Winningham Well NO.

P. O. Box
STATE OF NEW MEXICO SANTA FE, NEW
ENERGY AND MINERALS DEPARTMENT 87501

OIL CONSERVATION DIVISTO
P. O. Box 2088
SANTA FE, NEW MEXICO

ADMIN:	ISTRAT	IVE	ORDER
* 7.1	,	4.	
NFL:	82	٠.	•

INFILE DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Well Name and No.

Locations Unit 0 Sec. 19 Twp. 25 Southrng. 37 East Cty. Lea
* Note: Bottom Hole location being in Unit I of said Section 19
rhe Division Finds:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Regulations promulgated our suant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find that the infill well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit.
2) That by Order No. R-6013-A, dated February 8, 1980, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the division and find that an infill well is necessary.
3) That the well for which a finding is sought is completed in the <u>Jalmat Gas</u>
Pool, and the standard spacing unit in said pool is 640 acres.
4) That a 80 -acre proration unit comprising the E/2 SE/4
of Sec. 19 , Twp. 25 South, Rng. 37 East, is currently dedicated to the Winningham
Well No. 2 located in Unit p of said section.
5) That this proration unit is () standard () nonstandard; if nonstandard, said unit was previous pproved by Order No. NSP 39
(6) That said proration unit is not being effectively and efficiently drained by the existing vell(s) on the unit.
(7) That the drilling and completion of the well for which a finding is sought should result in
the production of an additional $99,000$ MCF of gas from the proration unit which would not otherwise be recovered.
8) That all the requirements of Order No. R-6013-A have been complied with, and that the well or which a finding is sought is necessary to effectively and efficiently drain a portion of the eservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
9) That in order to permit effective and efficient drainage of said proration unit, the subject pplication should be approved.
T IS THEREFORE ORDERED:
1) That the applicant is hereby authorized to drill the well described in Section I above as an nfill well on the existing proration unit described in Section II(4) above. The authorization or infill drilling granted by this order is necessary to permit the drainage of a portion of the eservoir covered by said proration unit which cannot be effectively and efficiently drained by my existing well thereon.
2) That jurisdiction of this cause is retained for the entry of such further orders as the . ivision may deem necessary.
ONE at Santa Fe, New Mexico, on this

AphintoRuived 3/20/84

OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT .

ADM I	NISTRATIVE	
NFL	#82	

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Operator	Joyle Hartman	Well Name and No	· Winningham We	·11 No. 8
Location: Uni	t_ <i>O</i> _Sec. <u>/9</u> Twp. <u>2</u>	5 South Rng. 37 East	Cty. <u></u>	
ıı.	*Note: Bottom Hole Location	being in Unit I of si	rid Section 19	
THE DIVISION F	INDS:			
pursuant to the as a new onsho infill well is	ion 271.305(b) of the Fed e Natural Gas Policy Act' re production well under necessary to effectively on unit which cannot be so	of 1978 provides that Section 103 of said A and efficiently drai	, in order for an infiler, the Division must for a portion of the rese	ll well to qualify find that the ervoir covered
procedure where	rder No. R-6013-A, dated leby the Division Director ind that an infill well is	and the Division Example 2015	Division established a miners are empowered to	n administrative act for the
(3) That the	well for which a finding :	is sought is completed	in the Jalmat Ga	<u> </u>
(4) That a	_Pool, and the standard space prore			acres.
	, Twp			Illiania Lan
	Vo. Z located :			
(5) That this	proration unit is () stader No. <u>NSP-39</u> .			unit was previou
	proration unit is not be	ing effectively and e	fficiently drained by t	he existing
(7) That the	drilling and completion of	f the well for which a	a finding is sought sho	ould result in
the production otherwise be re	of an additional 990 ecovered.	MCF of gas	from the proration unit	which would not
for which a fir	the requirements of Order nding is sought is necessored by said proration unit	ary to effectively and	l efficiently drain a p	ortion of the
	rder to permit effective a ould be approved.	and efficient drainage	s of said proration uni	t, the subject
IT IS THEREFORE	F ADDEDED.	•		
(1) That the a infill well on for infill dri	applicant is hereby author the existing proration un lling granted by this ordered by said proration unit	nit described in Secti er is necessary to per	ion II(4) above. The a rmit the drainage of a	uthorization portion of the
(2) That juris	sdiction of this cause is eem necessary.	retained for the entr	ry of such further orde	rs as the
_	Fe, New Mexico, on this	day of	, 19	 •
•	_	•		
•. •				<u> </u>
;	•	DIVISION DIRECTO	R EXAMINER	 •.

Oll Operator
500 N. MAIN
P. O. BOX 10426
MIDLAND, TEXAS 79702

(918) 684-4011 April 25, 1984



New Mexico Department of Energy and Minerals Oil Conservation Division Attention: Mr. Michael Stogner Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Winningham No. 8
E/2 SE/4 Section 19
E/2 & E/2 NW/4 Section 30
T-25-S, R-37-E
Lea County, New Mexico

Gentlemen:

Pursuant to our telephone conversation of April 18, 1984, please find enclosed letter from William P. Aycock & Associates, Inc. dated April 18, 1984 which sets out the estimated increased ultimate recovery from the Winningham Lease for various proration units, including the 80 acres consisting of E/2 SE/4 Section 19, which was the existing proration unit at the time the well was drilled. To the best of my knowledge, this proration unit was approved by NSP-39.

Please let us know if we may furnish further information to assist you in making your decision with regard to our Administrative Infill Application for the Winningham No. 8.

Thank you for your cooperation.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree

Administrative Assistant

/mb

Enclosures

WILLIAM P. AYCOCK & ASSOCIATES, INC.

Petroleum Engineering Consultants 308 WALL TOWERS WEST MIDLAND, TEXAS 79701 PHONE 915/683-5721

April 18, 1984

New Mexico Department of Energy and Minerals, Oil Conservation Division Attention: Mr. Mike Stogner P. O. Box 2088 Santa Fe, New Mexico 87501

Subject: Administrative Application for Infill Well Findings, Doyle Hartman's Winningham No. 8 well, Section 19, Township 25 South, Range 37E, Lea County, New Mexico

Gentlemen:

By letter of February 3, 1984 (a copy of which is attached hereto), Administrative Application for Infill Well Findings was made for proration unit sizes as follows (page 2, paragraph 3 of February 3, 1984 Administrative Application Letter):

> 480 acres 240 acres 120 acres 80 acres

The Administrative Application was so constructed, since the proration units assigned to the pre-existing wells have previously varied as shown by Hartman Exhibit 9, Case 8098 presented March 29, 1984, (a copy of which is also attached) as well as for the reason that an application for simultaneous dedication for all of the existing five Jalmat Pool gas wells to the entire 480-acre lease is pending.

As illustrated by Hartman Exhibit 9, Case 8098, Hartman's Winningham No. 2 and Winningham No. 8 share a proration unit that has varied from 80-acres to 160-acres in size, depending upon the past development status of the Winningham Lease.

Immediately prior to the drilling of Hartman's Winningham No. 8, an 80-acre proration unit comprised of the E/2 SE/4, Section 19, Township 25 South, Range 37E was assigned to the Winningham No. 2 well.

New Mexico Department of Energy and Minerals, Oil Conservation Division Page 2

Accordingly (and as detailed on page 4, paragraph (3) of the February 3, 1984 administrative Infill Application Letter) the estimated increased ultimate gas recovery for an 80-acre drainage area is 99.0 MMCF

We trust that this supplemental information will suffice to facilitate your consideration of Mr. Hartman's Administrative Infill Application, and we should be pleased to assist you in this connection further, should you so request.

Very truly yours,

Wm. P. Avcock

WPA/vf

Enclosures

W. P. A.. INCORPORATED 308 WALL TOWERS WEST MIDLAND, TEXAS 79701 PHONE 915/683-5721

February 3, 1984

New Mexico Department of Energy and Minerals, Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Mike Stogner

Subject: Administrative Application for Infill Well Findings

for Doyle Hartman's Winningham No. 8 Well, Section 19, Township 25 South, Range 37 East,

Jalmat Pool, Lea County, New Mexico

Gentlemen:

Application is hereby made for an administrative infill well finding effective with initial gas deliveries for the described well. In accordance with Exhibit "A", Order R-6013-A, the following are furnished:

- Rule 5: Attached are copies of the Forms C-101 and C-102 for the application well.
- Rule 6: The name of the pool in which the infill well has been drilled is the Jalmat Pool, and the standard spacing therefore is 640 acres per well.
- Rule 7: Permission for deviated drilling and unorthodox well location were approved subsequent to an examiner hearing (Case No. 8011) held on November 22, 1983. A hearing requesting approval of simultaneous dedication, and non-standard gas proration unit is docketed for February 16, 1984.
- Rule 8: Sections "a." through "f." are included on the attached "Summary of Required Information, Rule 8, Exhibit "A", Order No. R-6013-A.

Section "g." requires "...a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit." The Jalmat Pool reserviors beneath the described proration unit were (Prior to the drilling and completion of the "application well") assigned to the following wells:

Texas Pacific Winningham No. 1	30(C)-25S-37E @ 660' FNL &1980' FWL
Sun Exploration and Production (Texas Pacific) Winningham No. 2	19(P)-25S-37E @ 598' FSL & 653' FEL
Texas Pacific Winningham No. 3	30(1)-25S-37E @ 1980' FSL & 330' FEL
Texas Pacific Winningham No. 7	30(H)-25S-37E @ 1992' FNL & 488' FEL

Various portions of the 480-acre proration unit that has been proposed for simultaneous dedication have been assigned to various of these wells since initial development; however, immediately prior to the drilling of the application well, the following acreage was assigned to each.

Texas Pacific Winningham No. 1	E-2, NW-4, Sec. 30-80ac
Sun Exploration Winningham No. 2	E-2, SE-14, Sec. 19-80ac
Texas Pacific Winningham No. 3	SE-4, Sec. 30: 160ac
Texas Pacific Winningham No. 7	NE-4, Sec. 30: 160ac

Thus, the lease size that is effective for estimation of increased gas recovery could vary from 80 to 480 acres:

Size of proration unit: 480 acres-simultaneous dedication, one well 240 acres-simultaneous dedication, two wells 120 acres-mean of four pre-existing wells 80 acres-minimum proration unit

In any case, the pre-existing wells cannot efficiently and effectively drain any of the proposed 480-acre proration

New Mexico Department of Energy and Minerals February 3, 1984 Page 3

unit, since all of them are either temporarily abandoned or have been shut-in for extended periods of time:

WELL			STATUS		DATE		
Winningham	No.	1	Shut-in	Last	Production	Мау	' 73
Winningham	No.	2	Shut-in	Last	Production	Aug.	183
Winningham	No.	3	Temporarily				
	•		abandoned	Last	Production	Nov.	'71
Winningham	No.	7	Temporarily				
			abandoned	Last	Production	Nov.	177

Therefore, any gas that is produced from any portion of the proposed 480-acre proration unit subsequent to the completion of the Doyle Hartman Winningham No. 8 well constitutes increased gas recovery attributable to the application well.

Rule 9:

Section "a." requires that a formation structure map be submitted; attached is a Yates formation structure map of that portion of the Jalmat Pool including and immediately surrounding E/2 SE/4 Section 19, and E/2 and E/2 NW/4 of Section 30.

Section "b." requires that the "volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined "be submitted. The estimated ultimate gas recovery for the Doyle Hartman Winningham No. 8 well is at least 99 MMCF and could be as much as 594 MMCF. The estimates of increased ultimate recovery for the application well were accomplished as follows:

(1) Well logs for the Hartman Winningham No. 8 were analyzed, with results summarized as follows:

Mean Porosity, Fraction of Bulk Volume	0.156
Mean Connate Water Saturation, Fraction of Net Effective Pore Volume	0.238
Net Effective Pay Thickness, Feet	58.

New Mexico Department of Energy and Minerals February 3, 1984 Page 4

> The gross pay interval consistent with the above is 93, so the ratio of net effective pay to gross pay is 58 divided by 93 or about 62 percent.

(2) The production tests for the Hartman Winningham No. 8 dated January 21 & 30, 1984, were analyzed, with results summarized as follows:

Stabilized Deliverability Coefficient, MCF/day per psia/2

0.0060454

Initial Stabilized Well-head Shut-in Pressure (Pc), psia

126.2

Initial Gas Formation Volume Factor, scf/rcf

7.786

(3) The results of steps (1) and (2) were then combined, resulting in the following:

Original Gas-in-place

MMCF/Acre	2.335
MMCF/480 Acres	1,121.
MMCF/240 Acres	560.4
MMCF/120 Acres	280.2
MMCF/80 Acres	186.8

Est. Gas Rec. Factor, Fcn. of O.G.I.P.

0.530

Est. Ult. Recovery

MMCF	per	480	Acres		594.0
MMCF	Per	240	Acres		297.0
MMCF	per	120	Acres		148.5
MMCF	per	80 A	cres		99.0

The estimated increased gas recovery is then the same as these estimated ultimate gas recoveries, since there was no gas production from any part of the proposed 480-acre proration unit prior to the drilling and completion of the application well.

New Mexico Department of Energy and Minerals February 3, 1984 Page 5

Section "c." other supporting data submitted include the following:

Gas Production History Tabulation and Graph for all of the pre-existing wells.

Complete New Mexico Oil Conservation Division (NMOCD) forms on file for both the pre-existing and application wells.

Plat illustrating the proration units assigned to the preexisting wells prior to drilling and completion of the application well

Daily drilling reports for the period January 21-30, 1984.

We believe that this information adequately documents this application; however, we should be pleased to supply you anything else that you might require in this connection.

Very truly yours,

Wm. P. Aycock, R. E.

WPA/vkf Attachments

TABLE NO. 1

SUMMARY OF REQUIRED INFORMATION, RULE 8, EXHIBIT "A", ORDER R-6013-A, (Sections "a." through "f.") NATURAL GAS POLICY ACT INFILL FINDINGS, ADMINISTRATIVE PROCEDURE

SECTION OF RULE 8	RULE 8 REQUIREMENT	PRE-EXISTING WELL DOYLE HARTMAN, OPERATOR	INFILL APPLICATION WELL DOYLE HARTMAN, OPERATOR
a •	Lease Name and Well Location	Winningham #2, 598' FSL & 653' FEL The pre-existing well located nearest to the application well	Winningham #8 surface location: 1160' FSL & 1610' FEL Subsurface bottom hole location: 2355' FSL & 336' FEL
b.	Spud Date	November 22, 1949	December 26, 1983
c.	Completion Date	December 8, 1949	January 20, 1984
d•	Mechanical Problems	None	None
e .	Current Rate of Production	Shut in since August '83	85 MCF (day) C-104 dated January 24, 1984
f.	Date of Plug and Abandonment	Not Abandoned	Not Abandoned •

NEW MEXICO OIL CONSERVATION COMMISSION

Operat		Leas	and the second	Pool	Well No.	,
. Acres De	dicated to	o the Well	160	-		
SECTION _	19-30	TOWNSH	IIP 25		_RANGE	_37
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INSTRUCTIONS

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OIL COMSERVATION LUMINISSION HOERS-OFFICE

OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

Name of Producing Formation

HODRS GEFTEE ORG Date September 15, 1954

Operator Of WINNINGHAM Lease

Yates

Pool Jalmat

240 No. Acres Dedicated to the Well

SECTION 30	TOWNSH	ip25\$	_RANGE_37E_
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Profits	je jager sessen	LEAS	1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Position Gas Engineer

Representing R. Olsen Oil Co.

Address Box 691 - Jal, N. K.

(over)

OIL CONSERVATION COMMISSION

MAIN OFFICE OCC	ICE OCC		Date December, 19					
R.1961 den 917 Co.	Winningha	im feel from the						
Operator lul 8:47	Lease		Well No.					
Name of Producing Formatio	n Yates	Pool.	Jalmat					
		-						
No. Acres Dedicated to the W	ell 80	·		i.				

. 5	SECTION TO	TOWNSH	IP_25S	_RANGE_27E
Control of the same of the same of the same of	This unit v Commissi∩n	as approved by order NSP- 39	Oil Conservati	on
Control de la Co			19	
				3, 653' 598'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Ellian Name_ Position Engineer

Representing R. Olsen Oil Co. Address Box (Ol Jal, 11.14.

(over)

INSTRUCTIONS

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all other	te plat must dedicated to wells (oil an	such w	vell an	d sho	wing t	ne local	ning ion of
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e e reby certify that the information given above is time and comments

FORM - C-125 NEW MEAICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION Applicate Well No. Operator issu oct PH Township Vincinches County Unit Letter Range 253 Actual Footage Location of Well: feet from the confeet from the post line and Porth Ground Level Elev. Producing Formation Dedicated Acreage: Pool **A**G halmat 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES 1 _ , ("Owner" means the person __ NO _ who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or other-_ . If answer is "yes," Type of Consolidation . 3. If the answer to question two is "no," list all the owners and their respective interests below: Land Description SECTION B CERTIFICATION Warn Hils, inc. I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. does ils Company inem Datelsen 11s, inc. Fianing Co. I hereby certify that the well location

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330 660 990 1320 1650 1980 2310 2640

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is truend correct to the best of my knowle and belief.

Date Surveyor AL PLAT

Registered Professional Engineer and/or Land Surveyor

Certificate No.

تعميلان

November 7, 1960

Olsen Oils, Inc. P. O. Box 691 Jal, New Mexico

Administrative Order NSP-534

Gentlemen:

Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 30: E/2

It is understood that this unit is to be dedicated to your Winningham Well No. 3, located 1930 feet from the South line and 330 feet from the East line of said Section 30.

By authority granted me under provisions of Order No. R-1670, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 320 acres.

Administrative Order NSP-50 be and the same is hereby cancelled.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og cc: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs

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All distances must be from the agree by Well ton. Winninghan exas Pecific Oil Company, Inc. Tayantha. 25-S 37-E 30 Ten Statisfictors Location of Well: North feet from the rad Gret Bev. Professing Percentage, Se alcated Agresage: Julmat Cas 1. Outline the acreage dedicated to the subject well by colored penvil or Luchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes?" type of consolidation , Yes □ No If answer in "no," list the owners and tract descriptions which have actually been consolidate L (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein in true and complete to the Wright A. Prairie 488 Area Superintendent Congrueny Texas Pacific Oil Co., Inc Lecte I herely curtify that the well location 330 shown on this plot was plotted from field notes of octual surveys made by me or under my sepervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyori Previous and Professional Postures an Per Land Surveyor

makanambanan kana dama salah Tanamahayan salamin terih sasa sasa basa sami

1503 1770

2001

1470 1650 1985 2310 2440

Texas Pacific Oil Company, Inc. P. O. Box 4067 Midland, Texas 79701

Attention: Mr. L. A. Wright

. Administrative Order NSP-1000

Gentlemen:

Reference is made to your application for two non-standard proration units consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 25 SOUTH, RANGE (37 EAST, NMPM
Section 30: NE/4

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 30: SE/4

It is understood that the first unit is to be dedicated to your Winningham Well No. 7, located 1922 feet from the North line and 488 feet from the East line and the second unit to be dedicated to your Winningham Well No. 3, located 1930 feet from the South line and 330 feet from the East line both in said Section 30.

By authority granted me under the provisions of Rule 104 Dell, you are hereby authorized to operate the above-described acreage as two non-standard provation units.

