Mexico

Attention: Mr. R. Stamets

Dear Sir:

Attached you will find a plat which shows typical drainage areas for Jalmat Gas production surrounding the proposed F. H. Curry No. 2 location. Attached also are the calculations used in constructing these typical areas. This information is being forwarded in support of a request for an infill finding concerning the subject well which was made by letter dated August 9, 1979.

Please accept a corrected C-101 and the first page of the letter making the original request. The proposed well is located in Section 1, T24S, R36E, Lea County, New Mexico.

If you need additional information, please advise.

Very truly yours,

R. M. Malaise

RMM: ad

#### ARCO Oil and Gas Company

Permian District Post Office Box 1610 Midland, Texas 79702 Telephone 915 684 0100



August 9, 1979

Oil Conservation Division of The New Mexico Department of Energy & Minerals P. O. Box 2088
Santa Fe, New Mexico 87501

RE: Frederick Curry WN #2
Non-Standard Proration Unit
Jalmat Tansil Yates Seven Rivers Gas Pool
1980' FWL & 660' FSL
Section 1, T24S, R36E
Lea County, New Mexico

#### Gentlemen:

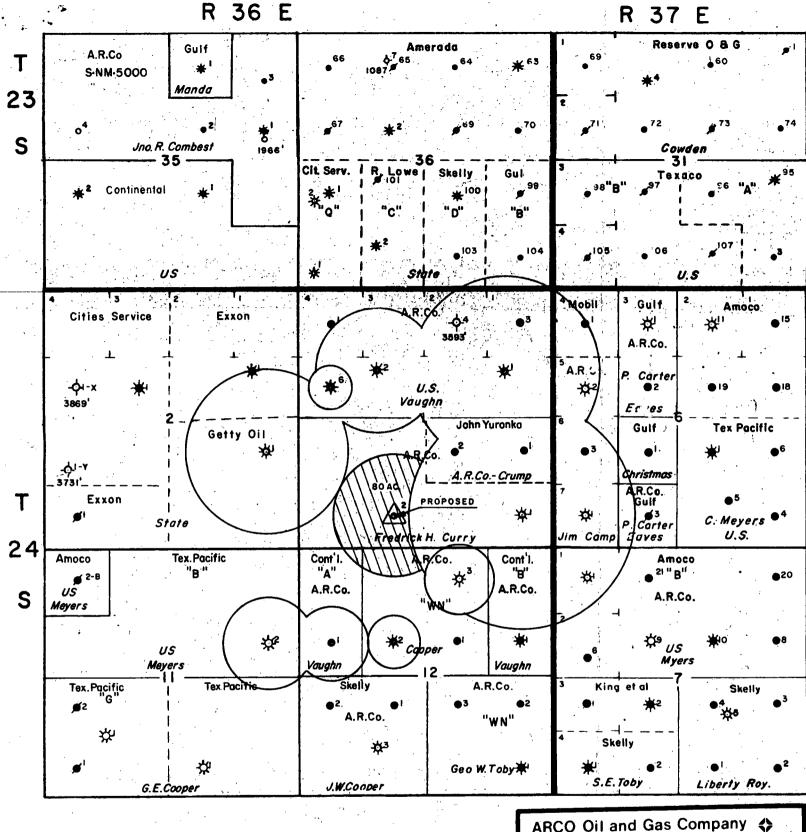
ARCO Oil & Gas Company, a Division of the Atlantic Richfield Company, respectively requests administrative approval of a non-standard proration unit (320 acres) and simultaneous dedication of the subject well with the Curry No. 1 which is currently producing as a marginal gas well from the subject field. The non-standard proration unit comprises the south half of Section 1, T24S, R36E. This letter also requests that the Commission issue certification that there is a need for a second well on the previously approved 320-acre non-standard proration unit. This certification is necessary to meet the requirements of the NGPA of 1978 and we request the certification be handled administratively under Commission Order No. R-6013.

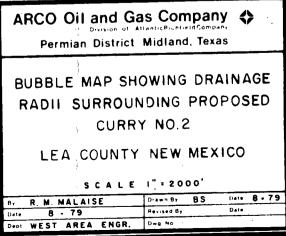
The subject well is being recommended at a location of 1980' FWL & 660' FSL in Section 1, T24S, R36E and is proposed to test both the Jalmat (Gas) Pool and the Langlie Mattix (Oil) Pool. It is anticipated that the well will be completed in the Jalmat zone (second well on proration unit) and also the Langlie Mattix.

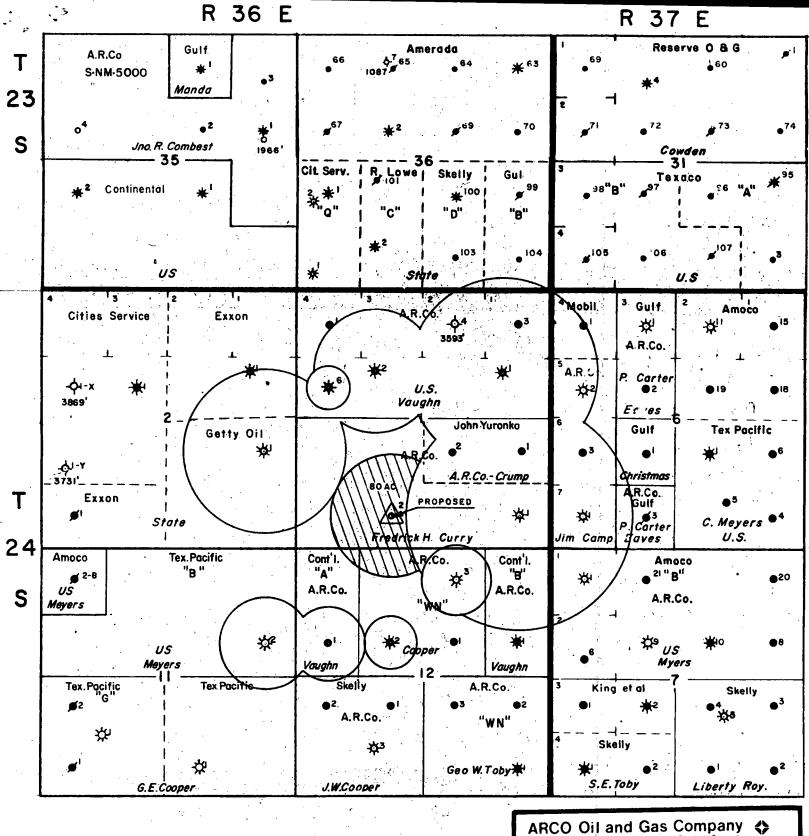
In accordance to special rules and regulations set forth under Order No. R-6013, the following data is submitted with the request for an infill finding:

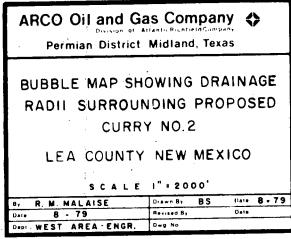
- 1. Copies of Form C-101 and C-1-2 are attached.
  - 2. A completion attempt will be made in the Jalmat Gas Pool which has a standard proration unit size of 640 acres.

