

A. R. "Al" Kendrick

P. O. Box 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

February 22, 1982

Mr. Joe D. Ramey
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: Application for Approval of Infill Well for Gas Pricing

Dear Mr. Ramey:

We respectfully request that the C & E Operators, Inc. Fee #8-A well located 1950' FNL 1452' FWL of Section 8, T30N, R11W be approved as a necessary well in the Aztec-Pictured Cliffs Pool to effectively and efficiently drain the spacing unit shared with the Bird #1 well.

The standard spacing unit in the Aztec-Pictured Cliffs Pool is 160 acres.

Enclosed for your consideration are copies of the Permit to Drill, Acreage Dedication Plat, Data Sheet, Structure Map, and Map showing the cumulative gas production to 1/1/81.

A copy of this application is being mailed by certified mail to the operator of each developed offset spacing unit at the time of this mailing.

If further information is desired, please contact us.

Yours very truly,

A handwritten signature in cursive script that reads "A. R. Kendrick".

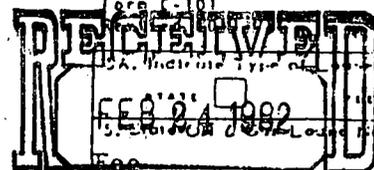
A. R. Kendrick

Enclosures

xc: Offset operators

30-CFS-24693

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	



OIL CONSERVATION DIVISION
SANTA FE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Firm or Lease Name Fee
2. Name of Operator C & E Operators		9. Well No. 8-A
3. Address of Operator One Energy Square, Suite 170, Dallas, Texas 75206		10. Field and Foot, or Wellcat: <i>Aztec PC + Blanco M</i>
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>950</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>30N</u> RGE. <u>11W</u> NMPM		12. County San Juan
19. Proposed Depth 4800		19A. Formation Mancos
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DT, RT, etc.) 5700' Gr.	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Y-W Drilling Co.
22. Approx. Date Work will start On Approval		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36	250+	130 3% CaCl	Surface
8-3/4"	7"	23	4800	280	3100' 1st str
		stage collar @	approx. 2200'	& cement w/350s	Surface

Propose to set 9-5/8" casing with spud mud. Cement back to surface. WOC - 8 hrs. Install BOP's and bleed off lines. Press. test to 600 psi - 30 min. Drill 8-3/4" hole with light gel-chemical mud to TD. Run IES & GR D/N Logs. Run 7" casing and stage cement. Perf. & stimulate Mesaverde zone; set BP; Perf. & stimulate Pictured Cliffs zone. Clean up PC; mill out plug; clean up Mesaverde. Set Baker Mod. "D" packer. Ran 2-3/8" tubing with seals on Mesaverde. Run 1-1/4" IJ tubing on Pictured Cliffs. Install dual well head; clean up and test.

(Location inside City limits of Aztec).

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 2-23-81



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John M. Heller Title Consultant Date 11-24-80
 NM Reg. Eng. No. 4361, P.O. Box 1507, Durango, CO

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 25 1980

CONDITIONS OF APPROVAL, IF ANY:

DATA SHEET

ORIGINAL WELL:

Operator: C & E Operators, Inc.
Lease: Bird #1
Location: 1950' FNL 1452' FWL Section 8, T30N, R11W
Spud: 7/24/54 Completed: 9/15/54
Stimulation: Shot w/ 195 quarts of solidified nitroglycerin
Mechanical problems: none
Retreatment: Sand/oil fractured 10/2/54 w/ 8408 gallons of oil and
7700 pounds of sand.
Current producing rate: 1614 MCF during 1980

REASON that existing well cannot effectively and efficiently drain the drill tract is because of the narrow radius of effective stimulation by the shot and low-volume fracture treatments. A high-volume fracture treatment is not feasible at this time due to the possibility of casing rupture. Four wells are shown on the structure map which have been plugged because of casing failure.