Administrative Order NSP-534 is hereby superseded.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/jr
cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe

FORMATION RECORD

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NEW MEXICO SCHOOL OF KINES STATE BUREAU OF MINES AND MINERAL RESOURCES COUNTY Socorro, New Mexico

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Form C-102

NEW M LICO OIL CONSERVATION COMM LION

NFC 18 1950

SANTA FE, NEW MEXICO

Bühmit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered the Commission or agent, of the plan submitted in the Commission or agent, of the plan submitted in the Commission or agent. begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below: NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO CHANGE PLANS OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL December Date New Mexico <u>Jal</u> Place OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the .Well No. in NE SE OLSEN OIL COMPANY Winningham # Company or Operator Lease COOPER-JAL 30 of Sec. , N. M. P. M., Field. lea County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION We intend to deepen well, Winningham #3, approximately 300'. Formation packer to be set. With your approval, work to commence on ar about December 16, 1950. Rotary Tools to be used. When well is drilled to new TD we will acidize with approximately 7000 gals RLT acid. (DEC 1 8 1950 R. OLSEN OIL COMPANY Approved except as follows: Company or Operator Βv

OIL CONSERVATION

Geol Enor. Position Send communications regarding well to

Address __

R. OLSEN OIL COMPANY Name .

DRAJER "Z". JAL NEW LEXICO

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

PICITAL



Company or Operator R. Class Oil Company Lease Minninchem
Address Pox Z, Jul, Now Mexico Oklahoma City, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit I Wells No. 3 Sec. 30 T 255 R 572 Field Cooper-Jul County Lea
Kind of LeasePatented LandLocation of Tanks _ Pipe Line
Transporter El Priso Natural Cas Co. Address of Transporter Jal. New Mexico (Local or Field Office)
Houston, Texas Percent of oil to be transported Gas. Other transporters author- (Principal Place of Business)
ized to transport oil from this unit are
New Well
The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.
Executed this the 27 day of April , 194 50
R. Olsen Cil Opinony
Company or Operator)
By By AGeloo
Title Production Sunt.
State of New Mexico County of Lea
County of
Before me, the undersigned authority, on this day personally appeared <u>G. J. Enos</u> known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
Subscribed and sworn to before me, this the 27 day of April , 194 50
Notary Public in and for Lea County, New Lexico Ly Commission Expires October 21, 1953. Approved: 4-28-19450
OIL CONSERVATION COMMISSION By Coff O. Guillo Life:
(See Instructions on Payana Side)

ORIGINAL

APR 2 6 1950

FORM 0-105 -

Λ									

AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSIONS OFFICE

Santa Fc, New Mexico

WELL RECORD

Mail to Oll Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

! : :	R. (Y		Box 3.			
Win	ningham	Company or	Operator Well No	3	in N	E SE of 1	Sec30		T 25S
R37	Leas Æ	N. M. P. M., North	Cooper:	-Jal	Field	l,	Lea_	Section	County
:						gnment No			
:				-					
f Govern	ment land t	the permitte	e is			,	Address		*************************
: The Lesse	e is	l. Olsen	Oil Com	pany		······	Address	Oklahoma	City, Cklaho
: Orilling (commenced.	April l	, 1950	19.	Diii	ing was comple	ted A-P	ril 17,	1950 ₁₉
: Name of (drilling con	tractorO	lsen-Blo	ount Dril	lling Cor	p	Address	Cklahom	ma City, Cklah
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Adapters	— Mater	ia]			Size		······································
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Results c	of shooting	or chemical	treatment		••••••	************************************	
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ti arm-si	en or our	er special tests	or deviation sur	veys were made, sub	mic report on	separate sheet an	d attach hereto.
				TOOLS USED			
Rotary to	ools were u	sed from 0	feet	to 2844 TD fe	et, and from.	fe	et tofee
able too	ols were u	sed from	feet	tofe	et, and from	fec	et tofccı
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ut to pr	oducing	April 17,	1950	19			
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			FORMATI	ON RECORD ON	OTHER SIDE	c	
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		A	m available reco				
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ubscribed	d and swo	rn to before m	e this 25		1, New Me	X1CO \ A	April 25, 1950
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My Commission expires October 21, 1950

FORMATION RECORD

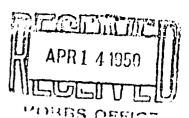
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Form C-103

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

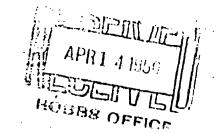
48 hours has elapsed sin 8 Staged. 2 Staged at 13 bottom and 75 on top. Witnessed by A. C. McColl, Jr. Name Subscribed and sworn before me this 13 day of April 1950 3 d. Clarkly Notary Public My commission expires Oct. 21, 1953 Remarks: APPROVED	R. Olsen Cil Company Company I hereby swear or affirm that the is true and correct.	Geologist Title information given above Ormany erator
Witnessed by A. C. McColl, Jr. Name Subscribed and sworn before me this 13 day of April 1950 Notary Public	R. Olsen Cil Company Company I hereby swear or affirm that the is true and correct. Name Position Representing R. Olsen Cil Company or Ope	Geologist Title information given above Ormany erator
Witnessed by A. C. McColl, Jr. Name Subscribed and sworn before me this 13 day of April 1950	R. Olsen Cil Company Company I hereby swear or affirm that the is true and correct. Name Position Representing R. Olsen Cil Company Geologist Representing R. Olsen Cil Company	Geologist Title information given above
Witnessed by A. C. McColl, Jr. Name Subscribed and sworn before me this 13 day of April 1950	R. Olsen Cil Company Company I hereby swear or affirm that the is true and correct. Name Position R. Olsen Cil Company Company Company Geologist	Geologist Title information given above
Witnessed by A. C. McColl, Jr. Name Subscribed and sworn before me this	R. Olsen Cil Company Company I hereby swear or affirm that the is true and correct. Name	Geologist Title
8 Staged. 2 Staged at 13 bottom and 75 on top. Witnessed by A. C. McColl, Jr. Name Subscribed and sworn before me this	R. Olsen Cil Company Company I hereby swear or affirm that the is true and correct. Name	Geologist Title
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& Staged. 2 Staged at 13 bottom and 75 on top. Witnessed by A. C. McColl, Jr.	317' W/ 225 sacks cement on R. Olsen Cil Company	Geologist
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and approval of the proposed plan WAX (was not) o		• • • • • • • • • • • • • • • • • • • •
Notice of intention to do the work was (was not)	submitted on Form C-102 on	19
•	11, 1950	
Cooper-Jel Field,	T -	County.
NE Seof Sec30	— F	, N. M. P. M.,
R. Olsen Cil Company Company or Operator	Winningham Well No. Lease	in the
Following is a report on the work done and the results	****	3
SANTA FE, NEW MEXICO Gentlemen:		
OIL CONSERVATION COMMISSION,	Date	11808
Apı	11 13, 1950 Jal, New	Place
REPORT ON RESULT OF PLUGGING OF WELL		
	REPORT ON DEEPENING	WELL
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		OTHERWISE
REPORT ON RESULT OF TEST OF CASING	REPORT ON PULLING OR O	
REPORT ON RESULT OF TEST OF CASING	REPORT ON REPAIRING W	

Form C-108

OIL CONSERVATION COMMISSION

Santa Fo. New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified ic completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

	ditional instructions in the Rules and Regulations of the Commission of report by checking below.
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
	Jal, New Mexico April 8, 1950
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Place
Following is a report on the work done and the result	ults obtained under the heading noted above at the
R. Clsen Gil Company	Winn Baghan Well No. 3 in the
Company or Operator	Lease
NE SE of Sec. 30	Too
Cooper-Jal Field,	County.
The dates of this work were as follows: April	11 5, 1950
200 sacks of cement. A build up pressure of 1000% and seepage. No leaks or see	
	R. Clsen Cil Company Geologist Title
Subscribed and sworn before me this	
Notary Public	Representing R. Clsen Cin Company Company or Operator
My commission expires October 21, 1953	Address Box Z, Jal, New Lexico
Remarks: APPROVED	Floty 4/W/WOLLAR
Beets APR 1 7 1950	Title

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

			Place)		Date
L CONSE	RVATION CO	OMMISSION.				
	w Mexico,		CORTECTE		OCATION SURVEYS F NOBES N.M. 75	
You	are hereby r	notified that it is or	ur intention to com	mence the drillin	g of a well to be kno	own as
F	R.Olsen Gil	l Co.	Winninghe	m well	No3	in IE 53
_	_	any or Operator	- 1, -			
					Field, <u>Lea</u>	
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propose Blse of Hole	s as follows: to use the follows: Size of Casing 9-5/8"	Elanket Bonollowing strings of Weight Per Foot	casing and to land New or Second Hand	Depth 300 1	Landed or Comented cemented	Sacks Coment 200 350
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WILLIAM P. AYCOCK & ASSOCIATES, INC.

Petroleum Engineering Consultents 308 WALL TOWERS WEST MIDLAND, TEXAS 79701 PHONE 915/683-5721

April 18, 1984

New Mexico Department of Energy and Minerals, Oil Conservation Division Attention: Mr. Mike Stogner P. O. Box 2088 Santa Fe, New Mexico 87501

Subject: Administrative Application for Infill Well Findings, Doyle Hartman's Winningham No. 8 well, Section 19, Township 25 South, Range 37E, Lea County, New Mexico

Gentlemen:

1 Salah

By letter of February 3, 1984 (a copy of which is attached hereto), Administrative Application for Infill Well Findings was made for proration unit sizes as follows (page 2, paragraph 3 of February 3, 1984 Administrative Application Letter):

> 480 acres 240 acres 120 acres 80 acres

The Administrative Application was so constructed, since the proration units assigned to the pre-existing wells have previously varied as shown by Hartman Exhibit 9, Case 8098 presented March 29, 1984, (a copy of which is also attached) as well as for the reason that an application for simultaneous dedication for all of the existing five Jalmat Pool gas wells to the entire 480-acre lease is pending.

As illustrated by Hartman Exhibit 9, Case 8098, Hartman's Winningham No. 2 and Winningham No. 8 share a proration unit that has varied from 80-acres to 160-acres in size, depending upon the past development status of the Winningham Lease.

Immediately prior to the drilling of Hartman's Winningham No. 8, an 80-acre proration unit comprised of the E/2, SE/4, Section 19, Township 25 South, Range 37E was assigned to the Winningham No. 2 well.

New Mexico Department of Energy and Minerals, Oil Conservation Division Page 2

Accordingly (and as detailed on page 4, paragraph (3) of the February 3, 1984 administrative Infill Application Letter) the estimated increased ultimate gas recovery for an 80-acre drainage area is 99.0 MMCF

We trust that this supplemental information will suffice to facilitate your consideration of Mr. Hartman's Administrative Infill Application, and we should be pleased to assist you in this connection further, should you so request.

Very truly yours,

Wm. P. Aycock

WPA/vf

Enclosures

Oll Operator
500 N. MAIN
P. O. BOX 10426
MIDLAND, TEXAS 79702

(915) 684.4011 April 25, 1984



New Mexico Department of Energy and Minerals Oil Conservation Division Attention: Mr. Michael Stogner Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Winningham No. 8
E/2 SE/4 Section 19
E/2 & E/2 NW/4 Section 30
T-25-S, R-37-E
Lea County, New Mexico

Gentlemen:

Pursuant to our telephone conversation of April 18, 1984, please find enclosed letter from William P. Aycock & Associates, Inc. dated April 18, 1984 which sets out the estimated increased ultimate recovery from the Winningham Lease for various proration units, including the 80 acres consisting of E/2 SE/4 Section 19, which was the existing proration unit at the time the well was drilled. To the best of my knowledge, this proration unit was approved by NSP-39.

Please let us know if we may furnish further information to assist you in making your decision with regard to our Administrative Infill Application for the Winningham No. 8.

Thank you for your cooperation.

Very truly yours,

DOYLE HARIMAN

Michelle Hembree

Administrative Assistant

Michelle Hemler

/mh

Enclosures

EXTRA COPY FOR YOUR INTEROFFICE USE

Off Operator

500 N. MAIN
P. O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

March 16, 1984



State of New Mexico Energy & Minerals Department Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

Re: Infill Finding
Winningham No. 8

1160 FSL & 1610 FEL (O) Section 19, T-25-S, R-37-E Lea County, New Mexico

Gentlemen:

By letter dated February 6, 1984 (received by the Commission on February 8, 1984,) we requested administrative approval of our Winningham No. 8 as an infill well on the 480-acre Jalmat (Gas) proration unit consisting of E/2 NW/4 Section 19 and E/2 & E/2 NW/4 Section 30, T-250S, R-37-E, Lea County, New Mexico.

Inasmuch as we have not yet received a finding with regard to our administrative request, please let us know if we can furnish any further information to expedite the finding.

We appreciate your prompt attention to this matter.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree

Administrative Assistant

Michelle Hembro

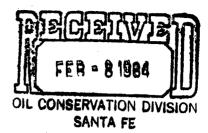
MH/dm

cc: Campbell, Byrd & Black
P. O. Box 2208
Santa Fe, New Mexico 87501

Attention: Mr. William F. Carr

Oil Operator
500 N. MAIN
P. O. BOX 10426
MIDLAND, TEXAS 79702

(915) 684-4011 February 6, 1984



State of New Mexico Energy and Minerals Department Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Mike Stogner

Re: Administrative Procedure
Infill Finding
Winningham No. 8
1160 FSL & 1610 FEL (O)
Section 19, T-25-S, R-37-E
Lea County, New Mexico

Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, we hereby request an infill finding (NFL) for the above captioned Winningham No. 8 located 1160 FSL & 1610 FEL (O) Section 19, T-25-S, R-37-E, Lea County, New Mexico.

With regard to our request, and in accordance with Order R-6013-A, we submit the following:

- Rule 5
 A copy of approved Form C-101 for the infill well and Form C-102 showing the proration unit dedicated to the well are enclosed.
- Rule 6 The name of the pool in which the infill well has been drilled is Jalmat (Gas) Pool, and the standard spacing unit therefor is 640 acres acres.
- Deviated Drilling and non-standard well location have been approved subsequent to examiner hearing, Case No. 8011 held before the NMOCD on November 22, 1983. A hearing is pending before the NMOCD to request approval of the requested 480-acre non-standard proration unit and simultaneous dedication.
- Rule 8 Table 1 attached to William P. Aycock's letter dated February 3, 1984 shows the following:
 - a. Lease name and well location;

1980a B

- b. Spud date;
- c. completion date;
- and second in the second of any mechanical problems experienced and the results obtained;
 - e. the current rate of production; your ,
 - f. date of plug and abandonment, if any, and;
 - g. a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration.
- Rule 9
 Letter dated February 3, 1984 from William P. Aycock submits geological and engineering information sufficient to support a finding as to the necessity for an infill well including:
- The manufacture map;
 - the volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined;
 - c. any other supporting data which the applicant deems to be relevant which may include:
 - 1. porosity and permeability factors
 - 2. Production/pressure decline curve
 - 3. effects of secondary recovery or pressure maintenance operations
 - 4. C-104 and C-105 (including Inclination Report)
 - 5. Scout Ticket and Well Log Summary for Doyle Hartman's Winningham No. 8 (Infill Jalmat (Gas) Well)
 - 6. Scout Tickets and Well Log Summaries for all Jalmat (Gas) wells located on the proposed 480-acre proration unit.
- Rule 10 This application for infill finding is being filed in duplicate with the Santa Fe office of the Oil Conservation Division.
- Rule 11
 All operators of proration or spacing units offsetting the unit for which this infill finding is sought have been notified of this application by certified or registered mail.

N. P. A. INCORPORATED 308 WALL TOWERS WEST M DLAND, TEXAS 79701 MHONE STREET

February 3, 1984

New Mexico Department of Energy and Minerals, Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Mike Stogner

Subject: Administrative Application for Infill Well Findings for Doyle Hartman's Winningham No. 8 Well, Section 19, Township 25 South, Range 37 East, Jalmat Pool, Lea County, New Mexico

Gentlemen:

Application is hereby made for an administrative infill well finding effective with initial gas deliveries for the described well. In accordance with Exhibit "A", Order R-6013-A, the following are furnished:

- Rule 5: Attached are copies of the Forms C-101 and C-102 for the application well.
- Rule 6: The name of the pool in which the infill well has been drilled is the Jalmat Pool, and the standard spacing therefore is 640 acres per well.
- Rule 7: Permission for deviated drilling and unorthodox well location were approved subsequent to an examiner hearing (Case No. 8011) held on November 22, 1983. A hearing requesting approval of simultaneous dedication, and non-standard gas prorettion unit is docketed for February 16, 1984.
- Rule 8: Sections "a." through "f." are included on the attached "Summary of Required Information, Rule 8, Exhibit "A", Order No. R-6013-A.

Section "g." requires "...a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit." The Jalmat Pool reserviors beneath the described proration unit were (Prior to the drilling and completion of the "application well") assigned to the following wells:

Texas Pacific Winningham No. 1	30(C)-25S-37E @ 660' FNL &1980' FWL
Sun Exploration and Production	19(P)-25S-37E
(Texas Pacific) Winningham No. 2	@ 598' FSL & 653' FEL
Texas Pacific Winningham No. 3	30(I)-25S-37E
	@ 1980' FSL & 330' FEL
Texas Pacific Winningham No. 7	30(H)-25S-37E
Texas ractific winningham No. /	@ 1992' FNL & 488' FEL
å	

Various portions of the 480-acre proration unit that has been proposed for simultaneous dedication have been assigned to various of these wells since initial development; however, immediately prior to the drilling of the application well, the following acreage was assigned to each.

Texas Pacific Winningham No. 1	E-2, NW-4, Sec. 30-80ac
Sun Exploration Winningham No. 2	E-2, SE-14, Sec. 19-80ac
Texas Pacific Winningham No. 3	SE-4,Sec. 30: 160ac
Texas Pacific Winningham No. 7	NE-4, Sec. 30: 160ac

Thus, the lease size that is effective for estimation of increased gas recovery could vary from 80 to 480 acres:

Size of proration unit: 480 acres-simultaneous dedication, one well 240 acres-simultaneous dedication, two wells 120 acres-mean of four pre-existing wells 80 acres-minimum proration unit

In any case, the pre-existing wells cannot efficiently and effectively drain any of the proposed 480-acre proration

unit, since all of them are either temporarily abandoned or have been shut-in for extended periods of time:

WELL		STATUS	DATE
Winningham No.	1	Shut-in	Last Production May '73
Winningham No.	2	Shut-in	Last Production Aug. '83
Winningham No.	3	Temporarily	
		abandoned	Last Production Nov. '71
Winningham No.	7	Temporarily	1
7		abandoned	Last Production Nov. '77

Therefore, any gas that is produced from any portion of the proposed 480-acre proration unit subsequent to the completion of the Doyle Hartman Winningham No. 8 well constitutes increased gas recovery attributable to the application well.

Rule 9:

Section "a." requires that a formation structure map be submitted; attached is a Yates formation structure map of that portion of the Jalmat Pool including and immediately surrounding E/2 SE/4 Section 19, and E/2 and E/2 NW/4 of Section 30.

Section "b." requires that the "volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined "be submitted. The estimated ultimate gas recovery for the Doyle Hartman Winningham No. 8 well is at least 99 MMCF and could be as much as 594 MMCF. The estimates of increased ultimate recovery for the application well were accomplished as follows:

(1) Well logs for the Hartman Winningham No. 8 were analyzed, with results summarized as follows:

Mean Porosity, Fraction of Bulk Volume	0.156
Mean Connate Water Saturation, Fraction of Net Effective Pore Volume	0.238
Net Effective Pay Thickness, Feet	58•

The gross pay interval consistent with the above is 93, so the ratio of net effective pay to gross pay is 58 divided by 93 or about 62 percent.

(2) The production tests for the Hartman Winningham No. 8 dated January 21 & 30, 1984, were analyzed, with results summarized as follows:

Stabilized Deliverability Coefficient, MCF/day per psia/2

0.0060454

Initial Stabilized Wellhead Shut-in Pressure (Pc), psia

126.2

Initial Gas Formation Volume Factor, scf/rcf

7.786

(3) The results of steps (1) and (2) were then combined, resulting in the following:

Original Gas-in-place

MMCF/Acre	2.335
MMCF/480 Acres	1,121.
MMCF/240 Acres	560.4
MMCF/120 Acres	280.2
MMCF/80 Acres	186.8

Est. Gas Rec. Factor,
Fcn. of O.G.I.P. 0.530

Est. Ult. Recovery

MMCF	per	480 Acres	594.0
MMCF	Per	240 Acres	297.0
MMCF	per	120 Acres	148.5
MMCF	per	80 Acres	99.0

The estimated increased gas recovery is then the same as these estimated ultimate gas recoveries, since there was no gas production from any part of the proposed 480-acre proration unit prior to the drilling and completion of the application well.

Section "c." other supporting data submitted include the following:

Gas Production History Tabulation and Graph for all of the pre-existing wells.

Complete New Mexico Oil Conservation Division (NMOCD) forms on file for both the pre-existing and application wells.

Plat illustrating the proration units assigned to the preexisting wells prior to drilling and completion of the application well

Daily drilling reports for the period January 21-30, 1984.

We believe that this information adequately documents this application; however, we should be pleased to supply you anything else that you might require in this connection.

Very truly yours,

Wm. P. Aycock, R. E.

WPA/vkf Attachments

TABLE NO. 1

SUMMARY OF REQUIRED INFORMATION, RULE 8, EXHIBIT "A", ORDER R-6013-A, (Sections "a." through "f.") NATURAL GAS POLICY ACT INFILL FINDINGS, ADMINISTRATIVE PROCEDURE

SECTION OF RULE 8	RULE 8 REQUIREMENT	PRE-EXISTING WELL DOYLE HARTMAN, OPERATOR	INFILL APPLICATION WELL DOYLE HARTMAN, OPERATOR
a.	Lease Name and Well Location	Winningham #2, 598' FSL & 653' FEL The pre-existing well located nearest to the application well	Winningham #8 surface location: 1160' FSL & 1610' FEL Subsurface bottom hole location: 2355' FSL & 336' FEL
b.	Spud Date	November 22, 1949	December 26, 1983
c.	Completion Date	December 8, 1949	January 20, 1984
	. ,		
d.	Mechanical Problems	None	None
e.	Current Rate of Production	Shut in since August '83	85 MCF (day) C-104 dated January 24, 1984
f.	Date of Plug and Abandonment	Not Abandoned	Not Abandoned

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OFERATOR					•	-	\overline{m}	minmin	
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	1								
b. Type of Well DRILL X	ļ		DEEPEN		PLUC	BACK	8. Farm or 1	Lease Name	
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8 3/4	7		23.0	3550 TVI		700		Surface	
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and 260 FEL of Sec	ction 19,	T-25-5	S, $R-37-E$. The	e surface	at th	is locatio	n is oc	cupied	
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Section 19, T-25-9	3, R-37-E	and de	viate the hole	e to botto	om hole	e location	i 2380 F	FSL	
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DEC 1 4 1983

PERMIT EXPIRES 6/13/84 UNLESS DRILLING UNDERWAY

NEW MEXICO OIL CONSERVATION COMMISSION Form C+102 Superandes C+128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-6" Doyle Hartman Oil Operators Winningham 8 5ection 19 25 South 37 East Lea 1160 South 1610 59, -feet from the Preducing Formation 3058.0 Yates Jalmat (Gas) 480 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? No. If answer is "yes," type of consolidation _ If answer is "no," list the owners and truct descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION SECTION 19 I hereby certify that the information con-(Approval for Non-Standard Jalmat Proration Unit and Simultaneous Dedication is pending awaiting hearing set before the New Mexico Oil Conservation Division in Santa Fe) Michelle Hembree Administrative Assistant Doyle Hartman January 26, 1984 Bottom-hole Location #8 ,336 I hereby certify that the well location Surface Is true and correct to the best of my Location knowledge and belief. 1610.0 Date Surveyed 1160.0 11-14-1983 Registered Limiterational Engineer Thuman Sas Truman Gaskin CERTIFICATION SECTION 30 I hereby certify that the information comtained herein is true and complete to the 1980' best of my knowledge and belief Position #7↓T&A on this plot was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 11-14-1983 Hegistered Protessional Engl

Thuman Dack

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2. Name of Operator	8, Firm or Lease Hame
Doyle Hartman	Winningham
3. Address of Operator OIL CONSERVATION D Post Office Box 10426, Midland, Texas 79702 SANTA FE	IVISION 9. Well Pio.
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Drilled well to a measured total depth of 4017'. Ran 89 joints (4 J-55 LT&C casing, equipped with a float shoe and 22 centralizers,	and landed bottom of casing
at 4017'. Cemented casing with 500 sx of API Class-C cement conta	and randed bottom of casing
Econolite and 1/4 lb/sx Floseal, followed by 350 sx of a 50-50 ble	end of Pozmix "A" and
API Class-C cement containing 18% salt and 1/4 lb/sx Floseal. Plu	ugged down at 9:40 p.m. CST
1-7-84. Circulated 295 sx of excess cement to pit. Pressure test	ced casing to 1500 psi and
pressure held okay. Released pressure and float held okay.	
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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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Michelle Hemleree Time Administrative Assist	ant 0415 1-10-84
	