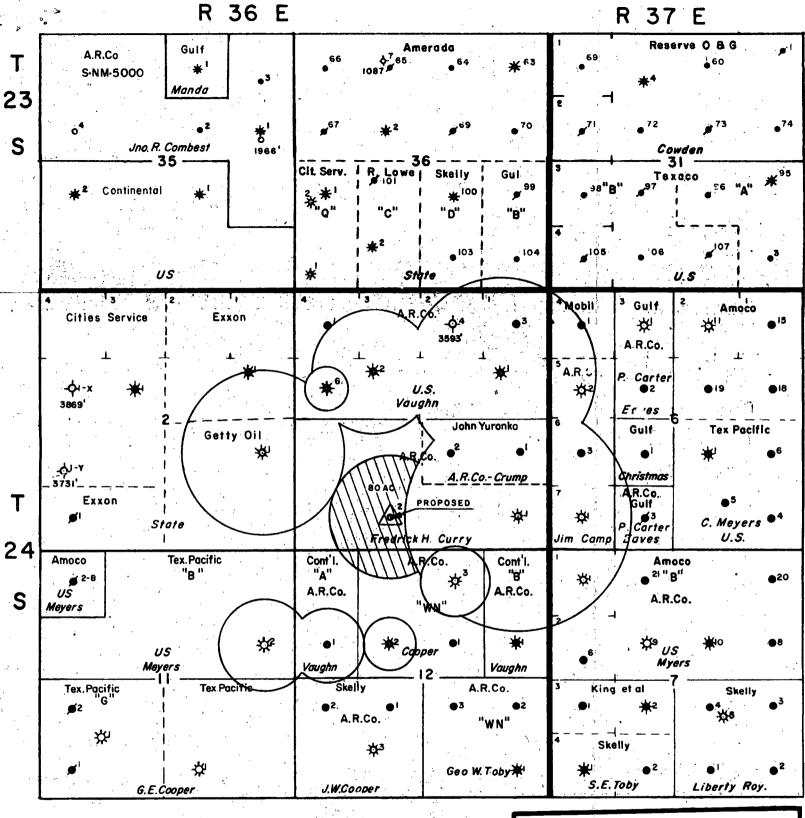
NO, OF COPIES RECEIVED			•		
DISTRIBUTION	N	EW MEXICO OIL CONS	ERVATION COMMISSION	ON Form C	:-101
<b>S</b> ANTA FE				T TE DREVISE	ed 1-1-65
FILE			ECK	1 1 1	dicate Type of Leane
U.S.G.S.				- 1 070	FEE X
LAND OFFICE			I'TI AUG	3 1 979	te Oil & Gas Lease No.
OPERATOR			(# / B	VICE	WITTE THE THE THE
ADDI (CATIO	N FOR DEBUILT	TO DOUL DEEDEN	OD DI ONLOCONSE	RVATION DAYS	
APPLICATIO	IN FUR PERMIT	TO DRILL, DEEPEN	, OR PLUG BACK C	ANTA FE	Il Agreement Name
·					Agreeman Name
b. Type of Well DRILL X		DEEPEN	PLUG	BACK 8. For	m or Lease Name
OIL X WELL X		•	SINGLE MI		derick H.Curry WN
2. Name of Operator	OCHER		ZONE	ZONE 9. Wei	
ARCO Oil & Gas	Company, Di	ivision of Atl	antic Richfi	1 .	
3. Address of Operator					leld and Popl, or Wildeat
P. 0. Box 1710	Hobbs, Ne	ew Mexico 8820	) 1	Ja	Inat Yates Ges qlie Mattix 7 R Qn
4. Location of Well	<del></del>	LOCATED 1980	·		
UNIT LETTE	-^ <u>U</u>	100	FEET FRUM THE	LINE	
AND 660 FEET FROM	THE South	LINE OF SEC.	TWP. 245 RGE. 3	SE NMPM	
				12. C	ounty
					a ()
			19. Proposed Depth	19A. Formation	20, Rotary or C.T.
				Yates Gas	Rotary
21. Elevations (Show whether DF,	,		21B. Drilling Contractor	22.	Approx. Date Work will start
3340' estimated	(	GCA #8	Not selecte	d	
23.		PROPOSED CASING AN	ID CEMENT PROGRAM		
12-1/4"	SIZE OF CASIN		T SETTING DEPTI		
8-3/4"	ε" OD	36# K-55 26# K-55	3700'	1000	circ to surface
0-3/4	6 00	20# 100	3/00	1000	cric to surrace
		,	-		
	,			•	
Propose to dril	l an infili	l development	well to effe	ctively and	efficiently
drain the reser				•	•
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	000650 00000	15 BBARASAL 16 TA SECTION	OB BLUE 8164 6111 6111	ON DESCRIP BEAGUETS.	E ZONE AND PROPOSED NEW PRODUC-
IN ABOVE SPACE DESCRIBE PR Tive zone. Give blowout prevent		IF PROPUSAL IS TO DEEPEN	OR PLUG DACK, GIVE DATA	ON PRESENT PRODUCTIV	E TORE AND PROPOSED HEN PROPOCE
I hereby certify that the information	on above is true and c	complete to the best of my	knowledge and belief.		
	2				(1-2 104-
Signed deron ha	a prom	Title Dist [	orig Supt	Date	Mugust 24, 1779
(This space for	State Use)				
, · · · ,					
APPROVED BY		TITLE		DATE_	

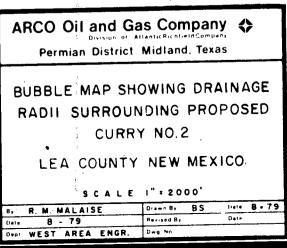












### SAMPLE CALCULATIONS RADII OF DRAINAGE AREA JALMAT PRODUCTION

Bg = 35.35 
$$\frac{P}{TZ}$$
 = 35.35  $\frac{1400}{550}$  = 90 SCF/cuft

Bgf = 35.35 
$$\frac{P}{TZ}$$
 = 35.35  $\frac{250}{550}$  = 16 SCF/cuft

 $\triangle$  Bg = 74 SCF/cuft

Acres = 
$$\frac{\text{(Cum. Gas)}}{\text{($\Delta$ Bg) (h,ft) (Sg)($)}}$$
 (43560  $\frac{\text{cuft}}{\text{Acft}}$ )

#### Vaughn B #1

#### Vaughn B #6

#### State T #1 (Plugged)

#### Meyers #2

#### Cooper #3

Cum = 1.16 BCF Acre = 36.0 acres R = 702 ft

#### Curry #1

Cum = 12.70 BCF Acre = 394 acres R = 2337 ft

#### Vaughn B #2

Cum = 3.89 BCF (Plugged) Acre = 121 acres R = 1294 ft

#### Vaughn A 12 #1

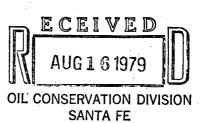
Cum = 1.4 BCF Acre = 43.4 acres R = 776 ft

#### Cooper #2

Cum = .72 BCF Acres = 22.4 acres R = 557 ft. ARCO Oil and Gas Company
Permian District
Post Office Box 1610
Midland, Texas 79702
Telephone 915 684 0100

August 9, 1979

Santa Fe. New Mexico 87501



Oil Conservation Division of The New Mexico Department of Energy & Minerals P. O. Box 2088

RE: Frederick Curry WN #2
Non-Standard Proration Unit
Jalmat Tansil Yates Seven Rivers Gas Pool
1980' FWL & 660' FSL
Section, 1T2 \$\sqrt{9}\$, R36E
Lea County, New Mexico

#### Gentlemen:

ARCO Oil & Gas Company, a Division of the Atlantic Richfield Company, respectively requests administrative approval of a non-standard proration unit (320 acres) and simultaneous dedication of the subject well with the Curry No. 1 which is currently producing as a marginal gas well from the subject field. The non-standard proration unit comprises the south half of section 1, T24S, R36E. This letter also requests that the Commission issue certification that there is a need for a second well on the previously approved 320-acre non-standard proration unit. This certification is necessarry to meet the requirements of the NGPA of 1978 and we request the certification be handled administratively under Commission Order No. R-6013.

The subject well is being recommended at a location of 1980' FWL & 660' FSL in Section I, T20S, R36E and is proposed to test both the Jalmat (Gas) Pool and the Langlie Mattix (Oil) Pool. It is anticipated that the well will be completed in the Jalmat zone (second well on proration unit) and also the Langlie Mattix.

In accordance to special rules and regulation set forth under Order No. R-6013, the following data is submitted with the request for an infill finding:

- 1. Copies of Form C-101 and C-102 are attached.
- 2. A completion attempt will be made in the Jalmat Gas Pool which has a standard proration unit size of 640 acres.