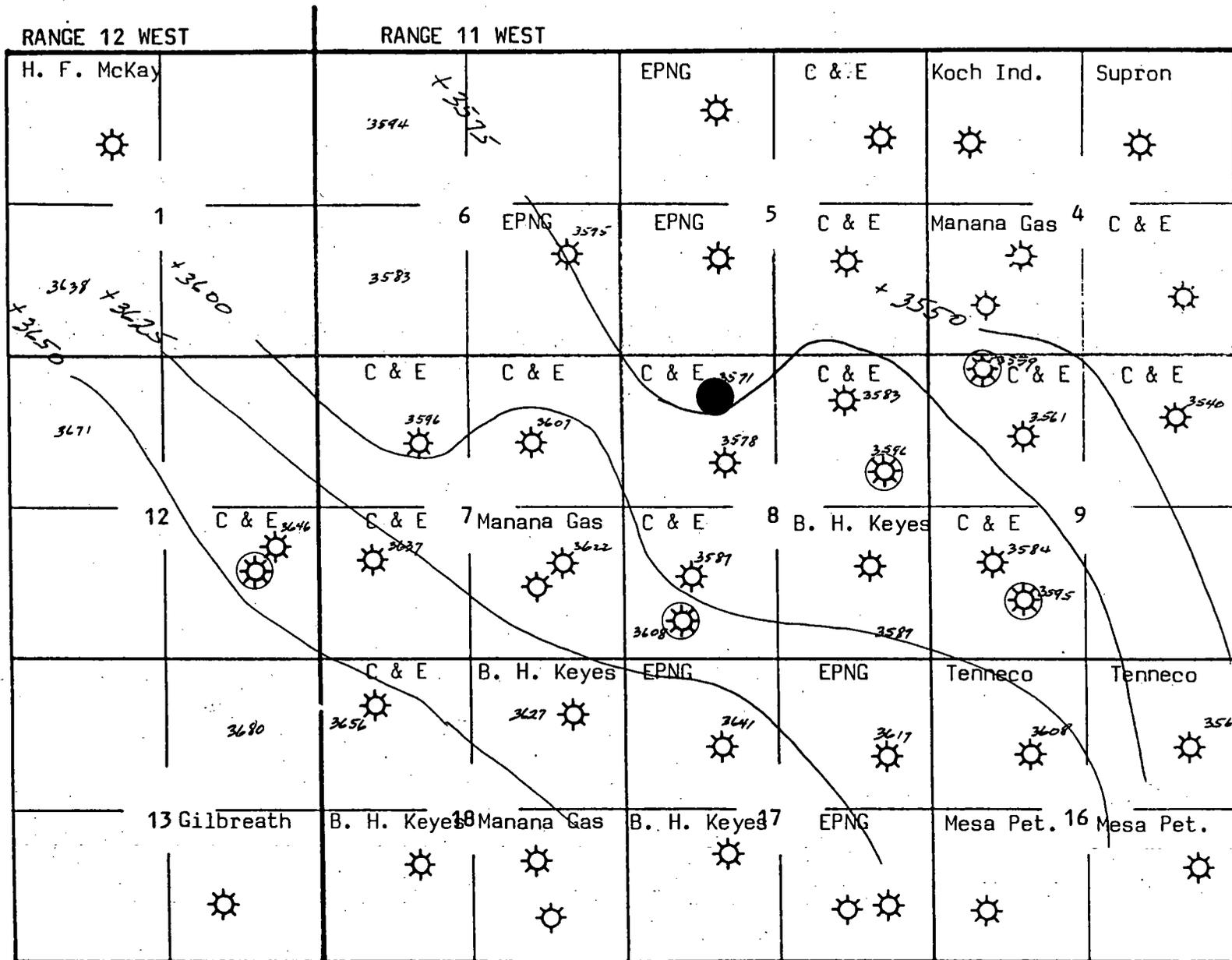
INFILL WELL:

Operator: C & E Operators, Inc.
Lease: Fee #8-A
Location: 950' FNL 1450' FWL Section 8, T30N, R11W
Spud: 1/3/81 Completed: 4/29/81
Stimulation: Sand/foam fractured w/ 70 quality foam and 44,000 pounds of sand.

VOLUME of expected additional recovery: 326 MMCF

BASED on Boyle's Law, if the initial shut-in pressure of 588 psi represented 100% of the recoverable reserves, and if the shut-in pressure of 248 psi measured 10/19/81 represented the remaining recoverable reserves, and considering the production of 420 MMCF having been produced through 10/31/81; then, the remaining recoverable reserves were 244 MMCF at an abandonment pressure of 50 psi. The shut-in pressure of 513 psi measured 9/30/81 on the infill well indicates recoverable reserves of 572 MMCF at an abandonment pressure of 50 psi. Therefore, the additional recoverable reserves will be 326 MMCF.

PICTURED CLIFFS STRUCTURE MAP



TOWNSHIP 30 NORTH

☀ = Gas Well ☀⊙ = Infill Gas Well ☀• = Plugged Well

RECEIVED
MAR 01 1982
OIL CONSERVATION DIVISION
SANTA FE

A. R. "Al" Kendrick

P. O. Box 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

February 22, 1982

Dear Offset Operator:

If you have no objection to the attached Application for Approval of Infill Well for Gas Pricing, please sign the waiver below and send it to the New Mexico Oil Conservation Division office in Santa Fe, New Mexico.

Yours very truly,

AR Kendrick
A. R. Kendrick

Mr. Joe D. Ramey
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Dear Mr. Ramey:

We, as offset operator, hereby waive objection to the Application for Approval of Infill Well for Gas Pricing filed for C & E Operators, Inc.

WELL: Fee #8-A

LOCATION: C-8-T30N-R11W

OPERATOR: Manana Gas Inc.

BY: *Ed Hartman*

DATE: 2/25/82

RECEIVED FEB 24 1982

CITY OF AZTEC

9-6 REGULATION OF THE DRILLING AND PRODUCTION OF OIL AND/OR GAS WELLS

9-6-1 SCOPE:

The scope of this article shall be for the regulation of the drilling and production of oil and/or gas or for liquid hydrocarbons within the City of Aztec, New Mexico, and shall include any well to be used as an injection well for secondary recovery.