CLIGHTAL SIGNED BY EDDIE SEAY	1034 4 0 400 4
OIL & GAS INSPECTOR TITLE	011 AN 1 3 1984

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	Form C-103 - Revised 10-1
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TITLE __Administrative Assistant __

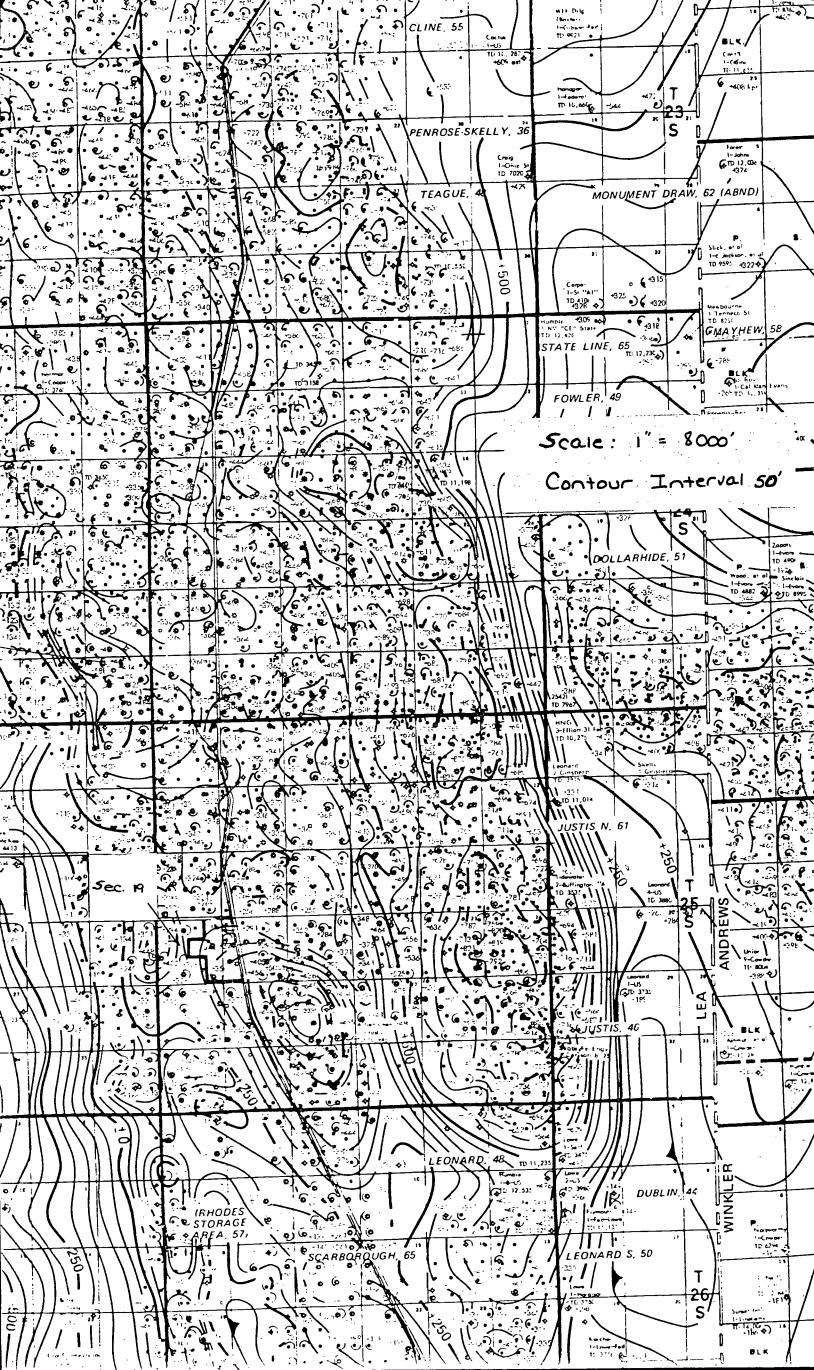
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

OPEGINAL SIGNED BY JERRY SEXTON

JAN 23 1984

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3. Address of Operator				a	:						Poel, or Wildcat	
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24. Producing Interval			ar. Name				_=	-> : •	-4017	25.	Was Directional Survey	
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3031 31 (Taces,										Yes	
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Guard-Forxo	, CD-DSN				•] :	No		
28.		CA	SING RECO	ORD (Rep	oort all strings	set	in well)					
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3167, 3170,	3174, 3177	7	•						· ————			
					1							
33. Date First Production	Produ	uction Method (Flo		ilt. pump		d typ	e nump)		Well St	atus //	'rod, or Shut-in)	
1-20-84	· [•_	umping	Ming, A	1754 775	••• · · ·	• • • •			1 -	t-in	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Date of Test	Hours Tested	Choile Size	Prod'n.	For	Oil - Bbl.		Gas - MCF	We	nter – Bbl.		us - Oil Ratio	
1-22-84	24	20/64	Teat Pe			- 1	85	1		Ì		
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34. Disposition of Gas	(Sold, used for fu-	el, vented, etc.)							st Witnesse			
Vented			· ———					I	Harold S	Swain	1	
35. List of Attachments												
	-									,		
35. I hereby certify that	the information s	shown on both side	rs of this fo	rm is tru	e and complet	e to t	the best of m	y knowce	idge and bei	iej.		
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W. P. A., INCORPORATED 308 WALL TOWERS WEST MIDLAND, TEXAS 79701 PHONE 915/683-5721

February 3, 1984

New Mexico Department of Energy and Minerals, Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Mike Stogner

Subject: Administrative Application for Infill Well Findings

for Doyle Hartman's Winningham No. 8 Well, Section 19, Township 25 South, Range 37 East,

Jalmat Pool, Lea County, New Mexico

Gentlemen:

Application is hereby made for an administrative infill well finding effective with initial gas deliveries for the described well. In accordance with Exhibit "A", Order R-6013-A, the following are furnished:

- Rule 5: Attached are copies of the Forms C-101 and C-102 for the application well.
- Rule 6: The name of the pool in which the infill well has been drilled is the Jalmat Pool, and the standard spacing therefore is 640 acres per well.
- Rule 7: Permission for deviated drilling and unorthodox well location were approved subsequent to an examiner hearing (Case No. 8011) held on November 22, 1983. A hearing requesting approval of simultaneous dedication, and non-standard gas proration unit is docketed for February 16, 1984.
- Rule 8: Sections "a." through "f." are included on the attached "Summary of Required Information, Rule 8, Exhibit "A", Order No. R-6013-A.

Section "g." requires "...a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit." The Jalmat Pool reserviors beneath the described proration unit were (Prior to the drilling and completion of the "application well") assigned to the following wells:

Texas Pacific Winningham No. 1	30(C)-25S-37E @ 660' FNL &1980' FWL
Sun Exploration and Production (Texas Pacific) Winningham No. 2	19(P)-25S-37E @ 598' FSL & 653' FEL
Texas Pacific Winningham No. 3	30(1)-25S-37E @ 1980' FSL & 330' FEL
Texas Pacific Winningham No. 7	30(H)-25S-37E @ 1992' FNL & 488' FEL

Various portions of the 480-acre proration unit that has been proposed for simultaneous dedication have been assigned to various of these wells since initial development; however, immediately prior to the drilling of the application well, the following acreage was assigned to each.

Texas Pacific Winningham No. 1	E-2, NW-4, Sec. 30-80ac
Sun Exploration Winningham No. 2	E-2, SE-14, Sec. 19-80ac
Texas Pacific Winningham No. 3	SE-4, Sec. 30: 160ac
Texas Pacific Winningham No. 7	NE-4, Sec. 30: 160ac

Thus, the lease size that is effective for estimation of increased gas recovery could vary from 80 to 480 acres:

Size of proration unit: 480 acres-simultaneous dedication, one well 240 acres-simultaneous dedication, two wells 120 acres-mean of four pre-existing wells 80 acres-minimum proration unit

In any case, the pre-existing wells cannot efficiently and effectively drain any of the proposed 480-acre proration

unit, since all of them are either temporarily abandoned or have been shut-in for extended periods of time:

WELL		STATUS		DATE		
Winningham No.	1	Shut-in	Last	Production	May	'73
Winningham No.	2	Shut-in	Last	Production	Aug.	'83
Winningham No.	3	Temporarily	•			
		abandoned	Last	Production	Nov.	' 71
Winningham No.	7	Temporarily				
		abandoned	Last	Production	Nov.	177

Therefore, any gas that is produced from any portion of the proposed 480-acre proration unit subsequent to the completion of the Doyle Hartman Winningham No. 8 well constitutes increased gas recovery attributable to the application well.

Rule 9:

Section "a." requires that a formation structure map be submitted; attached is a Yates formation structure map of that portion of the Jalmat Pool including and immediately surrounding E/2 SE/4 Section 19, and E/2 and E/2 NW/4 of Section 30.

Section "b." requires that the "volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined "be submitted. The estimated ultimate gas recovery for the Doyle Hartman Winningham No. 8 well is at least 99 MMCF and could be as much as 594 MMCF. The estimates of increased ultimate recovery for the application well were accomplished as follows:

(1) Well logs for the Hartman Winningham No. 8 were analyzed, with results summarized as follows:

Mean Porosity, Fraction of Bulk Volume	0.156
Mean Connate Water Saturation, Fraction of Net Effective Pore Volume	0.238
Net Effective Pay Thickness, Feet	58.

> The gross pay interval consistent with the above is 93, so the ratio of net effective pay to gross pay is 58 divided by 93 or about 62 percent.

(2) The production tests for the Hartman Winningham No. 8 dated January 21 & 30, 1984, were analyzed, with results summarized as follows:

Stabilized Deliverability Coefficient, MCF/day per psia/2

0.0060454

Initial Stabilized Well-head Shut-in Pressure (Pc), psia

126.2

Initial Gas Formation Volume Factor, scf/rcf

7.786

(3) The results of steps (1) and (2) were then combined, resulting in the following:

Original Gas-in-place

MMCF/Acre	2.335
MMCF/480 Acres	1,121.
MMCF/240 Acres	560.4
MMCF/120 Acres	280.2
MMCF/80 Acres	186.8

Est. Gas Rec. Factor, Fcn. of O.G.I.P.

0.530

Est. Ult. Recovery

MMCF per 480 Acres	594.0
MMCF Per 240 Acres	297.0
MMCF per 120 Acres	148.5
MMCF per 80 Acres	99.0

The estimated increased gas recovery is then the same as these estimated ultimate gas recoveries, since there was no gas production from any part of the proposed 480-acre proration unit prior to the drilling and completion of the application well.

Section "c." other supporting data submitted include the following:

Gas Production History Tabulation and Graph for all of the pre-existing wells.

Complete New Mexico Oil Conservation Division (NMOCD) forms on file for both the pre-existing and application wells.

Plat illustrating the proration units assigned to the preexisting wells prior to drilling and completion of the application well

Daily drilling reports for the period January 21-30, 1984.

We believe that this information adequately documents this application; however, we should be pleased to supply you anything else that you might require in this connection.

Very truly yours,

Wm. P. Aycock, R E.

WPA/vkf Attachments

TABLE NO. 1

SUMMARY OF REQUIRED INFORMATION, RULE 8, EXHIBIT "A", ORDER R-6013-A, (Sections "a." through "f.") NATURAL GAS POLICY ACT INFILL FINDINGS, ADMINISTRATIVE PROCEDURE

SECTION OF RULE 8	RULE 8 REQUIREMENT	PRE-EXISTING WELL DOYLE HARTMAN, OPERATOR	INFILL APPLICATION WELL DOYLE HARTMAN, OPERATOR
a •	Lease Name and Well Location	Winningham #2, 598' FSL & 653' FEL The pre-existing well located nearest to the application well	Winningham #8 surface location: 1160' FSL & 1610' FEL Subsurface bottom hole
			location: 2355' FSL & 336' FEL
b.	Spud Date	November 22, 1949	December 26, 1983
			•
• •			
c.	Completion Date	December 8, 1949	January 20, 1984
•			
d •	Mechanical Problems	None	None
			1
е.	Current Rate of Production	Shut in since August '83	85 MCF (day) C-104 dated January 24, 1984
f.	Date of Plug and Abandonment	Not Abandoned	Not Abandoned •

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- E-30	-23-378
Texas	2111
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COMPANY	Texas Pacific Oil Company (R. Olsen)		
WELL	Winningham No. 1		
FIELD	Jalmat		
LOCATION	660 FNL & 1980 FWL (C)		
·	Section 30, T-25-S, R-37-E		
COUNTY	Lea		
STATE	New Mexico		
ELEVATIONS:	КВ		
	DF 3050		
· .	GL		

	COMPLETION RECORD			
SPUD DATE	6-28-49 COMP. DATE 7-21-49			
TD	2879 РВТО 2879			
CASING RECORD	9 5/8 @ 300 W/200			
	7 @ 2675 W/300			
PERFORATING RECORD	OH: 2675-2879			
	(Upper Yates)			
	·			
STIMULATION	Natural			
				
	INC. 2000 MOERN			
IP COR	IPF= 3000 MCFPD GR			
GOR TP	CP SIP= 1150 psi			
CHOKE	TUBING @			
DST RECORD				
	Proration Unit			
	80 acres			
E/2 NW/4 Section 30				
	Last Production 5/73.			
	1973 Avg Prod= 645 MCF/mo.			
	Well reported as non-commercial to			
REMARKS	NMOCD 1975.			
	8-1-80 Cum= 1851.8 MMCF			

He. or cores neceives	~		
ONTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	Porm C+104
SANTA PE	REQUES	ST FOR ALLOWABLE	Superarder Old C-104 as
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO I	RANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL	1 (3)	in the second	行のなり
GAS		المالية المالية	55517 N 52 111
OPERATOR DUE SE		re	2.22.
PRORATION OFFICE		J(++1	3 - 8 1984
Doyle Hartman		OIL CONSE	RVATION DIVISION
Address Post Office Box	x 10426, Midland, Texas	79702 s	ANTA FE
Reason(s) for liling (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:		El Paso Natural
Recompletion	OII Dry	Gas Pipeline	
Change in Ownership	Casinghead Gas Cond	production	
If change of ownership give name and address of previous owner		-	<u>:</u>
DESCRIPTION OF SELL AND	1 PACE		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Le	ose Lease
Winningham	l Jalmat (Gas	State, Fede	eral or Fee Fee
Location	_	• '	
Unit Letter C; 19	980 Feet From The West L	ine and 660 Feet From	m The North
Line of Section 30 To	ownship 25S Range	37E , NMPM, Lea	Cour
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		roved copy of this form is to be sent)
j	- C - C - C - C - C - C - C - C - C - C	, and a survey to which app	of this join to to be scall
Name of Authorized Transporter of Ca	asinghead Gas 🔲 or Dry Gas 💢	Address (Give address to which app	roved copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 1384, Ja1, N	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		inen 10 27 22
	Ith that from any other lease or pool,		10-27-83
COMPLETION DATA			
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
6-28-49	7–19–49	2879	2879
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
Not Available	Yates-Seven Rivers	2745	2765 Depth Casing Shoe
Open Hole 2765-2879			2765
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11 8 5/8	9 5/8 36 1b/ft 7 23 1b/ft	300 2765	200 sx 300 sx
0 3/0	/ 23 1D/1t	2103	JUU SA
rést data and request-f oil weil		ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top of
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas l	ift, etc.)
		<u> </u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tool	Oil-Bbla.	Weter-Bbla.	Gas-MCF
TAC WITT F		•	
GAS WELL Actual Fred. Tobl-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate
28	24 hrs.		
resting Muthed (pital, back pr.)	Tubing Pressure (Shui-Lu)	Cosing Pressure (Shut-in)	Choke Size
Orfice-Tester	85 psi	(105 psi)	13/64
ERTIFICATE OF COMPLIANC	DE .	LT _	ATION COMMISSION 1 1002
hand a gastle that the color and s	egulations of the Oil Conservation	APPROVED OCT 3	1 1983
emmission have been complied w	ith and that the information given	BY ORIGINAL SIGNED	RY IEDBY CENTAL
ove is true and complete to the	best of my knowledge and belief.	DISTRICT IS	
,		TITLE	
+ - 10			compliance with NULE 1104.
Namy (1.) Com	<u> </u>	watt tide form court be recompe	valle for a newly difficient despend nied by a tabulation of the Cevisti
(Signa Engineer	(wa)	tests taken on the well in accor-	Idence With BULL 111.
Clin	 •)	All sections of this form include the only ited, we	ent he filled out completely for allowing.
October 27, 1983		Ettl out only Soctions L 19	1. III. and VI for changes of evene
(Dat	(•)	Well name or number, or transport	er, or other such change of condition
بريدات متعادد فالمريد والمرايد	- Company of the Comp		NOV 1 1983

REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DOES OF CAS DOYAL CONSERVATION DIVISION SANTA FE POST OFFICE U.S. C.	Min. or Corice perceiven	NEW MEXI	CO OIL CONSERV	ATION COMP. ON	Ibim C	-104
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DECRATOR FOR 1984 PER 1984 DOVE Office Box 10426, Midland, Texas 79702 SANTA FE SERVICE BURGE FOR 1985 P. O. 1005 Care SINURY NOTICES AND REPORTS ON WELLS SANTA FE BOYLE Bartman Doyle Bartman Doyle Bartman FF 9 8 1984 Winningham FF 9 8 1984 Winningham FF 9 8 1984 Winningham FF 9 8 1986 Winningham FF 9 8 1987			QUEST FOR AL			
TRANSPONTER CAST PORT OFFICE PORT OFFI	U.S.G.S.	AUTHORIZATION		OIL AND NATUR	AL GAS	,
DOPE RATTON DOS OFFICE DOPE RATTON POST OFFICE POST ON WELLS SINURY NOTICES AISO REPORTS ON WELLS SINURY NOTICE OF WILLIAM TO A SUBSECULATION DIVISION P. O. BOX 10426, Midland, Texas 79702 OIL CONSERVATION DIVISION FER - 8 1984 J. L.	OIL		s *eg	മെറ	GRRRGG	_
DOYSE HARTMAN DOYSE OFFICE BOX 10426, Midland, Texas 79702 Other (Please explana) Freshold is ling (Tree pears box) F	GAS	·	•		1357 W 52	
Doyle Hartman Post Office Boy 10426, Midland, Texas 79702 SANTA FE SINUARY HOTICES AND REPORTS ON WELLS	•		 		3 - 8 1994 	
Post Office Box 10426, Midland, Texas 79702 Ohts (Piers explain)						
SUNDAY NOTICE SUNDAY NOTICES AND REPORTS ON WELLS So Political Property No.	Post Office Box 10426	, Midland, Texas	79702			
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Doyle Hartman Doyle Hartman FR 8 1984 FR 8 1984 FR 8 1984 S. Furnor Leaves bonne Winningham P. O. Box 10426, Midland, Texas 79702 Olt CONSERVATION DIVISION 1	SUNDRY NO	TICES AND REPORT	S ON WELLS	ALHY ALDERVOIA.		
Doyle Hartman FFR & 81984 Winningham P. O. Box 10426, Midland, Texas 79702 Olt CONSERVATION DIVISION 10. Field and Pool, or Villace SANTA FE GEOGRAPHIC TO GEORGE West 104, 1617 and 104 10. Field and Pool, or Villace Jalmat (Gas) Jalmat (Gas) Jalmat (Gas) The Santa Ferror of Other Data NOTICE OF INTENTION TO: SUBSCOURT REPORT OF: SANTA FER CONCRETE AND ADDROSON Check Appropriate Box To indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SANTA FER CONCRETE AND ADDROSON THE ADDROSON WHETHER DEST TO INTENTION TO: SUBSCOURT REPORT OF: SANTA FER CONCRETE AND ADDROSON THE ADDROSON WHETHER DEST TO INTENTION TO: SUBSCOURT REPORT OF: SANTA FER CONCRETE AND ADDROSON THE ADDROSON WHETHER DEST TO INTENTION TO: SUBSCOURT REPORT OF: SANTA FER CONCRETE AND ADDROSON THE ADDROSON WHETHER DEST TO INTENTION TO: SUBSCOURT REPORT OF: SANTA FER CONCRETE AND ADDROSON THE ADDROSON WHETHER DEST TO INTENTION TO: SUBSCOURT REPORT OF: SANTA FER CONCRETE AND ADDROSON TO INTENTION TO: SUBSCOURT REPORT OF: SANTA FER CONCRETE AND ADDROSON TO INTENTION TO: SUBSCOURT REPORT OF: SANTA FER CONCRETE AND ADDROSON TO INTENTION TO: SANTA FER CONCRETE AND ADDROSON TO INTENTION TO	oil Cast X or	HER-		SICANS III	7, Unit Agreement	Nume '
P. O. Box 10426, Midland, Texas 79702 OIL CONSERVATION DIVISION SANTA FE 10. Field and Pool, at Vision 11. County 12. Division of Pool, at Vision 12. County 13. Division of Pool, at Vision 14. West 15. Division of Pool, at Vision 16. County 17. County 18. County 18. County 19. Check Appropriate Box To indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of Five and sancounty County County County			FER	8 1984	Winningham	
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Check Appropriate Box To indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPOR	THE WESL LINE, SECTION	TOWNSHIP	WANGI _			
Check Appropriate Box To indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPOR		\\i	ether DF, RT, GR, e	(c.)	1 .	
We propose to reconnect this well to El Paso Natural Gas Pipeline and place on production. This well will be producing from Upper Yates (open hole 2675-2879). This well is assigned a 80 acre proration unit consisting of E/2 NW/4 Section 30, T-25-S, R-37-E. A production test indicates this well is capable of commercial production.			te Nature of No	• .		
Return well to production Return well to production We proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed on production. This well to El Paso Natural Gas Pipeline and place on production. This well will be producing from Upper Yates (open hole 2675-2879). This well is assigned a 80 acre proration unit consisting of E/2 NW/4 Section 30, T-25-S, R-37-E. A production test indicates this well is capable of commercial production.	SAM BEMEDIAL WORK	· · · · · · · · · · · · · · · · · · ·	_		ALTERING	CASINS
Return well to production X	UR ALTER CABING	CHANGE,PLANS -	CASING TEST A		PLUE AND	ABANDONMENT [
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on production. This well will be producing from Upper Yates (open hole 2675-2879). This well is assigned a 80 acre proration unit consisting of E/2 NW/4 Section 30, T-25-S, R-37-E. A production test indicates this well is capable of commercial production. The production above is true and complete to the best of my knowledge and belief. Tany G. Many G. Many Engineer. September 9, 1983	encribe Proposed or Completed Operations	s (Clearly state all pertinen	details, and give p	ertinent dates, includin	g estimated date of star	rting any proposed
Tany a. Mare Engineer. September 9, 1983	on production. This This well is assigned T-25-S, R-37-E. A pr	well will be prod d a 80 acre prorat	ucing from Up ion unit cons	per Yates (oper isting of E/2	n hole 2675-287 NW/4 Section 30	79).
Tany a. Now Tires Engineer. September 9, 1983	·					
Tany a. Mare Engineer. September 9, 1983		· · · · · · · · · · · · · · · · · · ·				
Tany a. Mare Engineer. September 9, 1983		-		•		
Lary a. Norman Engineer Engineer September 9, 1983		ta wall to the		ine Artista		
Lary a. M. Engineer Engineer September 9, 1983		* * * · · · · · · · · · · · · · · · · ·		era () () () () () () () () () (
Lary a. Norman Engineer Engineer September 9, 1983						
Lary a. Norman Engineer Engineer September 9, 1983	and the information should be	true and complete to the bo	at of my knowledge	and belief.	· · · · · · · · · · · · · · · · · · ·	·
	L' C		* • •			0 1000
	dary Cl. Many		Engineer		Septembe	r 9, 1983
D ST DATE DATE			·		DAYS	
IONS OF APPROVAL, IF ANTI	TIONS OF APPROVAL, IF ANY					