× 1

- 3. The F.H. Curry No. 1 is currently producing as a marginal well on a 320 acre non-standard proration unit. The proration unit was established under Division Order No. R-2889.
- 4. The F. H. Curry WN No. 2 has not been spudded.
- 5. The F. H. Curry No. 1 is the only other well that has been drilled on the subject proration unit.and completed in the Jalmat Gas Pool. This well is located 660' FSL & 660' FEL in Section 1, T24S, R36E, Lea County, New Mexico. The No. 1 well was spudded March 18, 1938 and completed June 1, 1938. The Curry No. 1 produced at an average rate of 670 MCF/D during April, 1979.
- 6. A structure map on the top of the Yates formation is attached. The proposed location is shown in red.
- 7. The volume of increased ultimate recovery is anticipated to be 355.8 MMCF. The reserve is based upon the following calculation:
  - Recovery = (43560 ft/A)(Drainage Area, Acres)
    (Height ft)(Porosity)(1-Scw)
    (ABg) =
    (43560)(80 acres)(125')(.1)(.7)
    (11.67) = 355.8 MMCF

where,

Drainage Area = 80 acres

Net Pay = 125 feet

Average Porosity = 10%

Average Water Saturation = 30%

Bgi-Bg2 = 11.67 SCF/ft =  $\Delta$ Bg

and Bgi at 270 psia = 18.21 SCF/ft

Bg2 at 100 psia = 6.54 SCF/ft<sup>3</sup>

8. A list of all offset operators is attached. These operators have been sent a copy of this application by certified mail.

9. We have attached the last twelve months production for the F. H. Curry WN No. I and the allowable for a normal 320 acre spacing unit. Only one months in the last year did the No. I make the allowable. With the additional wellbore, the Curry lease should return to full allowable and will help prevent waste and eliminate unnecessary drainage.

Atlantic Richfield Company believes approval of these requests will be in the interest of conservation, protection of correlative rights, and allow for more complete recovery of Jalmat gas reserves from the subject acreage.

Very truly yours,

A.M. Molas R. M. Malaise

RMM:ad

cc: New Mexico Oil Conservation Division
Offset Operators
Horace Burton - Dallas Legal
Phil Tomlinson - Midland
Don Shackelford - Hobbs
George Ricks - Hobbs

#### LIST OF OFFSET OPERATORS

CONTINENTAL OIL COMPANY P. O. BOX 460 HOBBS, NEW MEXICO 88240

GETTY OIL COMPANY
P. O. BOX 1231
MIDLAND, TEXAS 79702

MOBIL OIL CORP.
GREENWAY PLAZA
SUITE 2700
HOUSTON, TEXAS 77046

GULF OIL COMPANY
P. O. BOX 1150
MIDLAND, TEXAS 79701

TEXAS PACIFIC 1509 W. WALL MIDLAND, TEXAS 79701

AMOCO PRODUCTION COMPANY P. O. BOX 3092 HOUSTON, TEXAS 77001

EXXON COMPANY U.S.A. EXXON BUILDING MIDLAND, TEXAS 79701

CITIES SERVICES COMPANY 500 W. TEXAS MIDLAND, TEXAS 79701

JALMAT GAS POOL

#### F. H. CURRY NO.1

#### PRODUCTION vs ALLOWABLE

Curry No. 1

Monthly Gas Production			Jalmat Gas Non- Marginal Allowable, 320 Acres - MCF
MCF	<u>AF</u>	STATUS	
17582	2.0	М	33195
20796	2.0	M.	44904
21603	2.0	M	51117
21149	2.0	М	46170
22284	2.0	М	36121
21731	2.0	M	33949
23955	2.0	M	31560
22245	2.0	М	24602
20906	2.0	· M	23273
22500	2.0	M	23954
21522	2.0	M	22929
26507	2.0	М	23940
	MCF  17582 20796 21603 21149 22284 21731 23955 22245 20906 22500 21522	MCF         AF           17582         2.0           20796         2.0           21603         2.0           21149         2.0           22284         2.0           21731         2.0           23955         2.0           22245         2.0           20906         2.0           22500         2.0           21522         2.0	MCF         AF         STATUS           17582         2.0         M           20796         2.0         M           21603         2.0         M           21149         2.0         M           22284         2.0         M           21731         2.0         M           23955         2.0         M           22245         2.0         M           20906         2.0         M           22500         2.0         M           21522         2.0         M

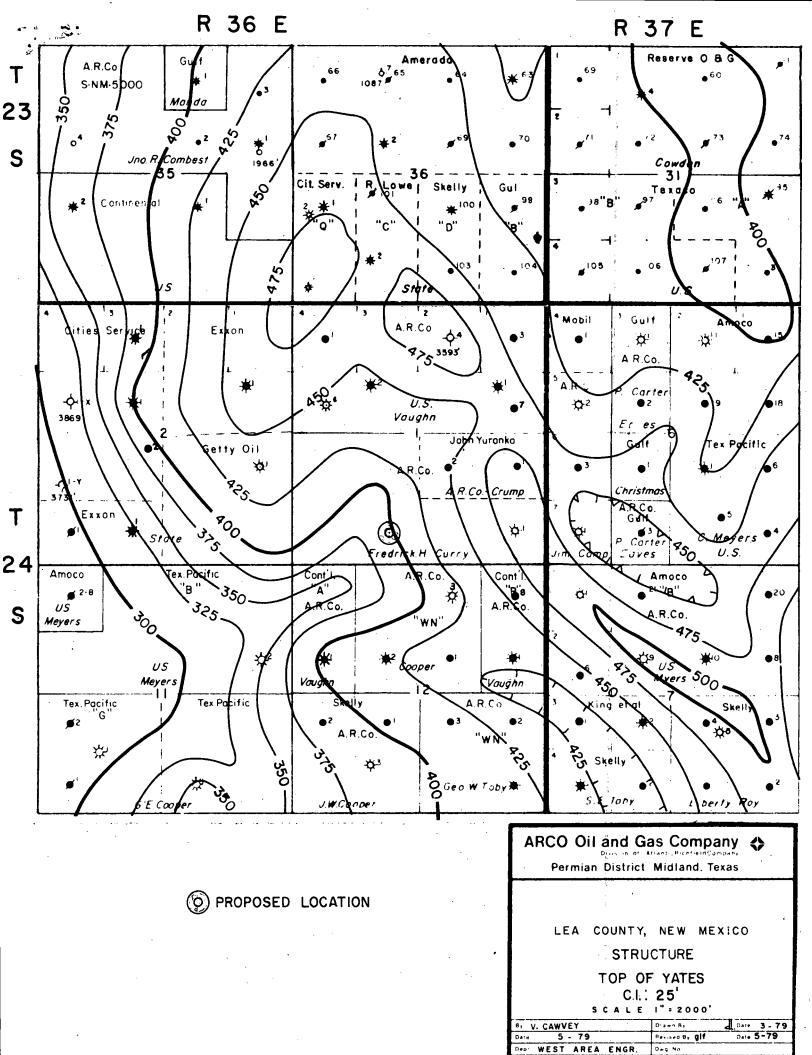
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SA. Indicate Type of Lorde  U.S.G.S.  L.AND OFFICE OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. Type of Work  DRILL X  DEEPEN PLUG BACK  B. Fram or Lorde Name Frederick H. Curry  SINGLE NONE OFFICE  OIL X  OTHER  ARCO OIL & Gas Company, Division of Atlantic Richfield Co.  ARCO OIL & Gas Company, Division of Atlantic Richfield Co.  3. Address of Operator P. O. Box 1710 Hobbs, New Mexico 88201  4. Location of Well  UNIT LETTER N  LOCATED 1980 FEET FROM THE West LINE  AND 660 FEET FROM THE SOUTH LINE OF SEC. 1 TWP. 2085 RGE. 36E NAPM  12. County					1			1	77777.
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	U.S.G.S.						5A. Indicate	e Type of Lease	
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-101  SANTA FE  Revised 1-1-65	FILE	i					Revised 1-1-	65	
W NO. OF COPIES RECEIVED	\$ANTA FE		NEWN	EXICO OIL CONS	ERVATION COMMISSION	1			