9-6-2 PERMITS

Every person, firm, partnership or corporation hereafter desiring to drill a well within the City of Aztec, New Mexico, or rework an existing well shall obtain a permit for the drilling or reworking of such well and the production thereof, such permit to be obtained as follows:

- a. Written application shall be filed therefore with the City Clerk and shall contain the following:
 1. The name of the operator desiring to drill and produce such well.
 2. The exact location of the proposed well together with a description of the area to be occupied by the drilling machinery pits and equipment in the drilling of such well and the area to be occupied by the machinery to be used in the production of such well, and
 3. Names and address of all property owners within 200 feet of well location.
 4. A certificate of insurance which certifies that the operator and all persons who may be engaged in the drilling or operation of such well are insured to the public for any operation in the sum of One Hundred Thousand (\$100,000.00) dollars for damages to any one (1) person, and Three Hundred Thousand Dollars (\$300,000.00) for damages to more than one person, from any one (1) accident; also, for the sum of One Hundred Thousand Dollars (\$100,000.00) for damages to property.
 5. Such application shall be accompanied by a \$350.00 filing fee.
- b. Upon the receipt of all of the above the City Clerk shall establish a hearing date when the application is to be considered by the City Commission. Public notice of the hearing at which the application is to be considered must be given by at least one publication in a newspaper of general circulation in the municipality at least 15 days before the date of the hearing. All property owners within 200 feet of the proposed well location shall be notified of the hearing date by written notice by certified mail, return receipt requested, not less than five days before the date of the hearing.

- c. The City Clerk shall issue a written recommendation for approval or denial to the City Commission at the hearing.
- d. In all matters pertaining to this chapter the City Manager shall advise the City Commission and shall make recommendations concerning all matters pertaining to this chapter.

9-6-3 OBSTRUCTING STREETS BY DRILLING, ETC.:

No well shall be drilled and no permit shall be issued for any well to be drilled at any one location which is within any of the streets or alleys of the City. No such street or alley shall be blocked or encumbered or closed in any drilling, production or pipeline operation except by written permission of the oil and gas inspector and the City Manager and then only temporarily.

9-6-4 PROXIMITY OF WELL, TANKS OR PIPELINES TO BUILDINGS:

No well shall be drilled and no permit shall be issued for any well to be drilled at any location or storage tank to be located which is nearer than two hundred (200) feet to any residence or commercial building without the applicant having first secured the written permission of the City Commission.

No high pressure gas injection well or a compressor used in conjunction with the gas injection well shall be located nearer than two hundred (200) feet to any residential, commercial or industrial structure, except by permission of the City Commission. In exceptional cases for reasons of safety, the City Commission may require that any such facility shall be located at a greater distance than 200 feet to any such structure.

No residential, commercial or industrial structure other than structures necessary to operate the pipeline shall be erected or moved to a location nearer than thirty (30) feet to any pipeline transporting gas when the pipeline operating pressure is greater than 250 PSI unless a greater or lesser distance is recommended by the then applicable ASA Code.

9-6-5 REQUIREMENT FOR OPERATION OF PRODUCING WELL:

Any person, firm partnership or corporation who completes an oil or gas well within the limits of the City of Aztec, New Mexico, shall operate the same in accord with the following provisions:

- a. The area to be occupied by the producing equipment in the event any well located within the City of Aztec is completed as a commercial producer shall be confined to an area not to exceed one hundred (100) feet by one hundred and fifty (150) feet and the 100 feet by 150 feet area to be occupied by the producing equipment shall be enclosed in a chain link fence six (6) feet in height and three (3) strands of barbed wire at the top, which barbed wire strands shall slope outward.

- b. The fence and area referred to in sub-paragraph above shall be landscaped and maintained if such well location is within five hundred (500) feet of a residential lot as described in the City Zoning Ordinance.
- c. Any tank containing oil or distillate shall be located within a dike or fire wall capable of holding one and one-half (1½) times the volume of the tank; and all operations shall be maintained so as not to be a fire hazard and so as not to jeopardize the health and safety of the Citizens of the City of Aztec.
- d. All fluids produced shall be produced into a tank and hauled off the location.
- e. All operations shall be conducted in such a manner so that they will make the least noise possible.

9-6-6 REQUIREMENTS FOR OPERATION OF DRILLING WELL:

Any person, firm, partnership or corporation drilling a well for oil and gas within the limits of the City of Aztec, New Mexico, shall contain all drilling fluids in pits which will be completely covered at the completion of drilling.

9-6-7 PENALTY

Any firm, person, partnership or corporation convicted of drilling or operating a well in violation of the provisions of this article shall be punished by a fine of not less than one hundred dollars (\$100.00) or more than three hundred dollars (\$300.00) and each day that any person, firm, partnership or corporation shall be in violation of this ordinance shall be taken as a separate offense.

Michael E. Stogner

March 18, 1982

M.A. Oil Construction Div.

Infill Well Application
R.R. "M" Kendrick for CTE Operators, Inc.
Fee Well No. 8-A, C-8 - T30A - 811W, San Juan Co, NM,
Offsetting Bird Well No. 1 in Unit 2.