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:	DISTRIBUTION JANTA FE		FOR ALLOWABL.	Form C-104 Supersedes Old C-104 and C-1 Elloctive 1-1-55
	J.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
	LAND OFFICE	1	REACTED TO THE STATE OF THE STA	,,,,
	TRANSPORTER GAS I		81310191111	•
	OPERATOR .		1004 TED 01004	
1.	PRORATION OFFICE	<u> </u>	FEB - 8 1984	
	Sun Exploration &	Production Co.	OIL CONSERVATION DIVISION	
	Address		SANTA FE	
		dland, Texas 79702		
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)	,
	Recompletion	Oil Dry Ga	Name Change	
	Change in Ownership	Casinghead Gas Conden	From: Sun U	II Company
	If change of approaching since agent			
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND	I FASS		
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Winningham	l Jalmat Tansill	L Yt 7 Rvrs. Gas State, Federa	rer Fee
	Location	10 M		
	Unit Letter C : 198	O Feet From The West Lin	se and 600 Feet From 1	North North
	Line of Section 30 Tov	vriship 25-S Range	37-E , NMPM, Lea	County
		•		County
11.	DESIGNATION OF TRANSPORT	CF Condensate	S Ta'd Address (Give address to which approx	
	Reme of Admortized Transporter of Cit		Addings folive address to which approx	ea copy of this form is to be sent;
	Name of Authorized Transporter of Cas	ungnedd Gas 🔲 💮 or Dry Gas 🚃	Address (Give address to which approx	red copy of this form is to be sent;
			j	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	rn .
	give location of tanks.	<u> </u>	<u> </u>	
v.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
••		Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completion		<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TURING CASING AND	CEMENTING RECORD	<u> </u>
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			!	<u> </u>
v	TEST DATA AND REQUEST FO	TO ALLOWARIE (Test must be at	i fier recovery of total volume of load oil (and must be equal to at exceed top allow
٧.	OIL WELL	able for this de	psh or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(i, eic.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
			<u>!</u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
			1	1
	Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-1m)	Choire Size
JE	CERTIFICATE OF COMPLIANCE	1	OU CONSERVA	TION COMMISSION
71.	CERTIFICATE OF COMPLIANCE	CE t=	JAN 21	1982
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	
	Commission have been complied wabove is true and complete to the		Orig. Signed BY Jerry Sexton	på
			Diet 1 Suns	
	.)\		11166	
	\mathcal{D}_{A}		This form is to be filed in c	
	100m King	iwe)	well, this form must be accompan	able for a newly drilled or despense nied by a tabulation of the deviation
	Acct. Asst. II		tests taken on the well in accor	dence with RULE 111. at be filled out completely for allow
	(Tit	lej	able on new and recompleted we	11.
	1-1-82		Fill out only Sections I. Il	. III, and VI for changes of owner, er, or other such change of condition
	(Da	:e)	14	he filed for each and in multiple

on production. This well is a T-25-S, R-37-E production.	reconnect the This well assigned a 80 and a product	will be protion test	roducing fr ration unit indicates t		pen hole 267 2 NW/4 Section le of commerce	on 30,
We propose to on production. This well is a T-25-S, R-37-E production.	reconnect the This well assigned a 80 and a product	will be p 0 acre pro tion test	roducing fr ration unit indicates t	com Upper Yates (o consisting of E/ his well is capab	pen hole 267. 2 NW/4 Section	on 30,
We propose to on production. This well is a T-25-S, R-37-E	reconnect the This well assigned a 80	will be poor of acre pro-	roducing fr ration unit	com Upper Yates (o consisting of E/	pen hole 267. 2 NW/4 Section	on 30,
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) SEE RULE 1103.	•	his well to	o El Paso N	Natural Gas Pipeli	ne and place	•
cribe Proposed or Completed						
Return well to			inent details, and	d give pertinent dates, inclu	iding estimated date	of starting any proposed
Dotumn vol1 to	. production	CHANGE PLANS	07	HER		
ARILT ABANDON			COMM	ENCE DRILLING OPNS.	PL	UG AND ABANDONMENT
M REMODIAL WORK		PLUG AND ADAN	IDON REME	DIAL WORK	1	TERING CASING
•	k Appropriate		icate Nature	of Notice, Report or	Other Data	OF:
	111111111111111111111111111111111111111	Elevation (Shot 3050 D	v whether DF. RT F	(, GR, etc.)	Lea	
West Link, se		TOWNSHIP	, .		Mrm. []]]]	
C	660	T FROM THE		and was a second	- C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C	t (Gas)
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P. O. Box 1042	26 Midland	Toxas 70		CONSERVATION DIVISION SANTA FE	Winnin 9 Well No.	gnam
Doyle Hartman	UNIT N.	7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		FFR # 8 1984	8. i cm or t	
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New Well		Change in Tra		TO DE TOTO IN		
P.O. Box 186		TX 79702		Other (Please e	3	:
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LAND OFFICE		AUTHORIZ		T FOR ALLOWABL()		Supersedes Old C-104 as Elfective 1-1-65

ANTAFE		-	\dashv	NEW	MEXICO OIL				Form C-104	
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U.S.G.S.	1	士	7 ,	HITHORIZA	TION TO TI	AND RANSPORT	OIL AND	··ATI IRAL	•	1-09
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IRANSPORTER	OIL	1]			,	مالجزارة	1) 21/ IA)द्रोता	
OPERATOR	GAS	+	4		ring to	And I			7111	
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ddress								ANTA FE		
	O. Bo			Midlan	nd, Texas					
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lew We!l	า่		Cha Oll		porter of:	n			•	
Thange in Ownership	ส์ _			singhead Gas		densate :				
change of ownership	p give na				C OIL COM		C. P. O	Box 40	067 Midland,	TX. 7970
ESCRIPTION OF V	WELL.	AND		1 .	ame, including			Kind of Leas		Lease No
113000	11 <u>81</u> 7	<u>ر -</u>		1 .	· mact		H Mili	1		
ocallon				*			G.		_	1
Unit Letter	:_	<u>),</u>	9871 Fe	et From The_	17-3- 11	ine and	1.1.0	Feet From	The NORTH	
Line of Section	3/		ownship	25-5	Range	۶-۲۶	_	1		County
TON OF T		אַרר	UE UE	AND N	THE AT C	'FIT ZAS	~	-		
ESIGNATION OF T				or Condensate		1 1 1		o which appre	oved copy of this form is	" he sent)
										,
ione of Authorized Tran	nsporter (of Car	singhead G	or D	Dry Gas	Address (G/	ive address to	o which appro	oved copy of this form is	to be sent)
	-		-							
f well produces oil or lie ive location of tanks.	iquids,	-	Unit	Sec. Tw	wp. Pge.		ally connected	d? , was	nen	
				<u> </u>		<u></u>	4			
this production is con		ed wit	th that tro	m any other	iease or poor,	, give commun	ngling order	number:		•
Designate Type of				Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same Res	stv. Diff. Read
Designate Type o	of Comp	pletio —			! !		! !		 	
Jate Spudded			Date Com	mpl. Ready to P	Prod.	Total Depth	,		P.B.T.D.	
OVR RI				- For		201/Ge		<u>.</u>		-
levations (DF, RKB, R7	Γ, GR, ε.	ite.j	Name o	Producing Form	nation	Top Otl/Gas	s Pay	,	Tubing Depth	_
Perforations			1						Depth Casing Shoe	
Perforation	~	_	-	-	_				Dep	
					CASING, ANI					
HOLE SIZE	Ε		CA	SING & TUBI			DEPTH SE		SACKS CEM	HENT
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			 		:	+			<u> </u>	·
EST DATA AND RE	TOTIES	F(- ALL	WARLE (and must be equal to or e	d top allo
IL WELL						epth or be for fi	full 24 hows))	· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run T	Fo Tanks	• '	Date of T	est		Producing Me	ethod (Flow,	pump, gas lift	i, etc.)	
- M-46	·)iessme		Casing Press			Choke Size	
Length of Test		j	Tue	●BBW+		Cusing	AU -	_		
Actual Prod. During Test			Cil-Bbla.	•		Water - Bbls.	,		Gas-MCF	•
	· 		1	·		<u> </u>		·	<u></u>	
		_		- -	_					
AS WELL Actual Prod. Test-MCF/	-		Length of	* Test		Bble. Conder	-=ale/MMCF		Gravity of Condensate	
					-		····			
Testing Method (pitot, ba	ack pr.j	\neg	Tubing Pi	:esewe (Shut-	-in)	Casing Free	ewe (Shut-1	(2)	Choke Size	
			<u> </u>		·				L	
ERTIFICATE OF C	OMPLI	IANC	E		,		OIL CO	ONSERVA	TION COMMISSION	.N
			• _	201.6		APPROVI		CC1 27		19
	_	and re	ith and th	of the Dir C	mation given		£0	Orig. Si	igned by	
ommission have been	complie	'-4 W	heat of	the inton.	-i=1	BY		Se	<u> ซุสาทั</u>	
ommission have been	complie	the	D	ny knowledge	t and belief.			Dist L	Sure	
ommission have been	complie	ied w		hat the infon- my knowledge	e and belief.	TITLE _				
ommission have been	complie	ied w	1	hat the informy knowledge	e and belief.	{('			·· with RULE	* *
hereby certify that the ommission have been nove is true and comp	complie	ied wo the	1	hat the informy knowledge	e and belief.	This		et for allows	ompliance with RULE able for a newly drilled	ed or deepens
ommission have been	complie	ied wi	Sen	hat the informy knowledge	e and belief.	This if this well this	is is a reques	et for allowe	able for a newly drilled aled by a tabulation of	ed or deepens I the devistio
ommission have been nove is true and comp	complies to	o the	Sen.	erintende		This if this well, this tosts take	is is a requer form must be on on the we sections of the	et for allowa be accompani ell in accord his form musi	able for a newly drilled hied by a tabulation of dance with RULE 111. at be filled out complet	d or deepens f the devistion
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ommission have been nove is true and comp	complies to	s the	ons Super	erintende	ent/West	This If this well, this tosts take All se able on ne Fill of well name	is is a reque- form must be en on the we sections of the ew and reco- out only Section for number, or rate Forms	est for allowed be accompanied in accordance the form must completed well actions I, II, or transporter	able for a newly drilled hied by a tabulation of dance with RULE 111. at be filled out complet lis.	od or deepend f the deviation itely for allow ages of owner e of condition

	The state of the s)
DISTR BUTION		2 10 75 10 10 10 10 10 10 10 10 10 10 10 10 10
FILE NEW MEXIC	O OIL CONTENTS OF STREET	Ville Mayor Gelsen
U.S.G.S LANC FICE	FEB - 8 1984	···又
OPE OR	OIL CONSERVATION DIVISION	NMI- 568
SUNDRY NOTICES AND RE ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SERVICE THE PROPOSALS TO PROPOSE THE PROPOSAL OF THE	PORTS ON WELLSSANTA FE	Millionidina
GAS OTHER.	. \$	1 7. Cost Auteur end Come
TEXAS PACIFIC OIL CON	19014 10/0.	WINNINGHAM
or manicus of operator	ND TEXAS 79701	The second secon
4. Eccation of well	•	Tolor of
	WEST LINE AND 660 FELT FR	
	HIP 25-5 PANGE 37-E NAME	
15. Elevation	(Show whether DF, RT, GE, etc.)	LEA
Check Appropriate Box To NOTICE OF INTENTION TO:	Indicate Nature of Notice, Report of C	Other Data NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND	ABANDON RENEDIAL WOR	NUMBERO, SIMPLE AND THE STREET
TEMPORAHILY ABANDON PULL OR ALTER CASING CHANGE P	COMMENCE DRILLING OPNS.	ALLE SELECTION OF THE S
OTHER	CTHER	WELL STATUS X
17. Describe Proposed or Completed Operations (Clearly state al	l pertinent details, and give personnit dates, in said	r and propose !
work) SEE RULE 1103.		
well shut in TA'd in I	une 1974 due to une	economical
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producing rates. Future	. Mork dependent o	
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producing rates. Future	. Mork dependent o	
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producing rates. Future recompletion of well No.	Levil de pendent o 7 to Jahmat Vates.	n results of unea 11-1-76 11-7-75
producing rates. Future recompletion of well No.	Le to the best of Incomplete and Incomplete.	results of

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NEW MEAICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

	CEE IN	TRUCTION	S POP COL	FIFTIN	G THIS FORM O	N THE PE	FRSE SIDE		
· · · · · · · · · · · · · · · · · · ·	JEE IN.	, , NOC I ION	J , OR COM	SECT		V IIIL RE	-NJE JIVE		
Operator	24	EU OCT	א פוס ע	1°26				Well No.	
_	een Cila. Inc		3 PH 1		incinchan				ì
Unit Letter	Section	Township	, .		nge	County			
•	-	253			92K	len.			
Actual Footage L	ocation of Well:				<u></u>	T. MARCOLL			
36	efeet from the	es#	line and	66	fee fee	t from the	Pioneth:	line	
Ground Level Ele			··	Pool				Dedicated Acres	age:
Not Avallable	a Yates			ير ا	lmat			8 0	Acres
	, , , , , , , , , , , , , , , , , , , ,								
1. Is the Operato	r the only owner in	the dedicate	d acreage or	utlined o	n the plat below	? YES X	_ NO	(''Owner'' mea	ns the perso
who bas the ri	ght to drill into and	i to produce	from any poo	ol and to	appropriate the	production e	ither for him	self or for himse	elf and
another. (65-	-3-29 (e) NMSA 193	35 Comp.)							í
2. If the answer t	o question one is '	'no,'' have t	he interests	of all th	e owners been c	onsolidated	by communit	ization agreemen	at or other-
wise? YES	NO If	answer is '	'yes,'' Type	of Cons	olidation				<u> </u>
3. If the answer t	o question two is "	'no,'' list al	the owners	and the	ir respective into	erests below	:		
Owner					Land Descrip	tion			
·									
									
		SECTI	ON B				ļ	CERTIFICATIO	N
	1 1				ile, he	*	1.		
	10		t	AL OPER	1 12.500 0535	•		ertify that the in	
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			·				plete to ti	ne best of my kno	owledge and
1980			209	조를 다.	[S][W]]	11 43	belief.		
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	i	1	l Ri		- 8 1984	11 II I	Name		. d
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			27/2		THAT TION DIVIS	الارد زادة	Position .	contra ste	
	l.	1	OIL	CONSE	RVATION DIVIS]			
	į.			S	ANTA FE	,	Company	incer	
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	1	X	t		ŀ	İ		:	
	į						I hereby c	ertify that the we	ell location
		ł			i		shown on	the plat in SECT	ION B was
	1	. {	_	5	<u> </u>	رع	plotted fro	m field notes of	actual
	}		•		1 1 1	- '	surveys m	ade by me or und	er my
		1			Į.		supervisio	n, and that the s	ame is tru
	į				!	ł	and correc	t to the best of n	ny knowle
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		٠,		_	!	ľ	_	Professional E	ngineer
	ļ			•	<u> </u>	<u></u>	and/or Lar	nd Surveyor	
1	ļ.			, •		1	,		
					· Insha-				
		20.0	40 700	· //	200 4000	<u> </u>	Certificate	No.	

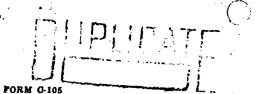
1500

1000

2000

500

0 330 660 990 1320 1650 1980 2310 2640





S 6

AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of well. Pollow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM 0-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

	R. Olsen			311	Apos Ton	ef Oklahom	City,	Oklahoma	A
Winn	inches	Company or		1	in 6	Matter of t	Add Bec. 20	iress	т 255
	Lea	88							i
	.					•			County
Well is	550 f	eet south of	the North	line and	3 00 fe	et west of the E	ast line of	Northeas	cor. Sec. 30
						gnment No			_
If paten	ted land the	owner is	Tinning.	ian Estat	.		Address)
If Gover	nment land	the permitte	e is		·	·	Address		
The Less	see isR	. 01sen 0	ll Co.			***************************************	Address. 0	klahoma (ity, Okla.
Drilling	commenced	6/	/28	19.	9 Dril	ling was comple	ted	7/19/49	19
Name of	drilling con	tractor	Olsen-l	leebe	•		AddressD	rawar.Z.	Jal New Meri
Elevation	n above sea	level at top o	of casing		feet.	·	•	, -	
The info	rmation give	en is to be ke	pt confide	ntial until	••••••		••••••	19	·
•				OII.	SANDS OR	ZONES			•
Na 1 6	2745		to \$. -		4.0	'
•									
•						-			***************************************
No. 3, 11	om				No.	6, Irom	•••••••••••		
					TANT WAT				
-		of water infl							
-									·
No. 4, fr	om			.to		fe	et		
			_	CA	SING REC	ORD			
	WEIGHT	THREADS	 	<u> </u>	KIND OF	CUT & FILLED	PERF	ORATED	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	вное	FROM	FROM	то	PURPOSE
5/8"	40#	8		300	HONCO	<u> </u>			Surface
 	80.4			9696	•			 	Production

B BYB	2765	- Stage committed	200 Sks at	2765 and	100 SKE ET	650. HOWCO	}
	'	PLI	UGS AND ADAPT	rers		· · · · · · · · · · · · · · · · · ·	
Heaving	plug Meterial		I.eilyth.	e gerrege . Garago occupió con	Depth S	1.	1/2:11 1/4:1
		•••••		Size			
* **********		RECORD OF SHOO					
		EXPLOSIVE OR	OX A NUMBER	33400	рертн внот	DWDWZ 65 74	
SIZE	SHELL USED	OHEMICAL USED	QUANTITY	DATE	OR TREATED	DEPTR CLEA	NED OUT
	-					 	
		<u> </u>	<u> </u>	,		 	
Describe of	shooting on chargi	ical treatment			· · · · · · · · · · · · · · · · · · ·		
Results of	snooting or chemi						
	······						
			LILL-STEM AND				
TA 3	ath an emantal #					d attack baset	_
II arili-stei	m or other special to	ests or deviation surveys	were made, subm	it report on	separate sneet and	u attach neret).
	·	,	TOOLS USED				
		feet to				(
Cable tools	were used from	feet to	feet	, and from	fee	t to	feeı
		•	PRODUCTION				
Put to pro	ducing	1/49	19(Waiting	on Gas co	onnection.		
The produc	ction of the first 24	hours was	barrels o	f fluid of whi	ch%	was oil;	%
		ter; and%			*		
If gas well	, cu. ft. per 24 hour	*Hat . 5000 MCT	Gallons	gasoline per	1,000 cu. ft. of gas	İ	
Rock press	sure, lbs. per sq. in	3hutin 1150#	**************			•	
		,	EMPLOYEES				
Bob	Beeba		Driller	Y King			, Driller
	l Brown						, Driller
		FORMATION	RECORD ON C	THER SID	2		
I hereby sv	vear or affirm that	the information given h	erewith is a comp	lete and corre	ect record of the w	ell and all worl	s done on
it so far as	can be determined	from available records.			•		
Subscribed	and sworn to before	re me this 22					
	1	,	ila.	bbs. New	100.	1/22/4	i.
day of	() // state	, 19	Name	, ,	I was	Torres	***********
		rughan	Position	onConsrl	ting Geologia	r\$	
		Notary Public	: Kepre	senting R.	Olsen Gil.co.	Operator	
My Commi	ssion expires	9/34/49	Addre	SS	Hotel, Hobbs	Yes Veri	
	/			APAN APAN	maor anno	A NAM WOY!	, UU

METHOUS USED

NUD GRAVITY

AMOUNT OF MUD USED

HOLE

CASING

WHERE SET

OF CEMENT

FORMATION RECORD

FROM	то	THIOKNESS IN FEET	FORMATION
:			
0	1520	1520	Shale red aandy
1580	1650	150	Anhydrite wht to gry, traces of Folyhalite Top Bustler 1520.
1650	2650	2000	Balt, last 150 ft. anhydritic. Top Salt 1650
2650	2725	75	Dologite anhydritic ten dense show dil. Top. Br. 2650.
2725	2745	 20	Anhydrite white dense
2745	2830	85	Sand silty unhydritic. Fronted Qtz. grains. Top. Yutes 2745.
2830	2879	49 T.D.	Sand silty bentonitic
		DRILL	MIN TESTS

- B.S.T. #1 Hook wall Proker set at 2640 inside of V inch. Tosted to 2810°. Bod open 1 Hr. End to surface in 46 minutes Cos to surface in 47 minutes. Flow Pressure (\$50%-409#) 100%-200%. Parilling Pressure 450%. Hydrotatic Pressure 1150%s.