CONDITIONS OF APPROVAL, IF ANY:

#### Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances mus	t be from the out	ter boundaries o	f the Section		
Operator			Lease				Well No.
ARCO OII	& Gas Compa	any	F. H	. Curry	WN		· 2
Unit Letter	Section	Township	Rang	je	County		
N.	1	245		36E		Lea	
Actual Footage Loc	ation of Well:						
660		outh line	198	י מ		west	
Ground Level Elev:	Producing For	11110	- Caria	te	et from the		line
Glodild Level Elev.			Pool	.1			Dedicated Acreage:
	Yates-7	Rivers	J.	almat	•		320 Acres
1. Outline the	e acreage dedica	ted to the subject	et well by co	lored nencil	or hachure	marks on th	e plat below
	<b>O</b> ,		,	Γ			
2. If more th interest an		dedicated to the	well, outline	each and ide	entify the	ownership tl	nereof (both as to working
	n one lease of di ommunitization, u			l to the well,	have the	interests of	all owners been consoli-
Yes	No If an	iswer is "yes;" ty	pe of consoli	dation		······································	
TC .	44 99 313	1		1.1.			
		owners and tract	descriptions	which have a	ctually be	en consolida	ated. (Use reverse side of
	necessary.)	1					
							munitization, unitization,
forced-pool	ing, or otherwise)	or until a non-sta	ndard unit, el	iminating su	ch interest	s, has been	approved by the Commis-
sion.							
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1243	·			1			L AND GAS COMPANY
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0 330 660	90 1320 1650 1980	0, 2310 2640	2000 1500	1000	I I 500. 0		
0 330 880 '	90 1920 1990 1980	7, 2010 204U	. 2000 1500	1000	. O.	·	



#### ARCO Oil and Gas Company

Permian District
Post Office Box 1610
Midland, Texas 79702
Telephone 915 684 0100



September 20, 1979

Oil Conservation Division of New Mexico Department of Energy & Minerals P. O. Box 2088 Santa Fe. New Mexico 87501

RE: Frederick Curry WN #2
Non-Standard Proration Unit
Jalmat Tansil Yates Seven Rivers Gas Pool
1980' FWL & 660' FSL
Section 1, T24S, R36E
Lea County, New Mexico

Attention: Mr. R. Stamets

In support of our original request on August 9, 1979 for an infill finding under Order R-6013 we submit the following evidence. The volume of increased ultimate recovery from the drilling of the subject well is estimated to be 2.92 BCF. The reserve calculations and supporting data are attached.

Included with this letter are the following:

- (1) Isopach map of Jalmat Gas zone plus calculations of average net pay.
- (2) East-West cross-section of Jalmat zone on S/2 section 1 - 320 acre proration unit. Section shows net pay on logs.
- (3) P/Z vs Gp plot of recoverable reserves for F.H.Curry No. 1. Also, data sheet from which plot was drawn.

SEP 2 (1979 Summary of the Reserve Calculation.

SEP 2 (1979 Summary sheet of wells used in Isopach map.

OIL CONSERVATION DIVISION SANTA FE

Page 2 Mr. R. Stamets

Please accept this additional information in support of our original request. If you need additional information, please advise. Sincerely,

K.M. Malause R. M. Malaise

RMM: ad

cc: Offset Operators

George Ricks - Hobbs

Phil Tomlinson - Midland

#### LIST OF OFFSET OPERATORS

CONTINENTAL OIL COMPANY
P. O. BOX 460
HOBBS, NEW MEXICO 88240

GETTY OIL COMPANY
P. O. BOX 1231
MIDLAND, TEXAS 79702

MOBIL OIL CORP.
GREENWAY PLAZA
SUITE 2700
HOUSTON, TEXAS 77046

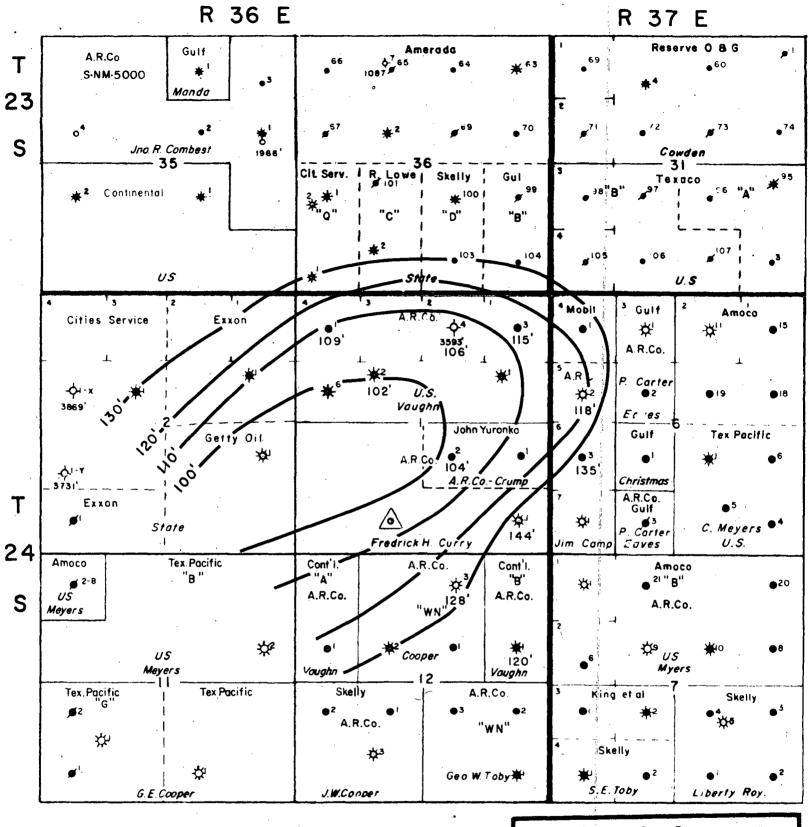
GULF OIL COMPANY
P. O. BOX 1150
MIDLAND, TEXAS 79701

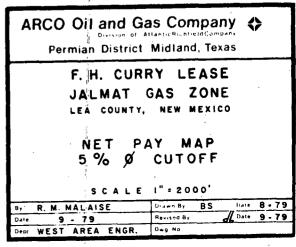
TEXAS PACIFIC 1509 W. WALL MIDLAND, TEXAS 79701

AMOCO PRODUCTION COMPANY P. O. BOX 3092 HOUSTON, TEXAS 77001

EXXON COMPANY U.S.A. EXXON BUILDING MIDLAND, TEXAS 79701

CITIES SERVICE COMPANY 500 W. TEXAS MIDLAND, TEXAS 79701





F. H. CURRY LEASE JALMAT GAS ZONE

ISOPACH	PLANIMETER AREA	AREA, ACRES
100	.030	109
100-110	.027	98
110-120	.018	66
120-130	.005	29
130-140	.008	18
	.088	320
.088 = 320 Acro	es V, acre-ft 10900	
105 (98)	10290	
115 (66)	7590	
125 (29)	3625	
135 (18)	2430	
	34835	