Given: I.S.I.P. = 588 psi,
Current S.I.P. = 248 psi,
Cumulative Production to date = 420 MMCF
Abandonment Pressure = 50 psi,
Infill Well S.I.P. = 451.3 psi.

$$588 \text{ psi} - 248 \text{ psi} = 340 \text{ psi, pressure decline}$$
$$\frac{2}{588 \text{ psi}} = \frac{420 \text{ MMCF}}{340 \text{ psi}}$$

$$x = 726 \text{ MMCF Original Res. @ } 588 \text{ psi}$$

$$50 \text{ psi} / 588 \text{ psi} (726 \text{ MMCF}) = 62 \text{ MMCF, Reserves @ Abd.}$$

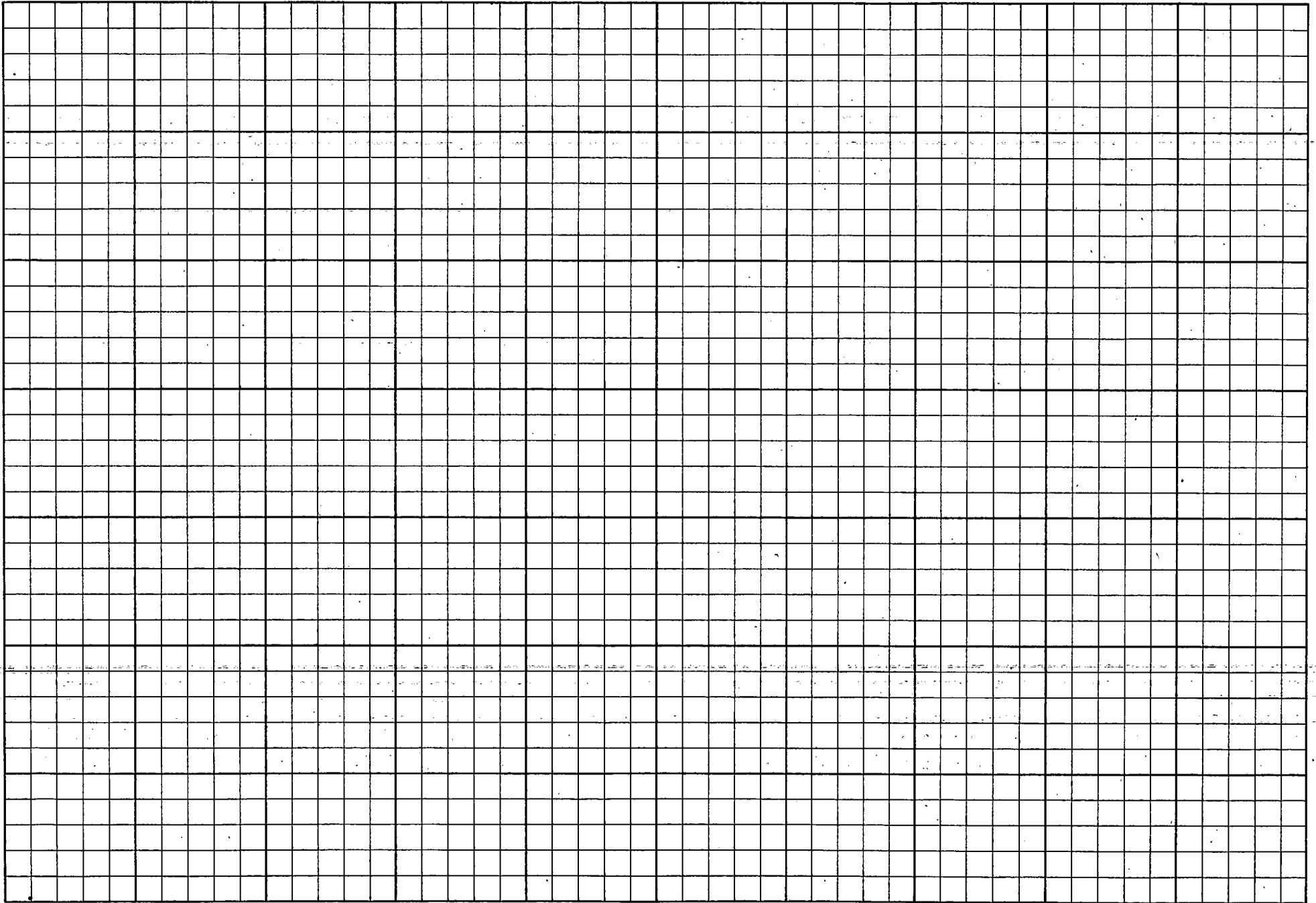
$$\begin{array}{r} 726 \text{ MMCF} \\ - 428 \text{ MMCF} \\ \hline 306 \text{ Remaining Reserves to date, MMCF} \\ - 62 \text{ MMCF} \\ \hline 244 \text{ Remaining Res. Res, MMCF} \end{array}$$

$$(513 \text{ psi of infill well} / 588 \text{ psi}) (726 \text{ MMCF}) = 633 \text{ MMCF res. of infill well}$$

$$\begin{array}{r} 633 \text{ MMCF} \\ - 62 \text{ MMCF} \\ \hline 571 \text{ MMCF, Infill Well Res. Res.} \\ - 244 \text{ MMCF} \\ \hline 327 \text{ MMCF, Add'l Res. Res} \end{array}$$



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A copy of this application is being mailed by certified mail to the operator of each developed offset spacing unit at the time of this mailing.