 Estimate gas to gauge 100 MCF.
- D.S.T. #8 Hook Wall pecker at 2640-2879 T.D. Tool open 1 hr. One to surface in 7 Minutes
 Flow Processor SSOF-400f. Buildup Processor 650# ? Estimate Cos volume to be
 1 William Cu. Ft.

Well now e emileted emuiting gon connection.

There is a possibility that this well will be shot with a nitro shot at a later date.

JTP

COMPANY	Doyle H. tman
· 	(Sun Exploration & Production Co.)
WELL	Winningham No. 2
FIELD	Jalmat
LOCATION	598 FSL & 653 FEL (P)
	Section 19, T-25-S, R-37-E
	(25-37-19-P)
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	КВ
	DF 3046
	GL

Winnin	gha	lartman m No. 2 S-37E
	2600	
Completion	2800	
	×	TD@ 2841

	CO	MPLETION R	ECORD	
				i !
SPUD DATE	11-22-49	COMP	. DATE	12-8-49
TD	2841	РВТО	2841	
CASING RECORD	9 5/8 @	298 w/200		
e to Allenda See	7 @	2648 w/375	5	
PERFORATING RE	CORD	OH: 2648-	-2841	
	(Up	per Yates)		
		•		
				
STIMULATION	Natural			
			e E	
· · · ·- · ·				
				· · · · · · · · · · · · · · · · · · ·
IP	IPF= 406	0 MCFPD		· · · · · · · · · · · · · · · · · · ·
GOR	ŀ	GR		
ТР	,	CP CP		
CHOKE .	5/8	TUBING		@
REMARKS	NSP No.=			
KEMARKS	80 acres			
		Section 1	 9	
		 		
	8-83 Cum	Prod: 19	14.1 MMC	
		Prod: 4		
 -				
				
				
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NO. OF COPPER RECEIVED		M	
SAUTA EF		L CONSERVATION COME ION	Poim C-104
FILE CE		ST FOR ALLOWABLE TO	Superardes Old C-104 an
U.S.G.S.	AUTHODIZATION TO T	DAND TOO TOO TOO TO TOO TO TOO TOO TOO TOO	Ellociton 1-1-65
LAND OFFICE	AUTHORIENTION TO IT	RANSPORT OIL AND NATURAL	∟ GAS
TRANSPORTER OIL			
OPERATOR GAS	\dashv		•
PRORATION OFFICE		·	
Dovilo Bonton			
Doyle Hartman			
Post Office Box 10/	426, Midland, Texas 79702		
Reason(s) for filing (Check proper be	box) ,	Oile Charles	TWI STATE
New Well Recompletion	Change in Transporter of: Oil Dry C		سحرااا
Change in Ownership	Ξ	Gas	1984
If change of ownership give name			
I change of ownership give	Sun Exploration & Product	tion Co. POL CONSERVATION	ON DIVISION Midland, Texas 79702
DESCRIPTION OF WELL AND	·	Shirin	FE
Lease Name	Well No. Pool Name, Including I	Formation Kind of Lea	qse Lease
Winningham	2 Jalmat (Gas)	State, Feder	· •
Location D 50		•	
Unit Letter P ; 59	98 Feat From The South Li	line and 653 Feel From	m The <u>East</u>
Line of Section 19 To	Cownship 25S Range	37E , ммрм, Lea	a Coun
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	round conv of this form is to be sent)
paine of reduced.	" <u></u>	Address Cive Collins	over copy of this form to to be com,
Name of Authorized Transporter of Ca		Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas	ره الروايد الروايد المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة ا		w Mexico 88252
if well produces oil or liquids, pive location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Wi	ihen
	with that from any other lease or pool,	Yes give commingling order number:	
this production is commingled with COMPLETION DATA			100/100
Designate Type of Completic	ion - (X)	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	. Total Depth	P.B.T.D.
·			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			+
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top al.
II, WH.I.	Date of Tost	Preducing Method (Flow, pump, gas lig	ijt, etc.)
engin of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
AS WELL cival Fred, Tool-MCF/D	Length of Test	Bbla. Condensote/MMCF	Gravity of Condensate
cital Preus 1401-1110, 1	Length of Jea.		
esting ktothod (pitot, back pr.)	Tubing Procesure (Shuu-14)	Casing Pressure (Lhut-in)	Chexe Size
RTIFICATE OF COMPLIANC	SE	11	TION COMMISSION
	regulations of the Oil Connervation	APPROVED SEP 1	1303
mission have been complied wi	with and that the information given [OPICINAL SIGNI	ED BY JERRY SEXTON
ve is true and complete, to the	best of my knowledge and belief.	DISTRICT	I SUPERVISOR
	<u>'</u>	TITLE	
D 2 11.		This form is to be filed in co	
Lany G. 10m			able for a newly dillid or deepen
(Signat	(we)	touts taken on the well in accord	dunce with RULE 111.
Engineer (Title	J.1	All pertions of this fore muse this on now and accompleted year	et the filled out completely for eller.
August 30, 1983		Fitt out only Sections 1, 1).	. III, and VI for charges of ever
August 30, 1963	iel	well name or number, or transporte	er, or other such change of conditi
{{/w/	.•) p	West interest to the second	

	t	1					
	DISTRIBUTION FE ATGIA		ONSERVATION CF SION	Form C-104 Supersedes Old C-104 and C-			
-	J.SIGAS.	1	AND	Effective 1-1-65			
المتا	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	;			
	TRANSPORTER OIL						
	OPERATOR GAS I		OPERAL WIE				
ı.	PRORATION OFFICE	<u> </u>	1				
	Sun Exploration &	Production Co.	FFB # 8 1984				
	Address D. D. 1063 Mi	41a-4 Tayas 70702	OIL CONSERVATION DIVIS	ION			
	Reason(s) for filing (Check proper box	dland, Texas 79702	SANTA FE				
	New Well	•	Other (Please explain)	0-1			
	Recompletion	Oil Dry Ga	Name Change From: Sun Oi				
	Change in Ownership	Casinghead Gas Conder	nsate				
	If change of ownership give name and address of previous owner		·	· · · · · · · · · · · · · · · · · · ·			
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease 1 Yts 7 Rvr Gas State, Federal				
	Winningham	Z Jaimat lansiii	t 103 / NVI Gd3 State, Federal	cr Fee			
	Unit Letter P : 59	8 Feet From The South Lin	e and Feet From T	East			
	10		· · · · · · · · · · · · · · · · · · ·				
	Line of Section 19 :00	waship 25-5 Range S	37-E , ммрм, Lea	County			
11.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which approv				
	None		Add. 483 forbe address to which approv	eu copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	ed copy of this form is to be sent;					
	El Paso Natural Gas Ja1, NM 88252						
	If well produces oil or liquids, give location of tanks.		Yes	••			
		th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·			
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest			
	Designate Type of Completion						
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	Perforations		<u> </u>	Depth Casing Shoe			
	401 F 617F	,	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		<u> </u>					
₹.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo						
i	OII. WEIL able for this depth or be for full 24 hours) Date First New Cii Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bhis.	Water - Bble.	Gas-MCF			
ł							
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
l							
!.	CERTIFICATE OF COMPLIANCE		Jan 25 198	HON COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19			
	Commission have been complied washove is true and complete to the	ith and that the information given best of my knowledge and belief.	BYOrig. Signed to	<u> </u>			
			TITLE 1. Section				
			This form is to be filed in compliance with RULE 1104.				
	Deo Hom Lemb	,	If this is a request for allow	ble for a newly drilled or deepene			
(Signature)			well, this form must be accompanied by a tabulation of the deviation				

Acct. Asst. II

1-1-82

(Title)

(Date)

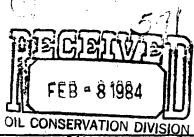
well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

• :	OISTRIBUTION INTERPRETATION	NEW MEXICO OIL C	FOR ALLOWABL	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65			
i ji	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL				
1.	OPERATOR PRORATION OFFICE		TOTE CIETA	727			
	SUN OIL COMPANY		FEB - 8 198	4			
	P.O. Box 1861, Midland Reason(s) for filing (Check proper box New We!! Recompletion		OIL CANSERVATION SANTA FE	DIVISION			
	Change in Ownership X	Casinghead Gas Conder	├	<i>y</i> '			
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX	79704			
11.	DESCRIPTION OF WELL AND Lease Name Winningham	Well No. Pool Name, Including F	ormation Kind of Lea 1 Yts 7 Rvr Gas State, Feder	L - 35 - 170.			
	Unit Letter P : 598	Feet From The South Lin	ne and 653 Feet From	The East			
	Line of Section 19 Tov	waship 25-S Range	37-Е , _{NMPM} , Lea	County			
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) None .						
	Name of Authorized Transporter of Cas El Paso Natural Gas		Jal, NM 88252	,			
į	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	en			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Vell Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'						
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of pth pth pth pth pth pth pth pth pth pth	and must be equal to cr exceed top allo			
Ī	OII, WELL Date First New Oil Run To Tanks	Date of Teat	Producing Method (Flow, pump, gas	ift, etc.)			
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
ţ	Actual Prod. During Test	Cil-Sbis.	Water - Bble.	Gas-MCF			
г	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate						
	Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.)	Length of Teet Tubing Pressurs (Shut-in)	Casing Pressure (Shut-12)	Gravity of Condensate Choke Size			
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 28 1981 BY Orth Signed by Jerry Sextent TITLE Data h Rept				
f	Ewken		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviatio				
	Production/Proration Supervisor (Title)		teats taken on the well in accordance All sections of this form m	rdance with RULE 111. ust be filled out completely for allow			
•	July 1, 1981 (Date)		well name or number, or transpo-	ells. I. III, and VI for changes of owner ter, or other such change of conditions to the filed for each cost in multiple.			
	· · · · · · · · · · · · · · · · · · ·			•			

G.S.	AUTHORIZATION TO TI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
RANSPORTER OIL						
GAS GAS	_		•			
PRORATION OFFICE						
SUN TEXAS	COMPANY	1 A A A A A A A A A A A A A A A A A A A	ARIAN SIN			
Address		20201	FEB - 8 1984			
P. O. Box eason(s) for Isling (Check proper b	4067 Midland, Texas	79704 Cher (Please)[22]	ONSERVATION DIVISION			
New We!! Recompletion	Change in Transporter of: Oil Dry (SANTA FE			
Shange in Ownership X	Casinghead Gas Cond	ensate 🔃				
change of ownership give name address of previous owner	TEXAS PACIFIC OIL COM	PANY, INC. P. O. Bo	ox 4067 Midland, TX, 7970			
ESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind	of Legae No.			
Winningham	l i	1 10 10 -	, Federal or Fee			
Jocation 0	98 South	Ine and 653 Fe	ILS GAS et From The C95 f			
Unit Letter ; 20			et From The <u>C95</u>			
Line of Section /9 T	ownship 25-5 Range	37-E , NMPM,	Leg County			
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.		th approved copy of this form is to be sent)			
icme of Authorized Transporter of C	/ A	i / ./	th approved copy of this form is to be sent)			
El Paso Natura 1 well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	88252 When			
ive location of tanks.		Yes				
OMPLETION DATA	oith that from any other lease or pool,	give commingling order numb				
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	10070			
		Total Depth	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth			
eriorations			Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of la	pad oil and must be equal to ar exceed top allow			
II. WELL ate First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,				
			Choke Size			
ength of Test	Tubing Preseure	Casing Pressure	Chote Size			
ctual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF			
		 				
AS WELL school Prod. Test-MCF/D	Length of Test	Bbls. Cordenscie/MMCF	Gravity of Condensate			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
ERTIFICATE OF COMPLIAN	CE	OIL COUSE	RVATION COMMISSION			
hereby certify that the rules and s	egulations of the Oil Conservation with and that the information given	BY Dist La Sugge				
bove is true and complete to the	best of my knowledge and belief.					
		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
_ Colons	Ven-					
- (Sylva	ilwe)					
Ti	ons Superintendent/West					
SEP 1 2 1990	10)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
,			must be filed for each pool in multiply			
•						



Hobbs, New Mexico

MUNISTA OF COPIES HECSIVE NEW MEXICO OIL CONSERVATION COMMISSION FE FORM C-110 SANTA FE, NEW MEXICO (Rev. 7-60) V 5 4.5 CERTIFICATE OF COMPLIANCE AND AUTHORIZATION -TO TRANSPORT OIL AND NATURAL GAS -FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator 7) (4) 5 Texas Pacific Coal and Oil Company Winningham Unit Letter Township Section Range Cour y 255 37E Lea Kind of Lease (State, Fed Fee) Pool Patented Jelmat Unit Letter If well produces oil or condensate give location of tanks Section Township Range Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil ot condensate Is Gas Actually Connected? Yes X No Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas or dry gas X El Paso Natural Gas Company Jal, New Mexico If gas is not being sold, give reasons and also explain its present disposition: CHANGE OF OPERATION FROM TEXAS PACIFIC CIL COMPANY A DIVISION OF JONEPH E. SEAGRAM & SONS, INC. 40 TEXAS PACIFIC OIL COMPANY, INC. REASON(S) FOR FILING (please check proper box) New Well Change in Transporter (check one) Other (explain below) Oil ンry Gas 🔲 Casing head gas .
Condensate . . Name Changed from TEXAS PACIFIC CO. L AND OIL COMPANY TEXAS PACIFIC OIL COMPANY Effective November 1, 1963 Lemarks Change in ownership from Olsen Oils, Incorporated to Texas Pacific Coal and Oil Company. Effective February 1, 1961. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 26th day of January OIL CONSERVATION COMMISSION Approved by Title District Engineer Company Engineer District & Texas Pacific Coal and Oil Company Unic AN 3 1 1961 Box 1688

SAN!	ra fe, new mexico	Revised 7/1/55
File the original and 4 c	opies with the appropriate dist	rict office /
CERTIFICATE OF	COMPLIANCE AND AUTHOR	IZATION
TO TRANSPO	ORT OIL CANDONATURAL GAS	t been
Company or Operator <u>Olsen Of</u>	ls, Inc. Le	ase Winningham
Well No. 2 Unit Letter F	S 19 T 25 R 37 Pool 1	Raim Jalmat
County Lea Kin	nd of Lease (State, Fed. or Pa	tented) Patented
If well produces oil or condensate	, give location of tanks:Unit	STR
Authorized Transporter of Oil or	Condensate	
Address	••	
	h approved copy of this form i	s to be sent)
Authorized Transporter of Gas		ny
	Jal, New Mexico	2.4.1
If Gas is not being sold, give reas	h approved copy of this form is ons and also explain its presen	
		, ji
	· · · · · · · · · · · · · · · · · · ·	
Reasons for Filing: Please check		
Change in Transporter of (Check C		
Change in Ownership	(X) Other	
Remarks:		xplanation below)
Change of company na	me from R. Olsen Oil Compa	any to
Olsen Oils, Inc.		
		Manager at a
The undersigned certifies that the	Rules and Regulations of the C	Oil Conservation Com-
mission have been complied with.		• :
Executed this the 27 day of 6	Oct 1958	
	By Setti.	m Willow
Approved NOV 3 1950	19 Title_Producti	on Foreman
OIL CONSERVATION COMM	HSSION Company 01se	en Oils, Inc.
By Minches	Address Box	691

Oil & Gas Inspector

Form C-110 Revised 7/1/55

Jal, New Mexico -

NEW M ICO OIL CONSERVATION CO MISSION SANTA FE, NEW MEXICO

OIL CONSERVATION COMMISSION

MAIN OFFICE OCC		Lionna ni Date	FICT OCC	<u> 1054</u>
R.1963 den 911 Co.	Winninghar	n trail prop pro-	11 Turbert; 1	2 -
Operator All 8:47	Lease		Well No.	1.
Name of Producing Formation	n Yates	Pool	Jalmat_	:

No. Acres Dedicated to the Well 80

SECTION 10	TOWNSH	IIP 255	RANGE 37F.
This unit w Commission	as approved by order NSP- 39	Oil Conservati	on .
	:		: !
		19	
,			
·			
			3 653'
			598'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Position Engineer Limme

RepresentingR. Olsen Oil Co.

Address Box 601 Jal, N.M.

(over)

INSTRUCTIONS

	nswer to (completed		within 1				
A separate he area de all other w	dicated to	such v	well and	d show	ing th	e locati	
Mail in dup which the w			rict of	fice fo	r the	district	in
			-		· ·		•
· · · · · · · · · · · · · · · · · · ·			. " · · ·		•		- Topolo .
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	b ezistekepebererii istolok (bK - i	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Travel of the Section of the	ngagoangi Europeana sa		erige i i deleke k e a areke ezilik i i	e to an energy
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à de la company	n da or man e e man e e e e e e e e e e e e e e e e e e e				.		
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of

result of well repair, and other important instructions in the Rules and Regulations	operations, even though the	c work was witnessed	d by an agent of the Commission	Seg additional
•	Indicate Nature of Rep	port by Checking Be	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON Correcti	on x
	Novembe	er 18, 1953	Jal, New Mexico	,
And A rec. A Special Confidence ((Date)	(P	lace)
Following is a report on the work de	one and the results obtained	under the heading i	noted above at the	
R. Olsen Oil Company or Opera	Vtori		Winningham (Lease)	·
(Contractor)		Well No. 2	•	of Sec. 19
т25S., r37E., nmpm.,	Jalco	Pool,	Lea	County.
The Dates of this work were as follows:				***************************************
		, G 100		
Notice of intention to do the work XXXXX (was not; submitted on rorm	1 C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plan XXXXX (was not) obtained.	•		
DETAILE	ED ACCOUNT OF WORK	DONE AND RESU	LTS OBTAINED	
ş.,				
To correct unit let For C-110 and C-104 Commission October 19-25S-37E.	as "H" on report	s filed with (Dil Conservation	
			62 (C**)	
			DEC 2 3 10.	
			U (/	مست مشا
Witnessed has				
Witnessed by(Name)		(Company)	(Title)	
Approved: OIL CONSERVATION CO	MMISSION	to the best of my	/ / /	ic and complete
U-Y Stanley		Name	mey Walson	
(Name)	250 00 4002		ogical Engineer	
Engineer District 1/	DEC 23 1953	•	Olsen Oil Company	
(Tille)	(Date)	AddressDraw	er 'Z' Jal, New Mexic	Q

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OCT 30 1953

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable believed to his form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address Drawer Z! Jal, New Mexico 2811 Liberty Bank Bldg. Oklahoma C (Local or Field Office) (Principal Place of Business) Init. H. Woll(s) No. 2 See 19 T. 25S P. 37E Park Jal CO	
Jnit H, Well(s) No. 2 , Sec. 19 , T. 25S , R. 37E , Pool Jalco	ity, Oklahom
Jnit, Well(s) No, Sec+1, 1525, K214, 1001	
County Lea Kind of Lease: Patented	
f Oil well Location of Tanks	,
Authorized Transporter El Paso Natural Gas Company Address of	Transporter
Jal, New Mexico El Paso, Texas	
'er cent of QII by Natural Gas to be Transported109 Other Transporters authorized to transport Oil or	Natural Gas
rom this unit arc	
REASON FOR FILING: (Please check proper box)	······················/⁄c
NEW WELL. CHANGE IN OWNERSHIP.	
CHANGE IN TRANSPORTER OTHER (Explain under Remarks)	X
To comply with Oil Conservation Commission rules rouses on the state of the state o	
NOV 2. 0 1953	
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been con-	mplied with.
Executed this the 29th day of October 19	95 3
NOV 17 1953 R. Olsen Oil Company	
OIL CONSERVATION COMMISSION By Duey Watery	
By Title Geolgoical Engineer Engineer District 1 Title	August 17

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report snall be filed to cover each producing unit as designated by the Oil Conservation Commission.