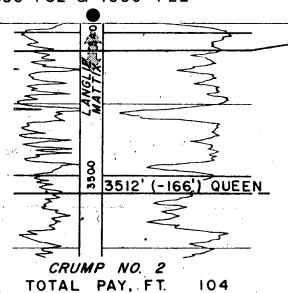
34835 acre-ft = 109 ft

## F. H. CURRY LEASE JALMAT GAS AREA

LEA COUNTY, NEW MEXICO

EAST - WEST CROSS SECTION

JOHN YURONKA ARCO CRUMP NO. 2 SEC. I, T24S - R36 E 1650' FSL & 1650' FEL



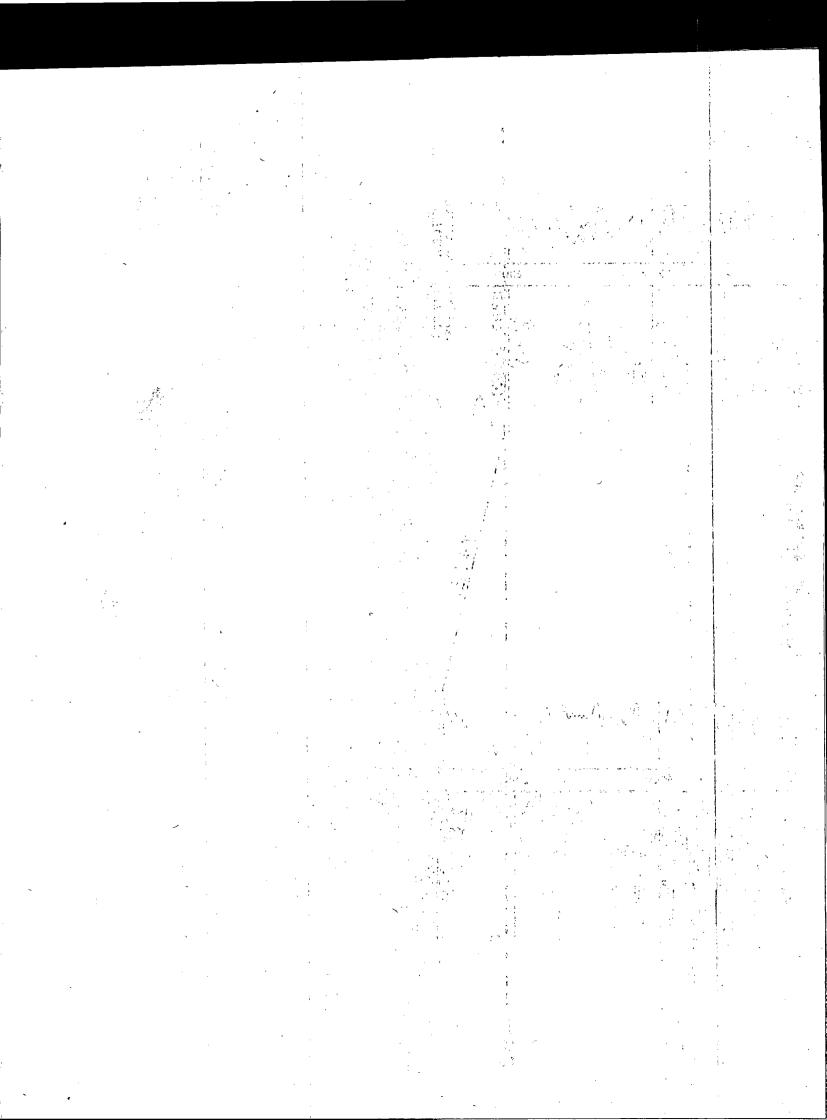
SINCLAIR OIL & GAS CO. E. H. CURRY "WN" NO. I SEC. 1, T 24 S - R 36 E 660' FSL & 660' FEL

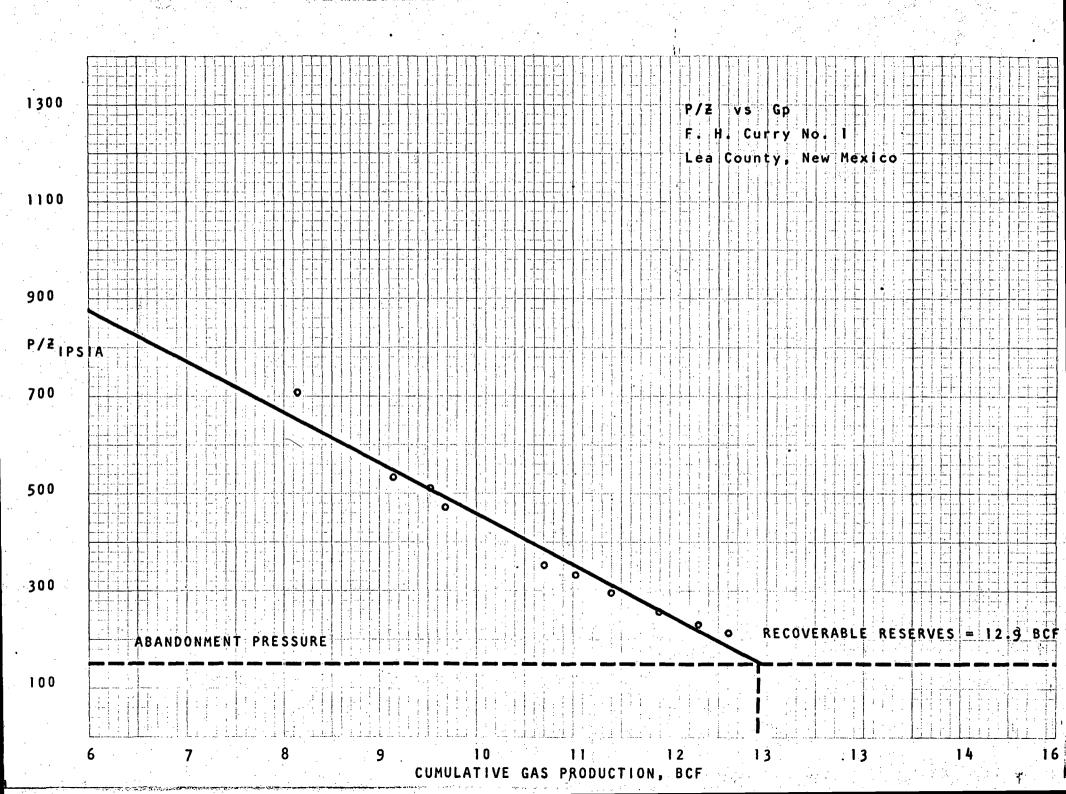
FRONTIER (1.24.65) GAMMA RAY-NEUTRON

> CURRY NO. 1 TOTAL PAY, FT.

144

NOTE: POROSITY CUTOFF 5%





RESERVE CALCULATIONS
F.H. CURRY No. 1
320 Acre Proration Unit
(Jalmat Gas)
S/2 Section 1-T24S-R36E
Lea County, New Mexico

I. Calculation of Gas In place by Volumetric Method

$$G = 43560 \times Vb \times \mathscr{G} \times (1-Sw) \times Bgi$$
 Where,

Therefore,

$$G = (43560)(34880)(.14)(.729)(111.64)$$

$$= 17.31 BCF$$

SCF CuFt

\* See attached isopach map and calculation

111.64

\*\* Published in Oil & Gas Fields of Southeast N New Mexico 1956 by Roswell Geological Society

RESERVE CALCULATIONS
F. H. CURRY NO. 1
320 Acre Proration Unit
\$/2 Section 1-T24S-R36E
Lea County, New Mexico

II. Calculation of Recoverable Gas on 320 Acre

Assume, Abandonment P/Z = 150 psia

where,

$$Bga = \frac{(35.35)(150)}{550}$$
$$= 9.64 \frac{SCF}{ft^3}$$

$$G = (43560)(34880)(.14)(.729)(11.64 - 9.64)$$

III. Calculation of Unrecoverable Reserves - 320 acre Proration Unit

Recoverable Reserves - Economic Recovery \* To P/2 of 150 psia From Curry No. 1

Unrecoverable Reserves

\* See attached P/Z graph and supporting data.