If further information is desired, please contact us.

Yours very truly,

Al Kendrick
A. R. Kendrick

Enclosures

xc: Offset operators

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 SANTA FE

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LAND OFFICE	
OPERATION	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Firm or Lease Name Fee
2. Name of Operator C & E Operators		9. Well No. 8-A
3. Address of Operator One Energy Square, Suite 170, Dallas, Texas 75206		10. Field and Pool, or Willcat: <i>East of C & E</i>
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>950</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>30N</u> - R. <u>11W</u> MPM		<i>100</i> <i>12-1-31</i> <i>11-3-80</i>
12. County San Juan		
19. Proposed Depth 4800	19A. Formation Mancos	20. Rotary or C.T. Rotary
21. Elevations (Show whether D.F., R.T., etc.) 5700' Gr.	21A. Kind & Status Plug. Band Blanket	21B. Drilling Contractor Y-W Drilling Co.
		22. Approx. Date Work will start: On Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36	250+	130 3% CaCl	Surface
8-3/4"	7"	23	4800	280	3100' 1st sta
		stage collar @	approx. 2200'	cement w/350s	Surface

Propose to set 9-5/8" casing with spud mud. Cement back to surface. WOC - 8 hrs. Install BOP's and bleed off lines. Press. test to 600 psi - 30 min. Drill 8-3/4" hole with light gel-chemical mud to TD. Run IES & GR D/N Logs. Run 7" casing and stage cement. Perf. & stimulate Mesaverde zone; set BP; Perf. & stimulate Pictured Cliffs zone. Clean up PC; mill out plug; clean up Mesaverde. Set Baker Mod. "D" packer. Ran 2-3/8" tubing with seals on Mesaverde. Run 1-1/4" IJ tubing on Pictured Cliffs. Install dual well head; clean up and test.

(Location inside City limits of Aztec).

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.

EXPIRES 2-23-81

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 OIL CON. COM.
 DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John M. Heller Title Consultant Date 11-24-80
 NM Reg. Eng. No. 4361, P.O. Box 1507, Durango, CO

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 25 1980

CONDITIONS OF APPROVAL, IF ANY:

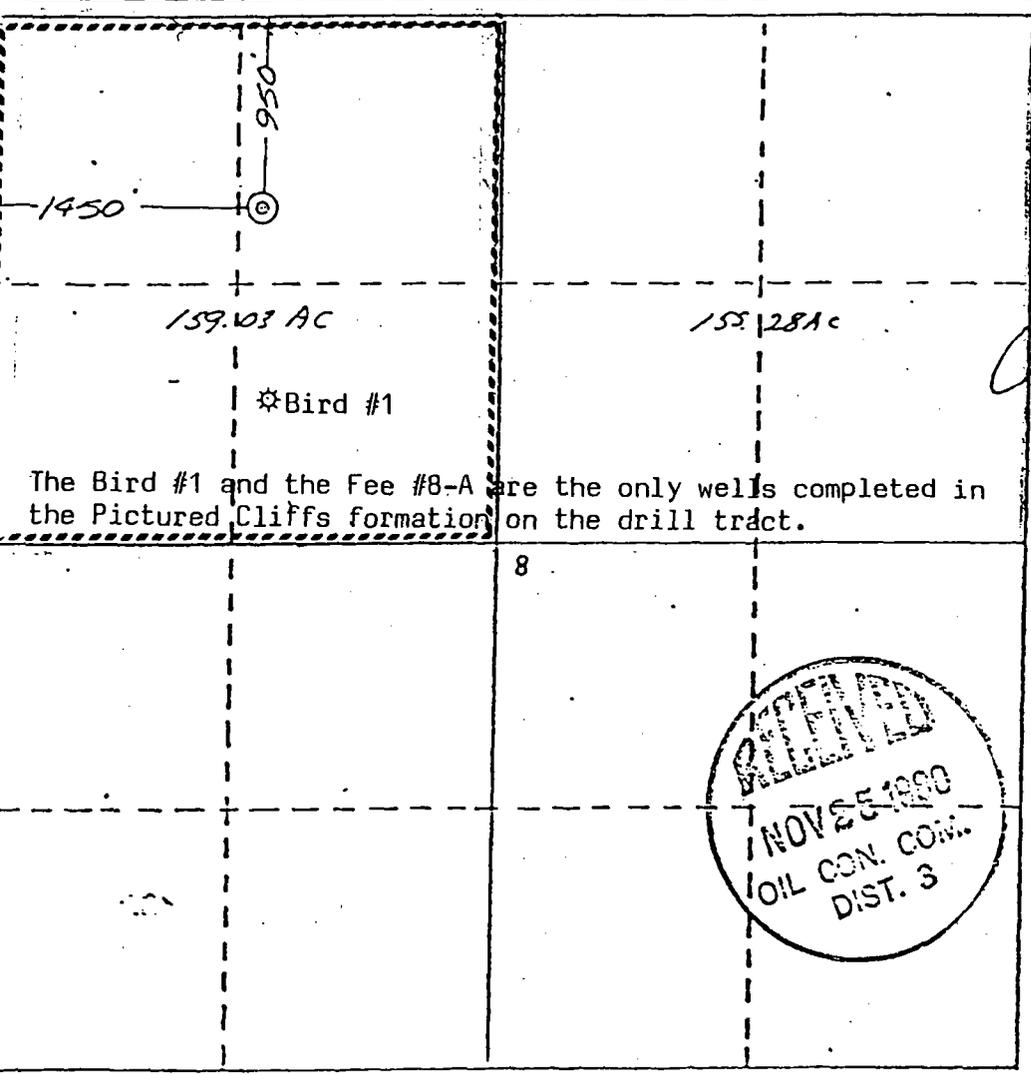
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FEB 24 1982
OIL CONSERVATION DIVISION
SANTA FE