CIL CONSERVA	TION COMMIS	SSION
HOBBS DIS	STRICT OFFIC	E
No. Copies Rece		1
DISTR	RIBUTION	
	NO. FURNISHED	
Operator		
Santa Fe		
State Land Office		
Transporter		
U. S. G. S.		
File	. 1	
3		

NEV. MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

DECENVES WELL

UF 36 JAN QUEST FOR (PML) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completion Different Differen

	•	(Place)	<u>.co</u>		8, 1953 (Date)
WE ARE HEREBY REQUESTING A			_		
R. Olsen Oil Company	Winningham	, Well No2	, in	SE 1/4	SE1/4,
Company or Operator) H. Sec. 19 T Unit	(Lease) 25S - 37E	N12 (D) (Jalco		
(Unit)	, K	, NMPM.,			Pool
Lea Co	ounty. Date Spudded	11-22-49	Date Completed	12-6-49	
Please indicate location:	and openion.	•••••••••••••••••••••••••••••••••••••••	oute completee		•••••••••••••••••••••••••••••••••••••••
					i
	Elevation, 30451	Total Depth	28411	, P.B	
	•		-		
	Top oil/gas pay20	6971	Prod. For	m Yates	••••••
	<i>a</i>				1
19	Casing Perforations:	***************************************	······································		or
	Depth to Casing shoe	of Prod. String	26481		1
				-	
	Natural Prod. Test	·	•••••		BOPD
	based on	bbls، Oil in	Н	rs	Mins.
SE SE Sec. 19-25S-37E	Test after acid or shot Based on	on.	SKU:	POMMISSION	ROPD
Casing and Comenting Record		<u> </u>			
· Size Feet Sax	Based on	bbls. Oil in	Н	rs	Mins.
Jan Jan Jan Jan Jan Jan Jan Jan Jan Jan		1 060 NOT	21 0 S VCV	53	
9-5/8" 298 200	Gas Well Potential	. خ: UOU MUP: → . . ال	watural		
7-3/5 2/5 265	Size choke in inches	- 14"	· · · · ·	,	
7 2648 375			••••••••••		
(Signal 2)	Date first oil run to ta	nks or gas to Transmis	sion system: 1	2-8-49	
2-Staged	a Callington ou sans so an	01 8 10			
. 5 7,54 65	Transporter taking Oi	or Gas: El Pas	Natural G	as Co.	
	1				
lemarks:	. 1	**************************			•••••
1		urs Nacional (Spinister)			·

				. J	••••••
I hereby certify that the informatio	n given above is true			eage.	
pprovedNUV 1713		*******************************	Oil Company Company or Oper		
		\mathcal{L}		11/1	
OIL CONSERVATION COM	MISSION	Ву:	(Signature)	andsy.	,
Of JOH- ale			, , , ,	•	
y: I Syllayuug		Title Geolgoical	unications reg	arding well to):
Engineer District 1		•			- -
		Name R. Olse	en Oil Compa	ny	
•		Address Drawer	'Z' Jal,	New Mexic	0

HOBBS DISTRICT OFFICE
No. Coples Received

DISTRIBUTION

ritor copies riceer	70.0	
DISTRI	BUTION	
	LO. FURNISHED	
Operator		
Senta Fe		
State Land Office		
Transporter	[0] * I W	
U. S. G. S.		
File		
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* : **i** *

NEW MEXICO OIL CONSERVATION COMMISSION

. Olsen Oil Company			
Operator	Lease	e Standarda and a second	Well No.
me of Producing F			
or 1 rounding 1	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -		
	4. 41. 317.11	160	
Acres Dedicated	to the Weil	100	en de en en en en en en en en en en en en en
SECTION 19-30	TOWNSH	IP25	RANGE37
	7	9	k. Ulsen Uil Co.
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		paraticular in the second property and the second paraticular in the	:dnnincham
hereby certify tha	t the information	given above is to	rue and complete
the best of my kn	owledge.	<i>(</i>) <i>(</i>	ed let ata
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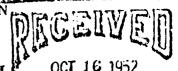
l. Is thi	s gas well a dual	completion?	Yes	No y
	answer to Quest y completed wells			•
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OIL CONSERVATION LUMMISSION

MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

SCELLANEOUS REPORTS ON WEI



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 question in the property of the District Office, Oil Conservation Commission, within 10 question in the Conservation of the Conser pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off pearly of splitting of we result of well repair, and other important operations, even though the work was witnessed by an

instructions in the Rules and Regulations of	of the Commission. Indicate Nature of Report by Checking		additional
REPORT ON BEGINNING DRILLING OPERATIONS .	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Shut In (Other) Pressure	x
	October 15, 1952.	Jal, New Mexico	
Following is a report on the work do	ne and the results obtained under the heading	g noted above at the	
R. Olsen Oil Company	······································	Winningham (Lease)	•••••
•	, Well No2	·	19
т25S., R37E., NMPM.,	Cooper-Jal Pool,	Lea	County.
The Dates of this work were as follows:	Sept. 24 to Sept. 26		
. was i			1
and approval of the proposed plan (was) (was not) obtained.		
DETAILE	D ACCOUNT OF WORK DONE AND RES	SULTS OBTAINED	
	•		
Dead weight gauge	used.	•	
Shut in pressure 9	9-24-52 to 9-26-52 was 599# ma	Ximum. COMPASSION	
		On CONSERVATIVE VITTING OF THE STATE OF THE	¢.
		ON CONSERVANCE STATE OF THE STA	٠
Witnessed by R. E. Johnson	El Paso Natural GasCol	10 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Approved: OIL CONSERVATION COIL OIL SE Gers Inspector	MMISSION to the best of my Name	Geological Engineer R. Olsen Oil Company	
(Title)	(Date) AddressD	rawer 'Z' Jal, New Mexico	····-

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of easing shut-off, result of plugging of well. result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

instructions in the Rules and Regulations of the Commission. Indicate Nature of Report by Checking Below REPORT ON BEGINNING REPORT ON RESULT OF TEST REPORT ON DRILLING OPERATIONS OF CASING SHUT-OFF REPAIRING WELL REPORT ON RESULT REPORT ON RECOMPLETION REPORT ON SHUT IN OF PLUGGING WELL **OPERATION** PRESSURE June 11, 1953 Jal, New Mexico Following is a report on the work done and the results obtained under the heading noted above at the R. Olsen Oil Company Winningham Well No. 2 in the SE 1/4 SE 1/4 of Sec. 19 (Contractor) T 25S, R 37E, NMPM, Jal-Co Pool, Lea County The Dates of this work were as follows: and approval of the proposed plan toxxi (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Dead Weight gauge used. Shut-In pressure 24 Hrs. 532 PSIG. Gas Engineer El Paso Natural Gas Co. R. E. Johnson Witnessed by..... (Company) (Title)

OIL CONSERVATION COMMISSION

HIM

I hereby certify that the information given above is true and complete

Geological/Engineer____

to the best of my knowledge.

OPICINA	NEW MEXICO OIL MISCELLANEOU	CONSERVATION US REPORTS	COMMISSION RECT	EIVED
	i france	A STATE OF STREET	JUH 9	1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations of the Commission. See additional instructions in the Rules and Regulations of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate natu	re of rep	ort by checking be	low.		
REPORT ON BEGINNING DRILLING OPERATIONS	1	REPORT ON	REPAIRIN	G WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON	PULLING O	R OTHERW	ISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON	DEEPENIN	G WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Sh	nut In Pr	essure Tes	st x
		ne 5, 1952 Date		, P	Place :
Following is a report on the work done and the results					
R. Olsen Oil Company Company or Operator	MTIMI	Lease	Well No	k	in the
SE SE of Sec. 19			, R	37E	, N. M. P. M.,
Cooper-Jal Pool	~~~~	Lea	,		County.
The dates of this work were as follows:4-			,	1	,
Dead weight gauge used. 24 Hour shut in pressure 605# Maximum shut in pressure 606#	48 Hc				
maximum shut in pressure 000#	•	SERVATION COMM	Roission	-	•
		TA FR. NEW MEXIC 179 (EIII U		·· ·····	- ···
		JUN 11 1952 ت السلطانية		-	
Witnessed by Fred G. Bernard E	l Paso	Natural Gas (Company	Gas_Eng	ine er
APPROVED: OIL CONSERVATION COMMISSION		I hereby swear o		the informati	on given above
Vol yannoleyh		Name /	enery .	Valler	1
			ological i	,	
V V Oil & Gas Inspector	9	Representing	Compa	J11 Compar iny or Operator il New Me	

NEW MEXICO OIL CONSERVATION COMM. ARM

MISCELLANEOUS REPORTS ON

VELLST 5 1951

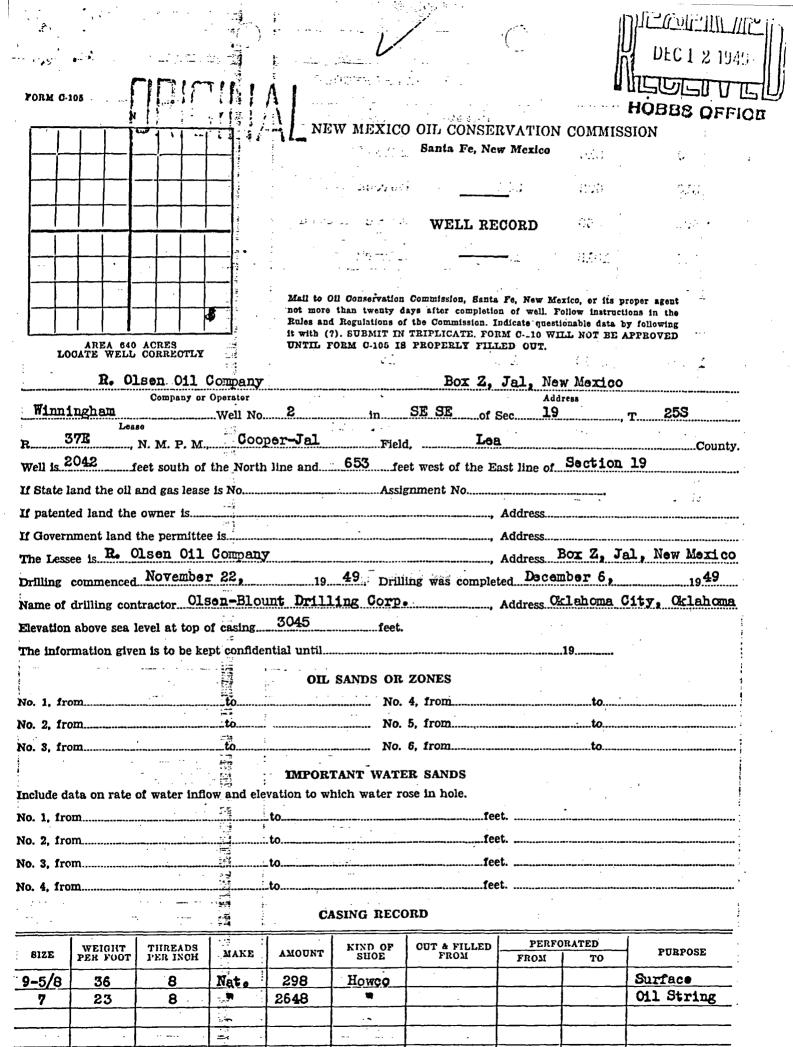
Submit this report in triplicate to the Oil Conservation Commission District Office Whill have the Commission District Office Whill have the Commission District Office Whill have the Commission of the Commission. See additional instructions in the Rules and Regulations of the Commission.

311,1111120	Indicat	e nature of rep	ort by checking bel	ow.	
REPORT ON BEGINNIN OPERATIONS	G DRILLING		REPORT ON	REPAIRING WEL	L
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL				PULLING OR OTH	HERWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF			REPORT ON	DEEPENING WE	LL
REPORT ON RESULT O	FPLUGGING OF WE	ELL	11 -	nut In Pressur re Gas Wells	re On X
and the second s		Octo	ober 3, 1951	Ja]	, New Mexico
Following is a report on th	e work done and the ı	results obtained	under the heading n	oted above at the	
R. Olsen Oil Comp	Dany or Operator	Winningham	L	Well No	in the
					, N. M. P. M.,
Langlie Mattix	Pool			Lea	}County.
The dates of this work wer	e as follows:	4-26-51			
Shut in Pressure			OIL COMSET	T 15 1951	
			₩₩ <u></u>	ا الشار الأربيان. ار	,
Witnessed by Fre	ed G. Bernard	El Pas	o Natural Gas	Company	Gas Engineer
APPROVED: OIL CONSERV OIL CONSERV OIL & GO	ATION COMMISSION AULULIA AS Inspector	N Name	Name	affirm that the in	formation given above
·	OCT 5 - 195	19		R. Olsen Oil	perator
	Data		Address Dray	rer 'Z' Jal	L. New Mexico

ONSERVATION COMN SANTA FE, NEW MEXICO

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate natur	re of report by checking below.
REPORT ON BEGINNING DRILLING	REPORT ON REPAIRING WELL
OPERATIONS	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Report on shut in pressure of
	High Pressure Gas Wells
•	October 31, 1950 Jal, New Mexico
	Date Place
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	
Following is a report on the work done and the resu	ilts obtained under the heading noted above at the
R. OLSEN OIL CCIPANY	//linningham Well No 2 in the
Company or Operator	[Lease
OccoperyTel NE NI of Sec 30	/ f, T 25 South R 37 East N. M. P. M.,
Cooper-JalField	Lea County.
	ber 19, 1950
	ubmitted on Form C-102 on
and approval of the proposed plan was (was not)	obtained. (Cross out incorrect words.)
DETAILED ACCOUNT OF	WORK DONE AND RESULTS OBTAINED
•	
El Paso Natural Gas Company took shut	: in pressure on Winningham No. 2 on
are a constitutions and a constitution of a constitution of	, in propositio on minimum from 100 to on
Ostobou 10 1050 Shut in 94 hours	managemen (199 / mais Dond waight
October 19, 1950 - Shut in 24 hours -	- pressure 772.3 psia. Dead Weight
gauge used.	
	El Paso Matural Gas Company
Witnessed byName	Company Title
Subscribed and sworn before me this	I hereby swear or affire hat the information given above is true and correct.
1 01	Name Newey Water
day of	Name Oll William
" Olypo Level	O Position Geological Engineer
Notary Publi	Representing R. OLSEY OIL COMPANY
	Company or Operator
My Commission Expires Sept. 2.	1953
My commission expires	Address Drawer "Z" Jal, New Mexico
Remarks:	11 D. HOULE HAD OUT NO
APPROVE	_ LNII MUM WELL
AFRUVL	D Nam2/
	D Name
Date	D Name 8 - 1950 Of & Gas Inspector



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W MEXICO OIL CONSERVATION (AMISS ORECEIVED

MISCELLANEOUS REPORTS ON WILLS, 22 6

1952

Submit this report in triplicate to the Oil Conservation Commission District Office with the days of is completed. It should be signed and filed as a report on beginning drilling operations, result under the complete of th of easing shut off, result of plugging of well, and other important operations, even though the

agent of the Commission. See additional instru						Widden by a
Indicate	nature of	report by	checking below	w.		
REPORT ON BEGINNING DRILLING OPERATIONS		# R	EPORT ON I	REPAIRIN	G WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	R	EPORT ON I		OR OTHERW	ISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		R	EPORT ON D	EEPENIN	G WELL	
REPORT ON RESULT OF PLUGGING OF WE	ELL		ort on Shi n Pressure			x
	***************************************	10-2-	51 .te	88	Jal, Ne	w Mexico
· · · · · · · · · · · · · · · · · · ·		DE	110	•		Place .
Following is a report on the work done and the r	esults obtain	ned under t	he heading not	ted above a	t the	
R. Olsen Oil Company Company or Operator	•••••••••••••••••••••••••••••••••••••••	Win	ningham	Well No	2	in the
SE_SEof Sec	19	, T	25S	, R	37E	, N. M. P. M.,
Langlie-Mattix Pool			Lea			County.
The dates of this work were as follows:						
Notice of intention to do the work ***** was not						
Shut in Pressure for 24 hours	s 669 PS	IG. Dea	id w i ght g	auge us	ed.	·
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•			u u i	سا سے ر	سال دید	Ш
Witnessed by Fred G. Bearnard	El Paso	o Natura	l Gas Com	pan∀	Gas Eng	incer
Name			Company			Title
APPROVED: OIL CONSERVATION COMMISSION	N		e and correct.			ion given above
Non yackrough		Name		Wasy.	Whit	2671
Oil & Gas Inspector	Name	Posit				
FEB 6 1952	Title	Repr	esenting	Comp	011 Compar	
Date	, 19	Addr	Dra	wer Z	Jal, New	Mexico

FORMATION RECORD

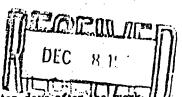
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OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work; specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

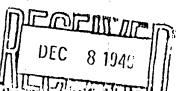
signed and sworn to before a notary public. See addit Indicate nature		tructions in the Ru t by checking below		gulations of th	ne Commission.
REPORT ON BEGINNING DRILLING OPERA-		REPORT ON RE	EPAIRING	WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		REPORT ON PU ALTERIN	ULLING O		SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X ·	REPORT ON D	EZPENIN	G WELL	
REPORT ON RESULT OF PLUGGING OF WELL		······································			
December	r 6, 1		l, New		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date		. Pi	ace
Following is a report on the work done and the results R. Olsen Oil Company	ts obtaine	d under the headin Winninghem	ng noted a	•	in the
SE S Company or Operator of Sec. 19	т	Lease 25S	R	37E	N. M. P. M
Cooper-Jal Field, Le	a				County.
The dates of this work were as follows: Dec. 5,	1949		·	····	· · · · · · · · · · · · · · · · · · ·
Notice of intention to do the work was (XXXII)	*	d on Form C-102	on Dac	5, 1949	19
and approval of the proposed plan was (walkers) o	ohteined.	(Cross out incorre	ect words.	,	
DETAILED ACCOUNT OF W					
DETAILED ACCOUNT OF W	OKA DO	ME AND RESUL	IS UDIA	ЦФО	
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Build up pressure of			. .		
Testing, no leaks of	r seepa	ge∙		1	
Witnessed by Johnnie French	R. 01	sen Oil Compa	 -	Product	ion Supt.
Name		Company	•		Title
Subscribed and sworn before me this		nereby swear or after	firm that	the informatio	n given above
6th day of December 194	9_ Na	me	amo	Trem	/
B. L. Charles	, . Po	sition Product	tion Su	ot.	
Notary Public	Re	presenting R. O			· · · · · · · · · · · · · · · · · · ·
			mpany or	_	
My commission expires Oct. 21, 1953	Ad	dress Box Z, J	al, New	Mexico	
Remarks:			Roll	ruch	augh

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NEW, LEXICO OIL CONSERVATION COM...ISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work-specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed; and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

the Commission. Indicate nature of notice by checking below: NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO TEST CASING X SHUT-OFF CHEMICALLY TREAT WELL NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO CHANGE PLANS OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL Jal. New Mexico Dac. 5, 1949 Place Date OIL CONSERVATION COMMISSION, Santa Fe, 'New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the. Winningham SE SE R. Olsen Oil Company _Well No._ Company or Operator Lease Cooner-Jal of Sec. 19 37E _, N. M. P. M., County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION It is our intention tomset approx. 2650' 7" casing with 300 sacks cement two staged. Test will be made to determine leaks. Olsen Oil Company Approved . except as follows: or Operator Production Supt. Position Send communications regarding well to Name R. Olsen Oil Company OIL CONSERVATION COMMISSION, Box Z Address

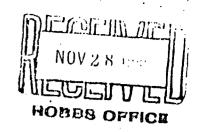
Jul, New Mexico

Remarks:

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOÙS REPORTS ON WELLS



Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

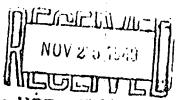
Indicate nature of report by checking below

Indicate natur		ort by checking bel	_		
REPORT ON BEGINNING DRILLING OPERA- TIONS		REPORT ON I	EPAIRING WELL	<u> </u>	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			PULLING OR OTH NG CASING	ERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON	DLEPENING WEL	L	
REPORT ON RESULT OF PLUGGING OF WELL					<u> </u>
	Jal, No	ew Mexico	Nov. 25	, 1949	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date		Place	
Following is a report on the work done and the resu					
R. Olsen Oil Company Company or Operator	1/1/11	Lease	Well No2		in the
SE SEof Sec. 19	·	T. 25S	, R37E	, N.	M. P. M.,
Cooper-Jal Field,		Lea			County.
The dates of this work were as follows:		Nov. 23, 19	149		· · · · · · · · · · · · · · · · · · ·
Notice of intention to do the work was (was nut)	submitt	ed on Form C-102	on Nov. 23,	1949	19
and approval of the proposed plan was (wasking) DETAILED ACCOUNT OF	WORK I	OONE AND RESU	LTS OBTAINED	·	
48 hours has elapse casing with 200 sec			9-5/8*		
Build up pressure of test shut off, no l			l to		
•	•				
Witnessed by W. F. Hackelman	R. 01	lsen Oil Co.	Drilling Su		
Name		Compan	y . 	Ti	ile
Subscribed and sworn before me this		hereby swear or a true and correct.	ffirm that the info	rmation giv	en above
25th day of November 19	<u>49</u> N	lame _ / h	me tre	my.	
D. S. Charley	P	osition Produc	tion Supt.		
Notary Public		epresenting R. C	lson Gil Compa	ny	
		_	Company or Operato		
My commission expires Oct. 21, 1953	A	ddress Box Z, J	al, New Mexico	2	/
			.0	-//	

NEW LEXICO OIL CONSERVATION COM. LOSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the WOFT final fied in to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

the Commission.			<i>i</i>	•
Indicate natus	re of noti	co by checking below	wı .	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	z		ENTION TO SHOOT	OR
NOTICE OF INTENTION TO CHANGE PLANS			NTION TO PULL OF ALTER CASING	3
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTE	NTION TO PLUG W	ELL
NOTICE OF INTENTION TO DEEPEN WELL		·		
	Jal,		Nov. 23, 1	.949
		Place	Date	
OIL CONSERVATION COMMISSION, Santa Fc, New Mexico.		: :		: .
Gentlemen:				
Following is a notice of intention to do certain wo	rk as des	cribed below at the	· · · · · · · · · · · · · · · · · · ·	
R. Olsen Oil Cormany	Winni:	ngham	Well No2	in SE SE
	ease ७५		Cooper-Jal	:
of Sec. 19, T. 255, R. 3	, N.	М. Р. М.,	ocoper-var	Field.
300' 9-5/8" Carcement. Well will be to		:		
•		•	••	
•			•	•
.		ŧ		,
	•			
•		, , , , , , , , , , , , , , , , , , ,		
NOV 2 5 1949		19 01.	an Ail Comment	•
Approved, 19. except as follows:			sen Oil Company ompany or Operator	
except as lonows.	•	By Jak	onpany or operand	mh
:		//	3t.: St	!
			duction Sunt. nunications regarding	well to
oil conservation commission,		Name R. Ol	sen Oil Company	
By BRY. Youkhaselfle.		Address Box 2	2	
A MAR & GAS INSPECTATION		. fat.	New Mexico	

Santa Fe, New Moxico

NOTICE OF INTENTION TO DRILL

NOAS 2 1848

Notice must be given to the Oil Conservation Commission or its proper agent and approval attained before spilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