# JALMAT GAS AREA NET PAY F.H.CURRY LEASE LEA COUNTY, NEW MEXICO

			DATE		NET
WELL & LEASE	LOCATION	OPERATOR	COMPLETED	LOGS	PAY,FT
Vaughn B-1 #1	1650' FNL & 990FEL, Sec. 1-T24S-R36E	CONOCO	10-20-47	Gamma Ray Neutron- Western 12-9-59 2640-3151'	Covered Yates only
Vaughn B-1 #2	1650' FNL & FWL	CONOCO	5-13-48	Lane Wells GR-NL 7-15-65 2806-3622	102'
Vaughn B-1 #3	660' FNL & 1980' FEL Sec.1-T24S- R36E	CONOCO	1-2-50	Lane Wells GR-NL 12-29-49 2600-3607	115'
Vaughn B-1 #4	660' FNL & 1980'FEL Sec. 1-T24S-R36E	CONOCO	5-9-50	Lane Wells GR-NL 4-4-50 2600-3593'	106'
Vaughn B-1 #5	660' FNL & FWL Sec.1-T24S-R36E	CONOCO	11-19-65	Welex GR-Sonic Surf-3692'	109'
Crump #1	1980' FSL & 660 FEL,Sec 1-T24S- R36E		9-20-72	Welex Density 50-3701	104'
Crump #2	1650' FSL & 660'FEL Sec. 1-T24S-R36E	YURONKA	1-25-73	Welex GR-NL 3400-3718'	Jalmat not Logged
Curry #1	660'FSL & FEL Sec 1-T24S-R36E	ARCO	4-24-38	Frontier GR-NL 2379-3379'	144'
State Z #1	1650' FNL & 990' FEL Sec. 2-T24S-R36E	EXXON	5-29-50	Lane Wells GR-NL 1000-3021'	Covered only Top of Yates
State #1	660' FEL & 1980' FSL Sec. 2-T24S-R36E	GETTY	10-15-49	N/A	N/A
Meyers B-2	660' FEL & 1980' FNL Sec. 2-T24S-R36E	TEX.PAC.	7-18-48	N/A	N/A
Cooper WN #1	1980' FNL & FEL Sec 12-T24S-R3		7-24-40	N/A	N/A

Page 2
Jalmat Gas Area
Net Pay Data
F.H.Curry Lease
Lea County, NM

WELL & LEASE	LOCATION	OPERATOR	DATE COMPLETED	LOGS	NET PAY,FT
Cooper WN #2	1980' FNL & 1980' FWL Sec 12-T24S-R36E	ARCO	10-9-41	N/A	N/A
Cooper WN #3	660' FNL & 1980' FEL Sec 12-T24S-R36E	ARCO	4-21-73	Schlumberger GR-NL 0-3633	128'
Vaughn A-12 #1	1980' FNL & 660 FWL,Sec12-T24S- R36E	CONOCO	2-19-42	Welex GR-NL	120'
Vaughn B-12 #1	1980' FNL & 660 FSL, Sec 12-T245 R36E	CONOCO	7-18-40	N/A	N/A
Meyers B-1	660'FNL & FWL Sec 7-T24S- R36E	AMOCO	8-29-37	N/A	N/A
Jim Camp WN #1	660' FSL & FWL Sec 6-T24S-R36E	AROC	6-13-37	N/A	N/a
Jim Camp WN #2	1980' FNL & 660'FWL Sec 6-T24S-R36E	ARCO	4-4-65	Western GR-NL 1000-3574'	118'
Jim Camp WN #3	660' FNL & 1980' FSL Sec 6-T24S- R36E	ARCO	1-28-55	Western GR-NL 1000-3574	

PRESSURE HISTORY
F.H. CURRY NO. 1, UNIT P
SECTION 1, T24S, R36E
Lea County, New Mexico

DATE	SHUT IN SHUT IN PRESSUR		<b>Z,av</b> g	EST P/Z	CUMULATIVE GAS PROD MCF
9-24-66	72 hrs 598.2	645.1	.909	709.7	8151248
8-14-69	72 hrs 462.2	497.7	.929	535.7	9151837
8-13-70	72 hrs 440.2	473.9	.933	507.9	9538693
8-19-71	72 hrs 413.2	444.7	.937	474.6	9686127
1972	BAD VALVE		•		
6-26-73	72 hrs 315.2	338.8	.951	356.3	10710956
6-24-74	72 hrs 298.2	320.5	.954	335.9	11026488
3-14-75	72 hrs 263.2	282.7	.959	294.8	11392313
6-8-76	72 hrs 233.2	250.4	.964	259.7	11940784
7-19-77	72 hrs 209.2	224.6	.968	232.0	12293893
7-17-78	72 hrs 195.2	209.5	.970	215.9	12614442
the second secon		the second secon			

<sup>\*</sup> Pws = Pwh e  $\frac{.01875 \times SG \times D}{2avg \times Tavg}$ 

#### ARCO Oil and Gas Company

Permian District
Post Office Box 1610
Midland, Texas 79702
Telephone 915 684 0100



September 20, 1979

Oil Conservation Division of New Mexico Department of Energy & Minerals P. O. Box 2088 Santa Fe, New Mexico 87501

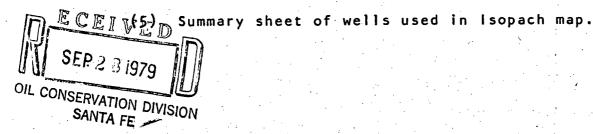
RE: Frederick Curry WN #2
Non-Standard Proration Unit
Jalmat Tansil Yates Seven Rivers Gas Pool
1980' FWL & 660' FSL
Section 1, T24S, R36E
Lea County, New Mexico

Attention: Mr. R. Stamets

In support of our original request on August 9, 1979 for an infill finding under Order R-6013 we submit the following evidence. The volume of increased ultimate recovery from the drilling of the subject well is estimated to be 2.92 BCF. The reserve calculations and supporting data are attached.

Included with this letter are the following:

- (1) Isopach map of Jalmat Gas zone plus calculations of average net pay.
- (2) East-West cross-section of Jalmat zone on \$/2 section 1 - 320 acre proration unit. Section shows net pay on logs.
- (3) P/Z vs Gp plot of recoverable reserves for F.H.Curry No. 1. Also, data sheet from which plot was drawn.
- (4) Summary of the Reserve Calculation.



Page 2 Mr. R. Stamets

Please accept this additional information in support of our original request. If you need additional information, please advise. 电子电影 化多次色 不可以由于我们的一个人,我们也是一个人的人,我们也是一个人的人,我们也不是一个人的人,我们们也不是什么,我们们也不是什么,我们们也不是一个人,我们们也是一个人,我们们们也是一个人,