C & E OPERATORS, INC.			FEE		
Letter	Section	Township	Range	County	
C	8	30 NORTH	11 WEST	SAN JUAN	
Footage Location of well:					
950	feet from the	NORTH	line and	1450	feet from the
					WEST
and Level Elev.	Producing Formation		Pool	Dedicated Acreage:	
5700	Mesaverde Pictured Cliffs		Flanco Aztec PC	314.01	
				159.03 - Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? N/A
- Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



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NOV 25 1980
OIL CON. COM.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: John M. Keller
 Position: Consultant
 Company: C & E Operators
 Date: Nov. 24, 1980

I hereby certify that the location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Professional Engineer, State of New Mexico
 No. 1463
 JAMES P. LEESE

Date Surveyed: October 27, 1980
 Registered Professional Engineer and/or Land Surveyor
James P. Leese
 Certificate No. James P. Leese
1463

DATA SHEET

ORIGINAL WELL:

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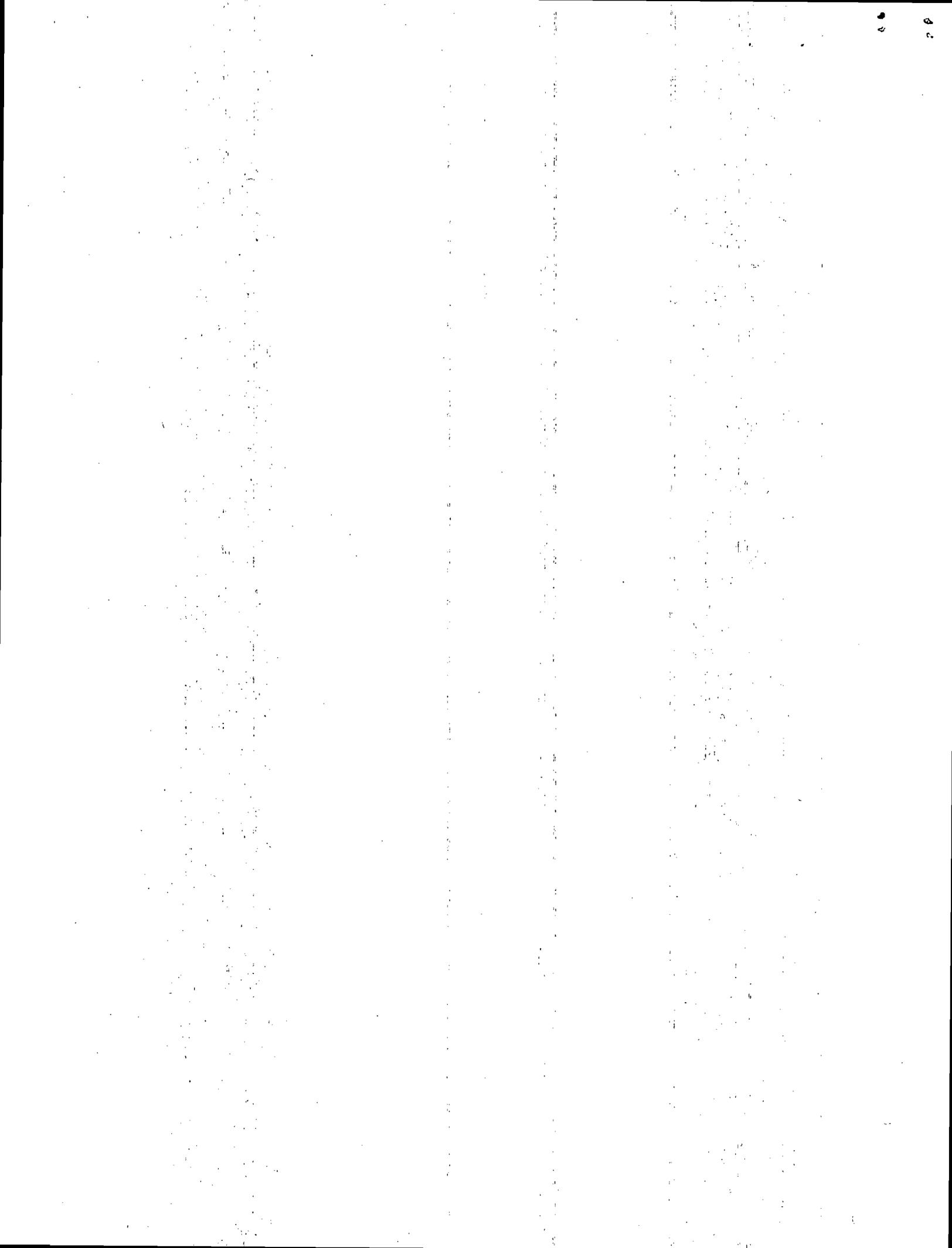
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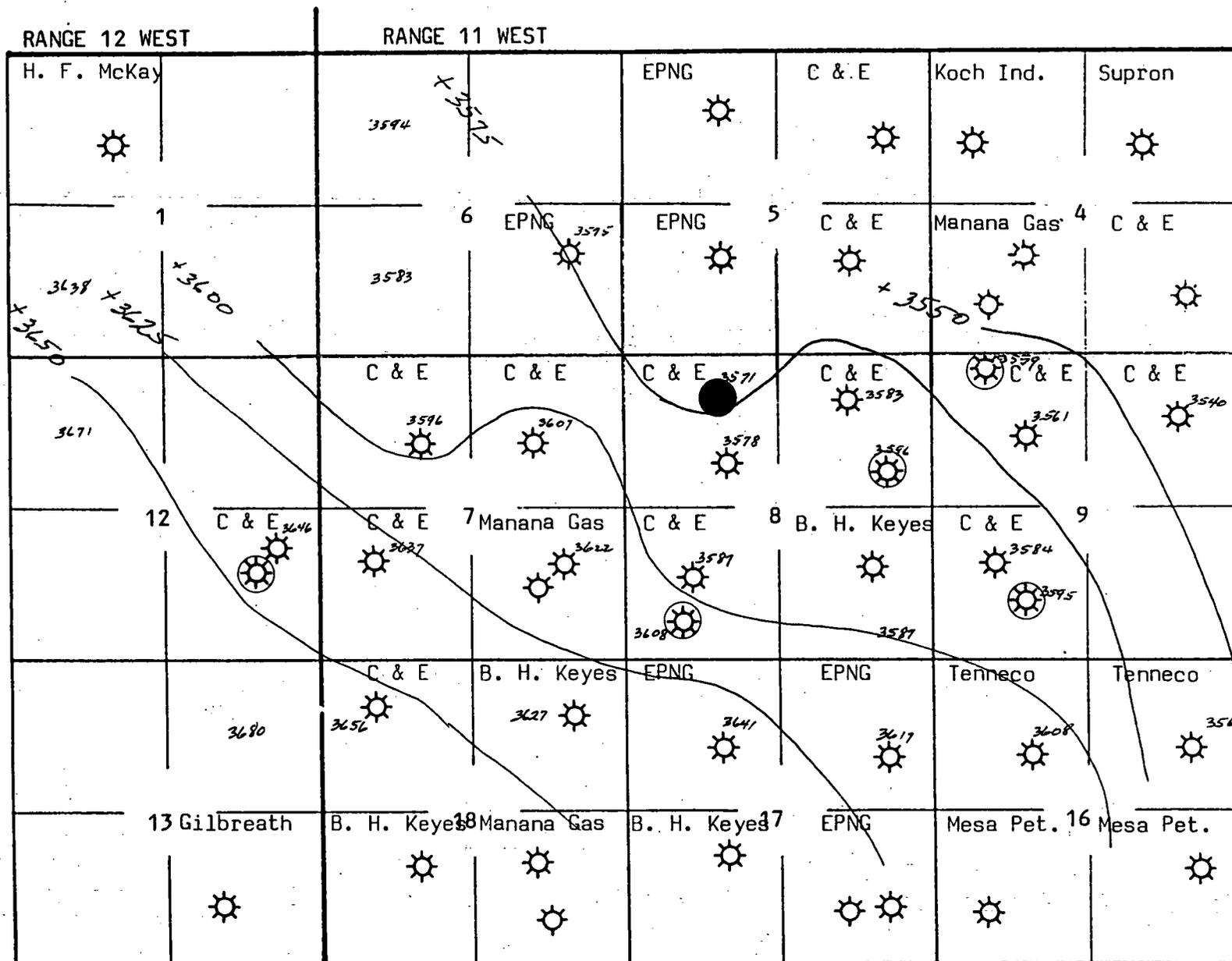
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PICTURED CLIFFS STRUCTURE MAP



TOWNSHIP 30 NORTH

☀ = Gas Well

⊗ = Infill Gas Well

⊙ = Plugged Well

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WELL: Fee #8-A

LOCATION: C-8-T30N-R11W

OPERATOR: Manana Gas, Inc.