····	*	Jal,	New Mexico		Novembe r	
OTT. ČO	NSERVATION :	COMMISSION	Plac	C6		Date
	e, New Mexico,	·		•	•	
Gentlem	en:			• •		
	You are hereby	y notified that it is o	ur intention to com	monce the drill	ing of a well to be	known as
	R. Olse	n Oil Commany	Win	ningham w	Vell No2	in SE SE
	•	pany or Operator		Lease	_	•
f Bec_	<u>19</u> , T	25S , R 37E	•			
	22	•			South line ar	
		. 1			ion 19	
		directions.)			al subdivision lines.	
	 	If state lan	d the oil and gas le	ase is No	Assignment	No
	1/5/	If patented	land the owner is			
		Address			<u> </u>	·
		. If governme	ent land the permi	ttee is		
		· Address				
		The lessee is	R. Olsen Oi	1 Company		
AT	REA 640 ACRES	Address	Box Z, Jal,	New Wexico		
	WELL COBRECT	TLY We propose	to drill well with di	rillin g e quipmen	t as follows:	
		Rotary to	o total depth.	<u> </u>		
he stat	tus of a bond i		iormance with Kui	e 39 of the G	eneral Kules and K	egulations of th
ommiss Ve prop	ose to use the fo	8: Blanket ollowing strings of car		cement them as	indicated:	
ommiss	ose to use the fo	s: Blanket	sing and to land or		<u> </u>	Sacks Coment
ommiss Ve prop Size o Hele	sion is as follow cose to use the follow Casing 9-5/8	Blanket bllowing strings of car Weight For Foot 36	sing and to land or	Dopth	indicated:	Sacks Comens
ommiss 7e prop Size o Hele	sion is as follow cose to use the follow Casing 9-5/8	Blanket bllowing strings of car Weight Per Foot	sing and to land or New or Second Hand	cement them as	Landed or Comented	Sacks Coment
ommiss Ve prop Size o Hele	sion is as follow cose to use the follow Casing 9-5/8	Blanket bllowing strings of car Weight For Foot 36	sing and to land or New or Second Hand	Dopth	Landed or Comented	Sacks Comment
Size o Hole 121 8-3/4	sion is as followed to use the followed to use	Blanket bllowing strings of car Weight Per Foot 36 23	New or Second Hand	Depth \$00 2700	Landed or Comented Cement ed	Sacks Comens
Size o Hole 121 8-3/4 f change	sion is as follow cose to use the follow Casing 9-5/8	Blanket bllowing strings of car Weight For Foot 36 23 blan become advisable	New or Second Hand New We will notify you	Dopth SOO 2700 before cementing	Landed or Comented Cement ed	Sacks Comens
Size o Hole 121 8-3/4 f change	sion is as followed by the followed by the state of the s	Blanket bllowing strings of car Weight Per Foot 36 23	New or Second Hand New We will notify you	Dopth SOO 2700 before cementing	Landed or Comented Cement ed	Sacks Oemens
ommiss Ve prop Size o Hele 124 8-3/4 change	sion is as follow cose to use the follow Casing 9-5/8	Blanket bllowing strings of car Weight For Foot 36 23 blan become advisable	New or Second Hand New We will notify you	Dopth SOO 2700 before cementing	Landed or Comented Cement ed	Sacks Occurents 175 300
ommiss Ve prop Size o Hele 124 8-3/4 change	sion is as followed as followe	Blanket Blanket	New or Second Hand New we will notify you occur at a depth of	Dopth SOO 2700 before cementing	Landed or Comented Cement ed	Sacks Occurents 175 300
ommiss Ve prop Size o Hele 124 8-3/4 change	sion is as followed as followe	Blanket blowing strings of car Weight Per Foot 36 23 blan become advisable or gas sand should on	New or Second Hand New we will notify you ccur at a depth of	Depth SOO 2700 before cementir about 295	Landed or Comented Cement ed	Sacks Occurents 175 300
ommiss Ve prop Size o Hole 121 8-3/4 chang he first ddition	sion is as follow cose to use the follow cose to use the follow casing 9-5/8 7 7	Blanket blowing strings of car Weight Per Foot 36 23 blan become advisable or gas sand should of Elevat	New or Second Hand New we will notify you ccur at a depth of	Dopth SOO 2700 before cementing	Landed or Comented Cement ed	Sacks Oemens
ommiss Ve prop Size o Hole 121 8-3/4 chang he first ddition	sion is as follow cose to use the follow cose to use the follow casing 9-5/8 7 7	Blanket Blanket	New or Second Hand New we will notify you ccur at a depth of	Depth SOO 2700 before cementir about 295	Landed or Comented Cemented Cemented g or landing casing.	Sacks Oemens
Size of Hole 121 8-3/4 change first ddition	sion is as follow cose to use the follow cose to use the follow casing 9-5/8 7 7	Blanket blowing strings of car Weight Per Foot 36 23 blan become advisable or gas sand should of Elevat	New or Second Hand New we will notify you ccur at a depth of	before cementing about 295	Landed or Comented Cemented Cemented g or landing casing.	Sacks Occurents 175 300
ommiss Ve prop Size o Hole 122 8-3/4 chang he first ddition	sion is as follow cose to use the follow cose to use the follow casing 9-5/8 7 7	Blanket blowing strings of car Weight Per Foot 36 23 blan become advisable or gas sand should of Elevat	New or Second Hand New we will notify you ccur at a depth of	before cementing about 295	Landed or Comented Cement ed ag or landing casing. Landed or Comented Cement ed ag or landing casing.	Sacks Comment 175 300
Size of Hole 121 8-3/4 1 change he first addition	sion is as follow cose to use the follow cose to use the follow casing 9-5/8 7 7	Blanket blowing strings of car Weight Per Foot 36 23 blan become advisable or gas sand should of Elevat	New or Second Hand New w we will notify you ccur at a depth of	Depth SOO 2700 before cementir about 295 ely yours, R., Olsen Oi	Landed or Comented Cement ed ag or landing casing. Landed or Comented Cement ed ag or landing casing.	Sacks Comment 175 300

NEXTO EXICO OIL CONSERVATION (MISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

		Jal,	New "exico		November 19, 1	949
OIL CONGE	PVATION C	OMMISSION,	Plac			Date
Santa Fe, No	w Moxico,	<i></i>		•		
Gentlemen:				· .		
You	are hereby	notified that it is o	ur intention to com	mence the drilli	ng of a well to be l	cnown as
R. 01s	en Oil Compa	ny or Operator	Coo	per W	ell No5	in SE SE
of Soc19	, T_2	5S R 373	, N. M., P. M.,	Cooper-Jal	Field, Lea	County
	M	The well is	598feet (1	V.) (\$34) of the	South line an	d653feet
The status of		(Give directions.) If state land if patented Address If government Address The lessee is Address We propose Rotery to to the state land in contract to t	R. Olsen Ci Box Z, Jal, N to drill well with dr otal depth.	n or other legs ase is No ttee is Company ew klexico illing equipment	l subdivision lines. Assignment as follows:	No.
Commission i	s as follows	:BI	anket			
We propose t	o use the fol	lowing strings of car	sing and to land or	cement them as	indicated:	
fire of Hole	Size of Casing	Weight Per Foot	New or Becond Hand	Dopth	Landed or Cemented	Backs Coment
12½ 8-3/4	9-5/8 7	36 23	New	300 2700	Cemented	175 300
the first productional in	ductive oil or formation:	an become advisable gas sand should of levation 3045	ccur at a depth of	0050	g or landing casing.	We estimate that
Approved	- 4-llo A	rement on	7		C	
14 Ta	s tollows: 6	delt des	T	2. 01 sen 0il	mpany or Operator.	· · · · · · · · · · · · · · · · · · ·
14 Bull		suce ner	nosi	Anha	· · · · ·	- 6
cape	-ng	•	Ву	Draduat	ion Sunt	
			Position		ion Supt.	
OIL C	ONSERVAT	ion commission,	Send		regarding well to	
By LZELY	ques	suger_	Name.	R. Olsen	Oil Company	
Title	<u> </u>	· · · · · · · · · · · · · · · · · · ·		Box Z, Jal	, Nas L'exico	
	-)			. •
•		•				

Total Pacific 100 74.5 PBTDE 3022 W/ Cement is hydraniste 3/3

COMPANY	Texas Pacific	
	(R. 01sen)	-
WELL	Winningham No. 3	
		· ·
FIELD	Jalmat	
LOCATION	1930 FSL & 330 FEL (I)	
	Section 30, T-25-S, R-37-E	
COUNTY	Lea	
STATE	New Mexico	
ELEVATIONS:	КВ	
•	DF 3016	
	GL	***

COMPLETION RECORD					
SPUD DATE	4-1-50 COMP. DATE 4-17-50				
_TD	2844 РВТО 2844				
CASING RECORD	9 5/8 @ 295 w/200				
	7 @ 2664 w/300				
PERFORATING RECORD	OH: 2664-2844				
STIMULATION					
IP	IPF= 6000 MCFPD				
GOR	GR				
ТР	СР				
CHOKE	TUBING @				
DST RECORD	12-23-50 Deepened well to 3144 w/				
	5 1/2 L 2550-3050 w/100 sx.				
	PBTD @ 3085. Shot OH: 3050-3082				
	w/120 jet charges. IPF= 315 BOPD +				
	60 BWPD.				
	9-9-54 PBTD @ 3022. Perf 2730-				
	2974. SF/10,000 + 11,000.				
REMARKS	Recompleted Jalmat (Gas).				
	Last Jalmat (Gas) Prod 11-70.				
	Reported as non-commercial to NMOCD				
	in 11-75.				

NO. OF COPIES MICLIARD	Sec. 14	3. 3.4.	
SANJA-FE FILE		CONSERVATION COME SION T FOR ALLOWABLE AND	Dim C-104 Supersedes Old C-104 a Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURA	
IRANSPORTER OIL GAS		g children	
PRORATION OFFICE			, F
Operator Doyle Hartman		তিট	इतिहारिकारिकारी
Post Office Box 10426,	Midland, Texas 79702		FEB - 8 1984
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	ONSERVATION DIVISION
Recompletion Change in Ownership X	Oil Dry C		SANTA FE
If change of ownership give name and address of previous owner Sun	Exploration & Product	ion Co., P.O. Box 1861.	Midland, Texas 79702
. DESCRIPTION OF WELL AND LEA			
Lease Name Winningham	Well No. Pool Name, Including I	State Fed	eral of Fee
Location	T S T SEZENCE (OUS)		Fee
Unit Letter I; 1930	Feel From The South Li	ne and 330 Feet Fro	m The <u>East</u>
Line of Section 30 Township	p 25S Range	37E , NMPM,	Lea cou
DESIGNATION OF TRANSPORTER	OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Name of Authorized Transporter of Casinghe El Paso Natural Gas	ead Gas 🗀 or Dry Gas 🏋	P.O. Box 1384, Jal, Ne	roved copy of this form is to be sent) w Mexico 88252
If well produces oil or liquids, Unit give location of tanks.	Sec. Twp. Rgė.		vhen
If this production is commingled with the COMPLETION DATA	t from any other lease or pool,		
Designate Type of Completion -	(X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Re
Date Spudded Date	Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name	e of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
		CEMENTING RECORD	CACCAC CENTRAL
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		·
TEST DATA AND REQUEST FOR ALOIL WELL	able for this de	ter recovery of total volums of load of pth or be for full 24 hours) Preducing Mothed (Flow, pump, gas l	
Date First New Oil Run To Tanks Date	of Tost	Presidently Kiethes (Frew, pamp, 200	
Length of Test Tubir	ng Piesswe	Casing Pressure	Choke Size
Actual Prod. During Tool Oll-1	Bbls.	Water - Bbis.	Gas-MCF
CACWETT			
GAS WELL Actual Fied. Tool-MCF/D Longi	th of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Mothed (pitat, back pr.) Tubin	g Prosewe (Khuk-iu)	Casing Pressure (Shut-in)	Chate Size
CERTIFICATE OF COMPLIANCE		and the second s	ATION COMMISSION
hereby cortify that the rules and regulat	long of the Oll Connervation	APPROVED SEP 1	1983 NED BY JERRY SEXTON
Commission have been compiled with an bove is true and complete to the beat	id that the information given	**	TI SUPPRIVISOR
		TITLE	
· Lu o Vi		This form is to be filed in	compliance with MDLE 1104, while for a newly diffic ter despend
(Signature)		well, this form must be accompe- teste taken on the well in secon	nied by a tabelation of the coviets
Engineer (Title)		All sections of this form mu	
		while on now and the outpleted ye	ille.

l.

(Date)

HOLTUEIRTEIGE REQUEST FOR ALLOWABLE Form C-104 SANTA FE Supersedes Old C-104 and FILE Ellective 1-1-45 AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL $\leqslant \mathcal{M}$! RANSPORTER GAS OPERATOR PROPATION OFFICE Sun Exploration & Production Co. - 8 1984 FEB P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) IL CONSERVATION DIVISION Name Change Only Change in Transporter of: Recompletion Dry Gas OIL From: Sun Oil Company Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Le390 Winningham 3 Jalmat Tansill Yts 7 Rvrs Gastate, Federal or Fee Fee Location 1930 South Line and 330 Unit Letter Feet From The Feet From The 30 Township 25-S Range 37-E Lea . NMPM. Cou III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Ta'd Nome of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castinghead Gas or Cry Gas Address (Give address to which approved copy of this form is to be sent) When Twp. Sec. Unit P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Deepen Oil Well Gas Well New Weil Plug Back Same Resty, Diff. R. Designate Type of Completion - (X) Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Actual Prod. During Test Oil - Bhis. Water - Bble. Gan - MCF **GAS WELL** Actual Prod. Test-MCF/D Bbie. Condensate/MMCF Gravity of Condensate Casing Pressure (5hut-18) Testing Method (pitot, back pr.) Tubing Preseure (Shuz-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Dote)

(Slenature)

Acct. Asst. II

1-1-82

(Title)

This form is to be filed in compliance with RULE 1104.

; ;.

Jelig 6 ()

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own all name or number, or transporter, or other such change of conditi Consists Farms C-104 must be filed for each ment in mult

DISTRIBUTION NEW MEXICO OIL CONSERVATION CON Form C-104 MANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and TILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER GAS I OPERATOR PRORATION OFFICE SUN OIL COMPANY P.O. Box 1861, Midland, TX 79702 Reason(s) for filing (Check proper bax) Other (Please explain) feb - 8 1984 Recompletion Oil Dry Gas OIL CONSERVATION DIVISION Change in Ownership X Casthahead Gas Condensate SANTA FE If change of ownership give name SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE ell No.: Pool Name, Including Formation Kind of Lease Lease Jalmat Tansill Yts 7 Rvrs Galstone, Foderal or Fee Fee Winningham 3 Line and __330 1930 Feet From The South East Unit Letter Feet From The 30 37-E Township 25-S Line of Section NMPM. Lea Cour III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TA'd Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castagnead Gas or Dry Gas . . Address (Give address to which approved copy of this form is to be sent) fige. Unit Sec. Twp. is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Same Restv. Dill. Re Oil Well Gas Well WOLKOVEL Deepen New Well Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Cil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to cresceed top a able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Cate First New Oil Run To Tanks Date of Test Casing Preseure Choke Size Length of Test Tubing Pressure Water - Bble. Actual Prod. During Test Cil- able. GAS WELL Actual Prod. Toet-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Casing Pressure (Shut-12) Choke Stre Tubing Pressure (Ghut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JIII 28 1981 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Signed by Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. larry Seaton BY Die L Supe TITLE . This form is to be filed in compliance with RULE 1104. $zu \mathcal{L}$ If this is a request for allowable for a newly drilled or deepwell, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111. (Signature)

Production/Proration Supervisor

All sections of this form must be filled of the property and recompleted wells.

<u>July 1, 1981</u>

(Date)

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of the such change of conditions of the such continuous be such continuous.

٠	SANTA FE	I a	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
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	P. O. Box 4	067 Midland, Texas	79704	FEB - 8 1984
	Reason(s) for filing (Check proper ba	* /	Other (Please explain)	IL CONSERVATION DIVISION
	Recompletion	Change in Transporter of: Oil Dry (SANTA FE
	Change in Ownership		lensate 🔛	
	If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COM	PANY, INC. P. O. Box 40	67 Midland, TX, 79
l. <u>!</u>	DESCRIPTION OF WELL AND	LEASE	-00100	
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Ì	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sentf
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	en
L	give location of tanks.			
	this production is commingled wit	h that from any other lease or pool,	give commingling order number:	<u> </u>
٢	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
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C d	ommission have been complied will ove is true and complete to the	th and that the information given best of my knowledge and belief.	BY	·
			TITLEPingle Control	
			This form is to be filed in co	ampliance with RULE 1104.
_	C. En	Ser-	If this is a request for allow	ble for a newly drilled or deeper
_	(Signal)	we)	well, this form must be accompan tests taken on the well in accord	tence with RULE 111.
	Regional Operation	ns Superintendent/West	All sections of this form mustable on new and recompleted well	t be filled out completely for allc
		" SEP 1 2 1980	Fill out only Sections I II.	III and VI for changes of owne
	(Date	,	well name or number, or transporte Separate Forms C-104 must	be filed for each pool in multip
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DISTHIBUTION		•		10am C-103 Supervedex Old G-102 and G-103
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Texas Pacific Oil Company, Inc. P. O. Box 4067 Midland, Texas 79701

Attention: Mr. L. A. Wright

Administrative Order NSP-1000

Gentlemen:

Reference is made to your application for two non-standard proration units consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
Section 30: NE/4

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 30: SE/4

It is understood that the first unit is to be dedicated to your Winningham Well No. 7, located 1922 feet from the North line and 488 feet from the East line and the second unit to be dedicated to your Winningham Well No. 3, located 1930 feet from the South line and 330 feet from the East line both in said Section 30.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as two non-standard provation units.

Administrative Order NSP-534 is hereby superseded.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/jr

cc: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs Proration Department, OCC - Santa Fe

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DISTRIBUTION ANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Form C-103 Supersedes O C-102 and C-1 Effective 1-1-	03
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2. Name of Operator				8, Farm or Leans	liame
TEXAS PACIFIC 3. Address of Operator	OIL CO., INC.	ο	IL CONSERVATION DIVIS	WINNINGHAM 9. Well No.	
	9 - Hobbs, New	Maxico 88240	SANTA FE	3	
4. Location of Well	1930	FEET FROM THE South	330	Jalmat Yate	
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## El Paso Natural Gas Company

El Paso, Texas 79999 September 17, 1971

ADDRESS REPLY TO-

## RECEIVED

SEP 27 1971

OIL CONSERVATION COMM.

Oil Conservation Commission State of New Mexico P. O. Box 1980 Hobbs, New Mexico 88240

#### Gentlemen:

This is to advise that on September 7, 1971 the Texas Pacific Winningham No. 3, Jalmat gas well located in Unit I of Section 30, Township 25, Range 37, Lea Gounty, New Mexico was disconnected from El Paso Natural Gas Company's gathering system.

This disconnection was due to the well being temporarily abandoned.

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT

Travis R. Elliott

Gas Production Status Analyst

#### TRE: gb

cc: Mr. Elvis Utz, O.C.C., Santa Fe, New Mexico

H. P. Logan

Proration Department

Gas Purchases

Sam Smith

T. J. Crutchfield

R. H. Barnett

H. O. Whitt

Measurement Department

Earl Smith

A. L. Fuller

R. L. Tabb

M. E. McEuen

B. D. Ballard

Texas Pacific Oil Company, Hobbs, New Mexico File

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El Paso Natural Gas	Company		<b>ป</b> ัลโ .	New Mexico	
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	<del></del>	Service .			
he undersigned certifies that the Ru	les and Regulations of the	Olf Conserva	tion Commiss	ion have been complied w	rith.
Executed the	is the <u>25th</u> day of _	January		. 19.61.	
OIL CONSERVATION		Ву	10		
pproved by			INN 1.	Lation	
IM. Min.	, 1 . 1/2	Title	1100	~ <del>, , , , , , , , , , , , , , , , , , ,</del>	
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JAMA JUST	1117111			District Engineer	
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in the second	ineer Disiried I				
				ific Coal and Oil	Company
ate .	1011 0 -	Addres	S		
· ·	JAN 3 1-1961				
	- 10111		Box 169	8 Hobbs Ne	w Merrico

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# OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

سيرال

November 7, 1960

Olsen Oils, Inc. P. O. Box 691 Jal, New Mexico

Administrative Order NSP-534

Gentlemen:

Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 30: E/2

It is understood that this unit is to be dedicated to your Winningham Well No. 3, located 1930 feet from the South line and 330 feet from the East line of said Section 30.

By authority granted me under provisions of Order No. R-1670, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 320 acres.