Sincerely,

K.M. Malause R. M. Malaise

RMM:ad

cc: Offset Operators George Ricks - Hobbs

Phil Tomlinson - Midland

### LIST OF OFFSET OPERATORS

CONTINENTAL OIL COMPANY
P. O. BOX 460
HOBBS, NEW MEXICO 88240

GETTY OIL COMPANY
P. O. BOX 1231
MIDLAND, TEXAS 79702

MOBIL OIL CORP.
GREENWAY PLAZA
SUITE 2700
HOUSTON, TEXAS 77046

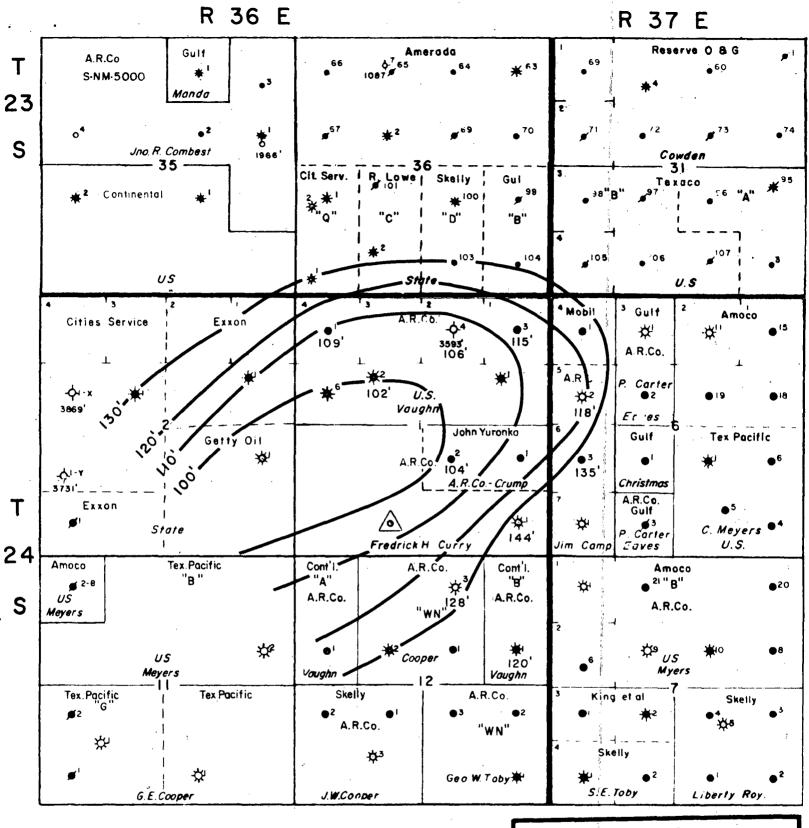
GULF OIL COMPANY
P. O. BOX 1150
MIDLAND, TEXAS 79701

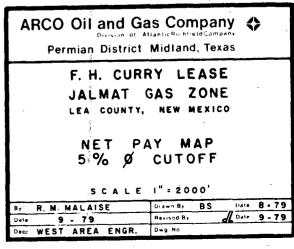
TEXAS PACIFIC 1509 W. WALL MIDLAND, TEXAS 79701

AMOCO PRODUCTION COMPANY
P. O. BOX 3092
HOUSTON, TEXAS 77001

EXXON COMPANY U.S.A. EXXON BUILDING MIDLAND, TEXAS 79701

CITIES SERVICE COMPANY 500 W. TEXAS MIDLAND, TEXAS 79701





F. H. CURRY LEASE JALMAT GAS ZONE

ISOPACH	PLANIMETER AREA	AREA, ACRES
100	.030	109
100-110	.027	98
110-120	.018	66
120-130	.005	29
130-140	.008	18
	.088	320
.088 = 320 100 (109	Acres V, acre-ft 10900	
105 (98)	10290	
115 (66)	7590	
125 (29)	3625	
135 (18)	2430	
	34835	
<u>34835</u> a	acre-ft = 109 ft	

### F. H. CURRY LEASE JALMAT GAS AREA

LEA COUNTY, NEW MEXICO

EAST - WEST CROSS SECTION

W

JOHN YURONKA ARCO CRUMP NO. 2 SEC. 1, T245 - R36 E 1650' FSL & 1650' FEL SINCLAIR OIL & GAS CO.

E. H. CURRY "WN" NO. /

SEC. I, T 24 S - R 36 E

660' FSL & 660' FEL

FRONTIER (1.24.65)

GAMMA RAY-NEUTRON

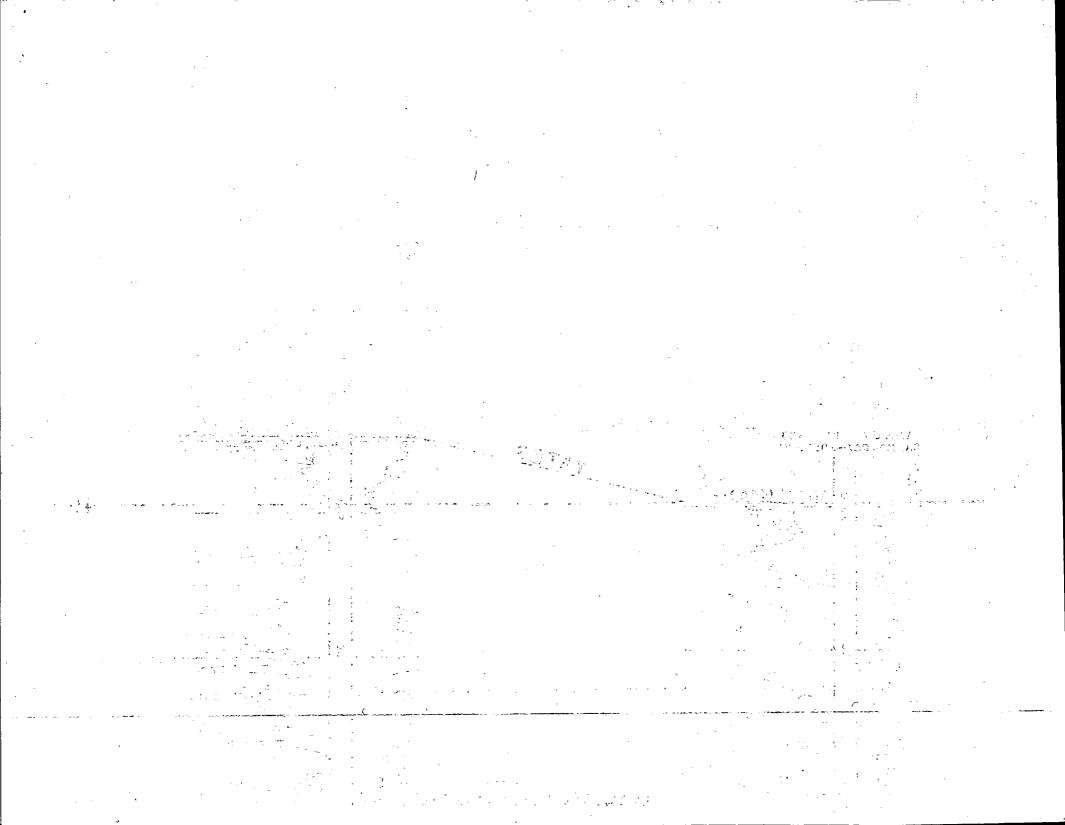
2847' (+497')