BY: Ed Hartman

DATE: 2/25/82

RECEIVED FEB 24 1982

CITY OF AZTEC

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 4. A certificate of insurance which certifies that the operator and all persons who may be engaged in the drilling or operation of such well are insured to the public for any operation in the sum of One Hundred Thousand (\$100,000.00) dollars for damages to any one (1) person, and Three Hundred Thousand Dollars (\$300,000.00) for damages to more than one person, from any one (1) accident; also, for the sum of One Hundred Thousand Dollars (\$100,000.00) for damages to property.
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No well shall be drilled and no permit shall be issued for any well to be drilled at any one location which is within any of the streets or alleys of the City. No such street or alley shall be blocked or encumbered or closed in any drilling, production or pipeline operation except by written permission of the oil and gas inspector and the City Manager and then only temporarily.

9-6-4 PROXIMITY OF WELL, TANKS OR PIPELINES TO BUILDINGS:

No well shall be drilled and no permit shall be issued for any well to be drilled at any location or storage tank to be located which is nearer than two hundred (200) feet to any residence or commercial building without the applicant having first secured the written permission of the City Commission.

No high pressure gas injection well or a compressor used in conjunction with the gas injection well shall be located nearer than two hundred (200) feet to any residential, commercial or industrial structure, except by permission of the City Commission. In exceptional cases for reasons of safety, the City Commission may require that any such facility shall be located at a greater distance than 200 feet to any such structure.

No residential, commercial or industrial structure other than structures necessary to operate the pipeline shall be erected or moved to a location nearer than thirty (30) feet to any pipeline transporting gas when the pipeline operating pressure is greater than 250 PSI unless a greater or lesser distance is recommended by the then applicable ASA Code.

9-6-5 REQUIREMENT FOR OPERATION OF PRODUCING WELL:

Any person, firm partnership or corporation who completes an oil or gas well within the limits of the City of Aztec, New Mexico, shall operate the same in accord with the following provisions:

- a. The area to be occupied by the producing equipment in the event any well located within the City of Aztec is completed as a commercial producer shall be confined to an area not to exceed one hundred (100) feet by one hundred and fifty (150) feet and the 100 feet by 150 feet area to be occupied by the producing equipment shall be enclosed in a chain link fence six (6) feet in height and three (3) strands of barbed wire at the top, which barbed wire strands shall slope outward.

- b. The fence and area referred to in sub-paragraph above shall be landscaped and maintained if such well location is within five hundred (500) feet of a residential lot as described in the City Zoning Ordinance.
- c. Any tank containing oil or distillate shall be located within a dike or fire wall capable of holding one and one-half (1½) times the volume of the tank; and all operations shall be maintained so as not to be a fire hazard and so as not to jeopardize the health and safety of the Citizens of the City of Aztec.
- d. All fluids produced shall be produced into a tank and hauled off the location.
- e. All operations shall be conducted in such a manner so that they will make the least noise possible.

9-6-6 REQUIREMENTS FOR OPERATION OF DRILLING WELL:

Any person, firm, partnership or corporation drilling a well for oil and gas within the limits of the City of Aztec, New Mexico, shall contain all drilling fluids in pits which will be completely covered at the completion of drilling.

9-6-7 PENALTY

Any firm, person, partnership or corporation convicted of drilling or operating a well in violation of the provisions of this article shall be punished by a fine of not less than one hundred dollars (\$100.00) or more than three hundred dollars (\$300.00) and each day that any person, firm, partnership or corporation shall be in violation of this ordinance shall be taken as a separate offense.

Infill Well Application

A.R. "Al" Kendrick for C&E Operators, Inc.

Fee Well No. 8-A, C-8-T30N-R11W, San Juan Co, NM.

Offsetting Bird Well No. 1 in Unit L.

- Given: I.S.I.P. = 588 psi
- Current S.I.P. = 248 psi
- Cumulative Production to date = 420 MMCF
- Abandonment Pressure = 50 psi
- Infill Well S.I.P. = 513 psi

$$588 \text{ psi} - 248 \text{ psi} = 340 \text{ psi, pressure decline}$$

$$f/588 \text{ psi} = \frac{420 \text{ MMCF}}{340 \text{ psi}}$$

$$x = 726 \text{ MMCF Original Res. @ 588 psi}$$

$$50 \text{ psi} / 588 \text{ psi} (726 \text{ MMCF}) = 62 \text{ MMCF, Reserves @ Abd.}$$

726 MMCF
 - 426 MMCF

 306 Remaining Reserves to date, MMCF
 - 62 MMCF

 244 Remaining Rel. Res., MMCF

$$\left(\frac{513 \text{ psi of infill well}}{588 \text{ psi}} \right) (726 \text{ MMCF}) = 633 \text{ MMCF, res. of infill well}$$

633 MMCF
 - 62 MMCF

 571 MMCF, Infill Well Rel. Res.
 - 244 MMCF

 327 MMCF, Add'l Rel. Res

42,301 50 SHEETS 5 SQUARE
 42,387 100 SHEETS 5 SQUARE
 42,389 700 SHEETS 5 SQUARE
 NATIONAL