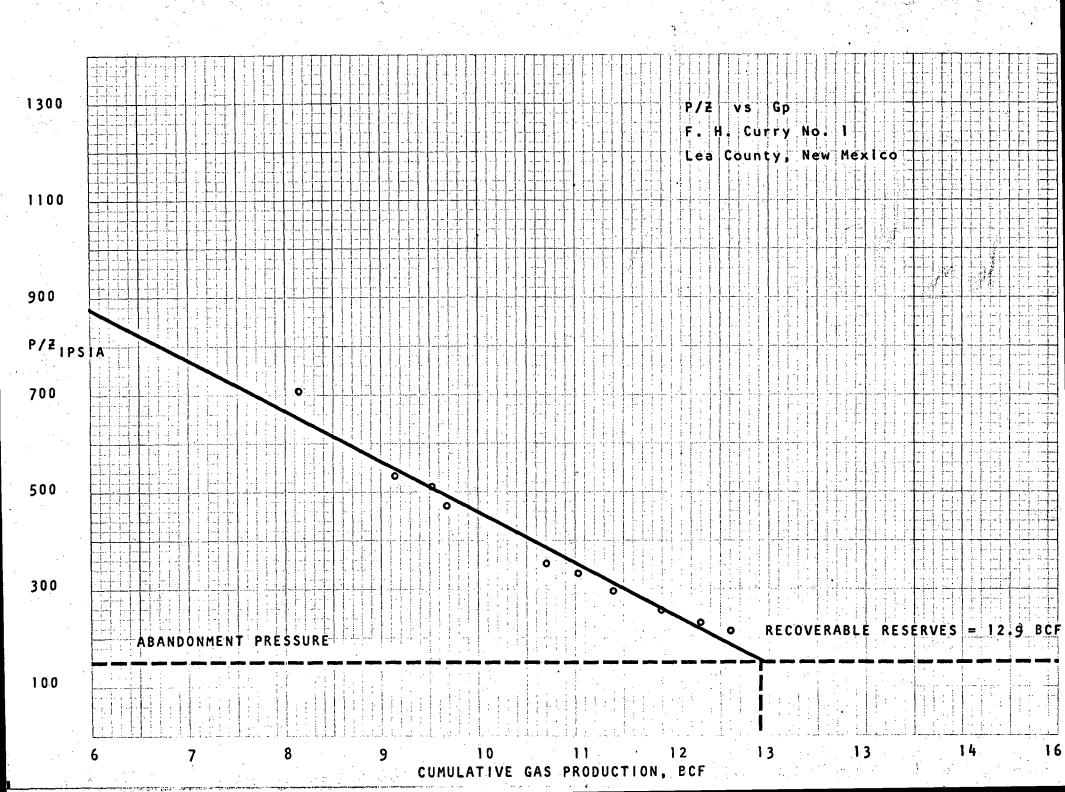
CURRY NO. /

TOTAL PAY, FT. 144

CRUMP NO. 2
TOTAL PAY, FT. 104

NOTE: POROSITY CUTOFF 5%





RESERVE CALCULATIONS
F.H. CURRY No. 1
320 Acre Proration Unit
(Jalmat Gas)
\$/2 Section 1-T24S-R36E
Lea County, New Mexico

I. Calculation of Gas In place by Volumetric Method

$$G = 43560 \times Vb \times \emptyset \times (1-Sw) \times Bgi$$
 Where,

$$Bgi = 35.35 \frac{P **}{2 T} \frac{SCF}{Cuft}$$

Sw = 27.1% (Core analysis)

$$= \frac{(35.35) (1400)}{(.806) (550)}$$

Therefore,

$$G = (43560)(34880)(.14)(.729)(111.64)$$
$$= 17.31 BCF$$

- \* See attached isopach map and calculation
  - \*\* Published in Oil & Gas Fields of Southeast N New Mexico 1956 by Roswell Geological Society

RESERVE CALCULATIONS
F. H. CURRY NO. 1
320 Acre Proration Unit
\$/2 Section 1-T24S-R36E
Lea County, New Mexico

II. Calculation of Recoverable Gas on 320 Acre

Assume, Abandonment P/Z = 150 psia.

G = 43560 X V b X Ø X (I-Sw) X (Bgi - Bga) =

where,

$$Bga = \frac{(35.35)(150)}{550}$$
$$= 9.64 \frac{SCF}{ft^3}$$

 $G^{*} = (43560)(34880)(.14)(.729)(11.64 - 9.64)$ 

= 15.82 BCF

III. Calculation of Unrecoverable Reserves - 320 acre Proration Unit

Recoverable Reserves - Economic Recovery \* To P/Z of 150 psia From Curry No. 1

Unrecoverable Reserves

\* See attached P/Z graph and supporting data.

## JALMAT GAS AREA NET PAY F.H.CURRY LEASE LEA COUNTY, NEW MEXICO

			DATE		NET
WELL & LEASE	LOCATION	OPERATOR	COMPLETED	LUGS	PAY,FT
Vaughn B-1 #1	1650' FNL & 990FEL, Sec. 1-T24S-R36E	CONOCO	10-20-47	Gamma Ray Neutron- Western 12-9-59 2640-3151'	Covered Yates only
Vaughn B-1 #2	1650' FNL & FWL	CONOCO	5-13-48	Lane Wells GR-NL 7-15-65 2806-3622	102'
Vaughn B-1 #3	660' FNL & 1980' FEL Sec.1-T24S- R36E	CONOCO	1-2-50	Lane Wells GR-NL 12-29-49 2600-3607'	.115'
Vaughn B-1 #4	660' FNL & 1980'FEL Sec. 1-T24S-R36E	CONOCO	5-9-50	Lane Wells GR-NL 4-4-50 2600-3593'	106'
Vaughn B-1 #5	660' FNL & FWL Sec.1-T24S-R36E		11-19-65	Welex GR-Sonic Surf-3692'	109'
Crump #1	1980' FSL & 660 FEL,Sec 1-T24S- R36E	YURONKA	9-20-72	Welex Density 50-3701	104'
Crump #2	1650' FSL & 660'FEL Sec. 1-T24S-R36E	YURONKA	1-25-73	Welex GR-NL 3400-3718'	Jalmat not Logged
Curry #1	660'FSL & FEL Sec 1-T24S-R36E	ARCO	4-24-38	Frontier GR-NL 2379-3379'	1441
State Z #1	1650' FNL & 990' FEL Sec. 2-T24S-R36E	EXXON	5-29-50	Lane Wells GR-NL 1000-3021'	Covered only Top of Yates
State #1	660' FEL & 1980' FSL Sec. 2-T24S-R36E	GETTY	10-15-49	N/A	N/A
Meyers B-2	660' FEL & 1980' FNL Sec. 2-T24S-R36E	TEX.PAC.	7-18-48	N/A	N/A
Cooper WN #1	1980' FNL & FEL Sec 12-T245-R3		7-24-40	N/A	N/A

Page 2
Jalmat Gas Area
Net Pay Data
F.H.Curry Lease
Lea County, NM

WELL & LEASE	LOCATION	OPERATOR	DATE COMPLETED	LOGS	NET PAY,FT
Cooper WN #2	1980' FNL & 1980' FWL Sec 12-T24S-R36E	ARCO	10-9-41	N/A	N/A
Cooper WN #3	660' FNL & 1980' FEL Sec 12-T24S-R36E	ARCO	4-21-73	Schlumberge GR-NL 0-3633	r 128'
Vaughn A-12 #1	1980' FNL & 660 FWL, Sec 12-T24S R36E	_CONOCO	2-19-42	Welex GR-NL	120'
Vaughn B-12 #1	1980' FNL & 660 FSL,Sec 12-T24 R36E	CONOCO S	7-18-40	N/A	N/A
Meyers B-1	660'FNL & FWL Sec 7-T24S- R36E	AMOCO	8-29-37	N/A	N/A
Jim Camp WN #1	660' FSL & FWL Sec 6-T24S-R36E	AROC	6-13-37	N/A	N/a
Jim Camp WN #2	1980' FNL & 660'FWL Sec 6-T24S-R36E	ARCO	4-4-65	Western GR-NL 1000-3574	118'
Jim Camp WN #3	660' FNL & 1980' FSL Sec 6-T24S-	ARCO	1-28-55	Western GR-NL 1000-3574'	

PRESSURE HISTORY
F.H. CURRY NO. 1, UNIT P
SECTION 1, T24S, R36E
Lea County, New Mexico

DATE	SHUT IN TIME	SHUT IN Pressure	EST BHP* PSIG	<b>Z,av</b> g	EST P/Z	CUMULATIVE GAS PROD MCF
9-24-66	72 hrs	598.2	645.1	.909	709.7	8151248
8-14-69	72 hrs	462.2	497.7	.929	535.7	9151837
8-13-70	72 hrs	440.2	473.9	.933	507.9	9538693
8-19-71	72 hrs	413.2	444.7	.937	474.6	9686127
1972	BAD VALVE					
6-26-73	72 hrs	315.2	338.8	.951	356.3	10710956
6-24-74	72 hrs	298.2	320.5	.954	335.9	11026488
3-14-75	72 hrs	263.2	282.7	.959	294.8	11392313
6-8-76	72 hrs	233.2	250.4	.964	259.7	11940784
7-19-77	72 hrs	209.2	224.6	.968	232.0	12293893
7-17-78	72 hrs	195.2	209.5	.970	215.9	12614442
	•	• • • • • • • • • • • • • • • • • • • •		- ·		· · · · · · · · · · · · · · · · · · ·

<sup>\*</sup> Pws = Pwh e  $\frac{.01875 \times SG \times D}{2avg \times Tavg}$