Administrative Order NSP-50 be and the same is hereby cancelled.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

CC: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs

### NET MEXICO OIL CONSERVATION COM ...

FORM C-103 (Rev 3-55)

Submitted Proprieto District Office as per Commission Ryle 3106)

Name of Co	mpany ()				٨	Addres		· · · · · · ·	Naca Massica	PII 2:	18
	Ø 91.6	su n	ilo, Inc.	<u> </u>					New Maxileo		
Lease	ที่เการ์กเกิดเกิดที่เ	11	•	Well No.	Unit Le	ettet	Section 30	Township	•	Range 37F	-
Date Work P			Pool		4 <u>-::</u>			County	·····		
<u> </u>	THIS IS A REPORT OF: (Check appropriate block)										
	<del></del>		······								
Beginn	ing Drilling Op-	eration	ıs 🗀 Ca	sing Test and	d Cemen	it Job	-	Other (			
Pluggi	مدر		☐ Re	medial Work				notalli	ng Pumo Ja	ck 	•
Detailed acc	ount of work-do	ne, na	ture and quantity	of materials	used, an	d resu	lts obtai	ned.			
		)	<i>)</i>				,				
	9-23-59	•									
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	Date of	<del>.</del> .	Oil Production	Gas Pr	oduction		Water Pr	oduction	GOR	Gas Wel	Potential
Test	Test		BPD		FPD	•		D	Cubic feet/B		
Before Workover	···				·			nga gan			
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After Workover											
	OIL CONSE	RVAT	TON COMMISSION					that the in y knowledg	formation given e.	above is true a	nd complete
Approved	·	[	·/	-/ <i>j</i> -	N.	ame		<del> </del>			
Approved by	1941		1/. /		[""		Can	than Mi	Ison Du	16	1
	111	<u>~</u>	1921			osition		011631 773	· John	ing w	ever-
Title	Engine Dis 1050 Production Foremen										
	Engine	JE 1 100	 OCT 8 1959	<b></b>	<del> </del>	ompan		raction	roreman		<u> </u>
Date		(	JCT 8 1958	,	ارد	ompan)	,	013	<b>~</b>		•

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

### HOBBS OFFICE OCC

### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the weak partificated to Migital cales will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

### Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon		Notice of Intention to Drill Deeper	ON -	
Notice of Intention to Pluo Well	Notice of Intention to Pluo Back		Notice of Intention to Set Liner	ON	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	ON	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	х	Notice of Intention (Other)	ON	
OIL CONSERVATION COMMISSIC SANTA FE, NEW MEXICO	DN Jal, New Mexic		8-	-24-59 (Date)	
Gentlemen:				· ·	
Following is a Notice of Intention	to do certain work as described	below at the Ol	sen Oils, Inc.	•••••••••••••	***************************************
Winningha (Company or Op	m		Well No3	in I	/21mie3
NE 14 SE 14 of Sec. 3	0 , T <u>25S</u> , R	<u> 37Е</u>	Je lmat		Pool
(40-acre Subdivision) Lea	_	<u>.</u>	• .		
(FOL	FULL DETAILS OF PROPLEM INSTRUCTIONS IN THE	HE RULES AND R	REGULATIONS)	1959 AUG	
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Due to increased we this well to lift	eter production, we be the excess water. Con	HE RULES AND R ronose to ins nventional eq	tall a oump jacuioment will be	AUS ed M 8:2	5 ·
Due to increased we this well to lift	eter production, we be the excess water. Con	HE RULES AND R ronose to ins nventional eq	tall a oump jacuioment will be	AUS ed M 8:2	5 ·
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Due to increased we this well to lift.  No change will be n	the excess water. Connade in the gas meter:  1959  1959	Olsen ( Position Enginer Send ( Vame Olsen (	company or Operato	ck of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of the order of	5 ·

Form C-110 Revised 7/1/55

NEW EXICO OIL CONSERVATION MMISSION FOR Revise OCC SANTA FE, NEW MEXICO Revise (File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURALIGAS 33

Company or Operator Olsen Olls, Inc.	Lease willingham
Well No. 3 Unit Letter I S 30 T 2	5 R 37 Pool Jalmat
County Lea Kind of Lease (S	tate, Fed. or Patented) Patented
If well produces oil or condensate, give locatio	n of tanks:UnitSTR
Authorized Transporter of Oil or Condensate	
Address	
(Give address to which approved co	py of this form is to be sent)
Authorized Transporter of Gas El Paso N	atural Gas Company
Address Jal, New	
(Give address to which approved co	<del></del>
If Gas is not being sold, give reasons and also	explain its present disposition:
i — —	
	:
Reasons for Filing:(Please check proper box)	New Well
Change in Transporter of (Check One): Öil ( )	
	of the state
	Other ()
Remarks:	(Give explanation below)
Change of company name from R. 01	sen Oil Company to
Olsen Oils, Inc.	
	•
	·
The undersigned certifies that the Rules and Remission have been complied with.	gulations of the Oil Conservation Com-
Executed this the 27 day of Oct 19	<u>58</u>
<b>利介V 2 10万6</b>	By Buthan Wilnu
NOV 3 1958 Approved19	Title Production Foreman
OIL CONSERVATION COMMISSION	Company Olsen Oils, Inc.
By Jon Standing Miles	Address Box 691
Title Oil & Gai Inspector	Jal, New Mexico

# MAIN OFFIDEW MEXICO OIL CONSERVATION COMMISSION OCT 15 (M HOBBS, NEW MEXICO

1954 007 25 AM 9:07

DATE* October 21

TO: R. Olsen Cil Company			
Box 691			,
Jal, New Nexico GENTLEMEN:			
Form C-104 for your Win ingham LEASE	#3-I WELL	30-25-37 S.T.R.	Jelmat POOL
has been approved, however, since this well	is:		
( ) An unorthodox location,	#.	; ,	•
( ) Located on an unorthodox proration uni	it,		
( ) Outside the boundaries of a designated	l pool,		
it will be necessary for you to;	÷ '		
( ) Comply with the provisions of Rule 4	of Commission	Order	
( ) Comply with the provisions of Rule 7 of	of Commission	Order	
( ) File Form C-123	•		•
Pending further Commission action this unit	will be assig	ned an	acre
allowable.	,		
240 acres assigned to this well by Commiss	ion Order NSP	=16	
	•		
on o	CONSERVATION C	OMISSION	
BY:_	Stanley J.	Stanley	

OCC:hc

cc: Transporter El Paso

# NEW MEXICO OIL CONSERVATION/COMPANIES HOBES, NEWSCHARLED 24 NM 8:4

	DATE*	September	21,	1954	
TO: R. Olsen Oil Company	_	•		•	
Box 691	Paragraph		٠.	٠.	
Jal, New Mexico GENTLEMEN:					
Form C-104 for your Win ingham		#3=I		30-25-37	Jalmat
LEASE		WELL		S.T.R.	POOL
has been approved, however, since this	well is	:			
( ) An unorthodox location,					
( ) Located on an unorthodox prorati	on unit,	•			·
( ) Outside the boundaries of a design	gnated p	001,			
it will be necessary for you to;					
( ) Comply with the provisions of Ru	le 4 or	Commission	Orde	er	
( ) Comply with the provisions of Rul	le 7 of	Commission	Orde	er	a
( ) File Form C-123				•	
Pending further Commission action this	unit wi	ll be assig	med	an	_acre
allowable.					
			2		
No allowable can be assigned this	s well u	ntil you ha	ave (	complied	
with the provisions of Order R-5	20	•			
	OIL CON	SERVATION C	DMO	SSION	
	BY:	S. J. STANLEY	1	<del>-</del>	
OCC:he	, .	. •		,	

E P

cc: Transporter

### , NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

A. Submit this form in QUADRUPLICATE.

A. Submit this form in QUADRUPLICATE.

A. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

mpany or Operator
drcss Box 691, Jal, N. M. 2805 Liberty Bank Bldg., Oklahoma City, Okla. (Local or Field Office) (Principal Place of Business)
nit. I , Well(s) No. 3 , Sec. 30 , T. 25S , R. 37E , Pool JALMAT
unty Lea Kind of Lease: Patented
Oil well Location of Tanks
thorized Transporter El Paso Natural Gas. Co. Address of Transporter
Jal, N.M. El Paso, Texas (Local or Field Office) (Principal Place of Business)
r cent of MAXX Natural Gas to be Transported100 Other Transporters authorized to transport Oil ANNI MAY Cas
om this unit are Texas-New Mexico Pipeline (load oil) Eunice, N.M.
%
EASON FOR FILING: (Please check proper box)
CHANGE IN OWNERSHIP
IANGE IN TRANSPORTER
This well was recompleted by segting a cement plug in the 5½" liner to 3022' to seal off the open hole oil zone and perforating the Yates gas zone from 2730-58'; 2766-78'; 2782-2808'; 2814-42; 2848-60'; 2866-72; 2876-96'; 2906-20; 2944-52'; 2956-66 and 2969-74', with 3 jet shots per foot. The well was treated with 10,000 gals. of sandfrac with 11,000# sand by Dowell Inc. El Paso Natural has made a test of well preparatory to making a tie-in into their intermediate gas system.
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.
Executed this the 15th day of September 19.54
DCT 21 1954  R. OLSEN OIL COMPANY AARON CUMHITNES
OU CONSERVATION COMMISSION  By Claim  Title Gas Engineer  Title Gas Engineer
the ENGINEEZ-CUST.

# NEW EXICO OIL CONSERVATION COMN. SION Santa Fe, New Mexico

MAIN BEQUEST FOR (GAS) - (GAS) ALLOWABLE OS OFFICINOM Well Recompletion

This form that he submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent The Blow-
Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent The allow-
able will be assigned effective 7:00 A.M. of date of completion or recompletion, provided this form is filed during calendar
month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered
into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	• •	•		(Place)	ico pepos,	(Date)
				OR A WELL KNOWN		
<b>n.</b> Olse	n Oil C	o. Wi	nningham	, Well No3	, in NE 1/4.	SE 1/4,
(Co	ompany or Op	perator)	(Lease	) , NMPM., J	ΛΤ <b>Μ</b> Λ <b>ጥ</b>	. • • •
(Unit	, Sec	:3V,	T235, R37	, NMPM.,	ALPIAL	Pool
		******************	County. Date Spudded	April 1, 1950	te Completed Arpil	17, 1950
	se indicate		•	,		
	<del></del>	1		-		
			Elevation3016	Total Depth	3114, P.B	1055
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	30_		Casing Perforations:	2848-60!; 2866- 2944-52!; 2956-6	72; 2876-96; 29	06=20;or
		3	Depth to Casing sho	e of Prod. String52!!	Linerset.at30	150
-		-	Natural Prod. Test			BOPD
				bbls, Oil in		
NE/4 S	E/4 Sec	30	Test after acid or sho	<b>Dt</b>		BOPD
Casing	and Cement	ing Record	<b>5</b> 0. 1	bbls. Oii in		200
Size	Feet	Sax :	Based on	bbls. On in	Hrs	M1ns.
0 50		cemented to surf.	Gas Well Potential	1,400,000 CFF	PD (EST)	•••••
9 5/8	295	00 0001	Size choke in inches	1/4" choke		
7"	2664	300			Paso Nat'l to	make tie-in
5 <del>1</del>	2550 to	100	Date first oil run to t	anks or gas to Transmissio	n system into inche	rista raz
	3050		Transporter taking	Mox Gas: El Paso	Nat'l Gas:Co.	
	This w	ell was i	recompleted by	setting a cement	nlug in essin	g spaling
				es for gas. El F	<del>-</del> ,	
				em in near futur		
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	,			R. OLSEN.		
		•		//	mpany or Operator)	
OI	L CONSER	EVATION CO	T 21 1954 DMMISSION	By: Claron	ummir	
	:(J.,-	Stall	1 1 5	C The - 1-	(Signature)	
3y:		ICUM LU	<i>4</i>	Title Gas Engin	nications regarding well	to:
Title	<i>V</i>	<i>[[</i>	ENGINEER-DIST.		OIL CO.	
		•	٠	Name		, <u>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>

### OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

HODES OFFICE OCC. Date September 15, 1954

Lease

Name of Producing Formation Yates Pool Jalmat

No. Acres Dedicated to the Well_

SECTION 30	TOWNSH	IP 258	_RANGE_37E
	*! N'	UNINGHAM OLSEN OIL	L S € Co.
	We have the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the seco	NNINGHAM ROLSEN O	4 14
7 4 CC c 3		• 5	*3
Project from	John Book Stranger	R. OI	SEN OIL CO.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Position Gas Engineer

Representing R. Olsen 011 Co. Address Box 601 - Jal, N. M.

(over)

### NEW MEXICO OIL CONSERVATION COMMISSION

result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature

	Indicate Nature of Rep	ort by Checking Below		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT ON (Other)	
	Sept	15, 1954	Jal, New Me	XiCO (Place)
Following is a report on the work	done and the results obtained	under the heading notes	I above at the	
Ra OLSEN OIL COM	PANY	WINNINGP	IAM (Lease)	•••••••••••••••••••••••••••••••••••••••
Company Unit		, well No3i		4 of Sec. 30
т. 25S, r. 37E , _{NMPM} ,				
The Dates of this work were as folows:	August 28- Sept	; 3 <b>,</b> 1954		······································
Notice of intention to do the work (was	) (WANTER) submitted on Form	C-102 on Aug	ust 25.	, 19. <b>5</b> 4,
and approval of the proposed plan (was		the state	-	
Plugged off oil zone at 3022. Perforatio 2766-78; 2782-2808; 2944-52; 2956-66; an with 10,000 gals oil into their intermedi	ns were made oppo ; 2814-42;; 2848- d 2969-74; with 3 and 11,000# sand	osite the Yate 60'; 2866-72' shots/ft. Y 6. El Paso Na	s zone from 273; ; 2876-96'; 290 (ates was then s	30-5 <b>8';</b> 06-20 <b>';</b> sandfraced
Bottom hole pressur			588 PSIG	28
		• •	•	28
	* :. · . · . · · · · · · · · · · · · · ·	1-27	•	126
	Perf 2730-2974	w S S S S S S S S S S S S S S S S S S S	m	20
Witnessed by AARON CUMMI	NGS R. OLS	EN OIL CO.	GAS ENGINER	CR 8
Approved: OIX CONSERVATION	COMMISSION	I hereby certify that the to the best of my know	e information given above is ledge.	true and complete
J. J. Stans	ley	Name Class En	w ( um	ning
ENGINEER-LILI	OCT ?! 1954	Representing Ra 01	sen Oil Co.	
(Title)	(Date)	Address Box 6	91 - Jal, N.M.	imaga baselya da abel i i i i i i i i i i i i i i i i i i i

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

100 701

necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well-Submit this form in QUADRUPLICATE.

# CERTIFICATE OF: COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND ANATURAL CAS CASINGIE AD GAS

Champany or Operator	N OIL COMPANY	Lease	inninghan ty Early Bldg
P.O.Box 691, Jal, Ne	w Mexico	Oklahoma C	ity Obla
Address P.O.Box 691, Jal, Ne		(P.	rincipal Place of Business
Unit			
County Lea	Kind of Lease:	Oil	
If Oil well Location of Tanks		· · · · · · · · · · · · · · · · · · ·	
Authorized TransporterEl Paso	Natural Gas Cor	in any	Address of Transpor
Jal, New Mexico		Bassett Tower	, El Faso, T _e xas
(Local or Field Office) Casinghe ad Per cent of OH of Natural Gas to be Trans	100% ported	(Pi Other Transporters auth	Incipal Place of Business) Casing head orized to transport CarakiNiKumi (
from this unit are	one		
REASON FOR FILING: (Please check p			
NEW WELL		CHANGE IN OWNE	RSHIP
CHANGE IN TRANSPORTER		OTHER (Explain und	der Remarks) Order No. R-520
REMARKS:			
This For	rm Filed for Ca	singhead Gas Only.	
11125 102	11100 101 00	ornenoud due only	
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The undersigned certifies that the Ri	ules and Regulations	of the Oil Conservation.	Commission have been complied with
Executed this the SEP 28 1954		September, 195	and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th
Engineer District 1 Approved	•	R. OLSEN	OTE COMPANY
OIL CONSERVATION COMM	AISSION	By Philip Ran Tide Vice-Pres	
Title Engineer District I	p		
	Con Instructions	on Ronerte Side	

### NEV TEXICO OIL CONSERVATION COM SSION

Santa Fc, New Mexico

MODES OFFICE OCC

MAIN OFFICE OCC.
MISCELEANEOUS NOTICES Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, will any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan are approved should be followed, and work should not begin until approval is obtained. See addi-

tional instructions in the Rules and Regulations of the Commission.

Indicate Nature of I Indicate Nature of Notice by Checking Below NOTICE OF INTENTION TO NOTICE OF INTENTION TO DRILL DEEPER TEMPORARILY ABANDON WELL TO CHANGE PLANS Notice of Intention Notice of Intention Notice of Intention X TO PLUG WELL TO PLUG BACK TO SET LINER NOTICE OF INTENTION NOTICE OF INTENTION NOTICE OF INTENTION то Sноот (Nitro) X Notice of Intention Notice of Intention Notice of Intention (OTHER) TO GUN PERFORATE OIL CONSERVATION COMMISSION Jal, New Mexico SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention to do certain work as described below at the R. OLSEN OIL COMPANY Winningham Well No. 3 in I SE 1/4 of Sec. 30 , T. 25S , R 37E NMPM, Langlie-Mattix Lea..... ....County. FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) It is planned to set a cement plug from the plug back depth of 3075' to a point in the 5" liner of 3030'. Perforate the Yates section from 2730'-2757'; 2766-78; 2789-2842; 2849-60; 2866-72; 2876-96; 2905-20; 2944-52; 2956-65; 2969-74; 3006-30 with 3 shots per ft. and treat with 10;000 gals. of Petrofrac. Run 2½ tubing and complete well as a gas well. The well is now completed through open hole from the bottom of the liner at 3050' to 3075' 30751. Subject to the provisions of Order R-520 (Pale 2 & 3) AUG 30 1954 OLSEN OIL COMPANY . Approved..... Except as follows: ENGINEER Send Communications regarding well to: Approved OIL CONSERV

Engineer District

Title....

Name R. OLSEN OIL COMPANY

Box 691, Jal, N.M.

Pipe line taking oil o	r gas: TEXAS-NEW MEXICO PIPELINE COMMANY
Remarks:	
	,
,	•
	R. OLSEN OIL COMPANY Company or Operator
	By: Delicy Watson
ű .	Position: Geological Engineer
Send communications re	garding well to:
·	Name: R. OLSEN OIL COSPANY
·	Address: DRAWER "Z" JAL, NEW MEXICO
APPROVE	D <u>Jan 1- 17-, 1951</u>
OIL CO	NSERVATION COMMISSION
By: MOL	yayhrally h
The state of	du con la constant

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TRITIAL

## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

JAN 1 7 1951

# CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator R. OLSEN OIL COMPANY WINNINGHAM # 3
Company of Operator Lease Lease
Address Drawer "Z" Jal, New México Apco Tower - Oklahoma City, Oklahoma
(Local or Field Office) (Principal Place of Business) Unit X Wells No. 3 Sec. 30 T 25S R 37E Field Cooper - Jal County Lea
Unit Wells NoSec29_T_E29_R2/19Field 999994 Feat County984
Kind of Lease Patented Location of Tanks CSM/4 30-25S-37E
Transporter Texas-New Mexico Pipeline Cores of Transporter Eunice, New Mexico (Local or Field Office)
Midland, TexasPercent of oil to be transported 100 Other transporters author-
(Principal Place of Business)
ized to transport oil from this unit are%
REMARKS:
The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.
Executed this the 12th day of January ,1951
R. OLSEN OIL COMPANY
(Company or Operator)
By Slevery Walson
Title Geological Engineer
State of NEW MEXICO
<b>&gt; 88.</b>
County of LEA)
Before me, the undersigned authority, on this day personally appearedknown to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
Subscribed and sworn to before me, this thel2th_day ofJanuary, 195l
Clare Fearell
Notary Public in and forCounty,My Commission Expires 6cpt. 2, 1953
$a_{r+1} = a_{r+1}
OIL CONSERVATION COMMISSION
By LULY to 4 WHISTOSLY !
(See Instructions on Reverse Side)

Santa Fe, New Mexico REQUEST FOR (OIL)-(GAS) ALLOWARLE JAN 17 1951 It is necessary that this form be submitted by the operator before an in Commission will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport (iii) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit. JAL, NEW MEXICO Place WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: R. OLSEN OIL COMPANY Winningham
Company or Operator Lea _____ Well No. 3 in NE 1/4 SE 1/4 section 30, T. 25S, R. 37E N.M.P.M. Cooper Jal Pool Lea County Deepened 12-18-50 tompteted 12-23-50 Please indicate location: Elevation 3016 Total Depth 3114 Top 011/Gas Pay 3050 Top Water Pay Top Oil/Gas Pay Joy Top Have Ing 375 FluidBopd or Cu. Ft | Initial Production Test: Pump Flow 375 FluidBopd or Cu. Ft | Gas per Day Based on 375 Flats. 011 in 24 | Hrs. _ Mins.

0 Unit letter: I

Method of Test (Pitot, gauge, prover, meter run): Gauge Size of choke in inches 20/64 Tubing (Size) ________ 2½n @ 3083 Pressures: Tubing _____ 500 Casing 700 Gravity 30 Gas/Oil Ratio____ Casing Perforations: None

Casing & Cementing Record

	Size	Feet	Sax
	9-5/8	295	200
	7"	2664	300
Liner	511	500	100
			·

Acid Record: Show of Oil, Gas and water 8000 Gals 2850 to 2977
6500 Gals 3045 to 3114
2500 Gals 3052 to 3082 S/ S/ Shooting Record. S/ Jet pemorations-120to S ____ Ots <u>3052</u> to_ .S/ • Ots to S/ __ Pumping_ Natural Production Test: _____ Flowing

_ Pumping X

Please indicate below Formation Tops (in conformance with geographical section of state):

Test after acid or shot:__

Southeaste	ern New Mexico	Northwestern New Mexico
T. Anhy 960		T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt2580	T. Montoya	T. Kirtland-Fruitland T. Farmington
T. Yates <u>2722</u>	T. Simpson	T. Pictured Cliffs
r. 7 Rivers	T. McKee	T. Cliff House
r. Queen	T. Ellenburger	T. Menofee
r. Grayburg	T. Gr. Wash	T. Point Lookout
T. San Andres	T. Granite	T. Mancos
T. Glorieta	. T	T. Dakota
T. Drinkard	. Т	T. Morrison
T. Tubbs	т	T. Penn
T. Abo	т.	T
r. Penn	. T.	T
T. Miss	T	T

	RECEIVED
FORM 0-105	NEW MEXICO OIL CONSERVAÇION COMMISSION  Santa Fe, New Mexico CONSERVATION COMMISSION  REWORK WELL HOBBS-OFFICE
	WELL RECORD
	Mail to Oil Conservation Commission, Santa Pe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Begulations of the Commission. Indicate questionable data by following
AREA 640 AORES LOCATE WELL CORRECTLY	it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

size -5/8#	WEIGHT PER FOOT	THREADS PER INOH	MAKE VAT!L.	amount 295	KIND OF SHOE	OUT & FILLED FROM	PERFORATED FROM TO	PURPOSE -Surface
SIZE			MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM		PURPOSE
•				C/	ASING RECO	ORD		
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•							et	
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		*,		1MPOR	TANT WATE	R SANDS		1.
No. 3, fr	om		to	*************	No.	6, from	to	
No. 2, fr	om	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	to			5, from	to	
No. 1, fr	_{om} 305	0	to	3080	No.	4, from	to	***************************************
:					SANDS OR	-		
The info	rmation give	n is to be ke	pt confider	ntial until			19	
					feet.			
Name of	drilling con	tractor.HaC	kelman	ı & Fre	nch		Address Drawer	Z - Jal, New
_								19.50
								Z - Jal, New !
If paten	ted land the	owner is	Carı	ie L.	Jakins	***************************************	Address	lo, Texas
								on 30
R31	E,	N. M. P. M.	coper-	Jal	Field	. Lea		County.
313	Leas	30			**			., т258
	INNINGH.							A CONTRACTOR OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O
<b>W</b>					·		Address	EXICO

SIZE	WEIGHT	THREADS	MAKE	THUOMA	KIND OF	OUT & FILLED		RATED	PURPOSE
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9-5/8n	36_	B	NAT'L.	_295_	110::CO				Surface-
7 ⁿ	24	8	17	2664_	HOLCO.				011 String
5-3"	1	elded 1	iner	550	HO. CO				Liner
	1							_	•

### MUDDING AND CEMENTING RECORD

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BIZE OF	HINE OF CARING	WHERE	нет	NO, BACKB OF CEMENT	метнор	USED	MUD OI	LAVITY	ΑM	OUNT OF MUD USED
2_112_	9-5/8	27	5	_200	– Ho⊬co		<del></del>			
-374_	7"	_26 <u>6</u> i,		300	−HO+GO	·	<del> </del>	<del></del>		
m1/8"	5-2"	2 <del>550-</del> 3	050	100	HORCO	·	<del></del> :			
	<u> </u>	<del></del>					· · · · · · · · · · · · · · · · · · ·	<del></del> !		<del> </del>
		4	1/6	1	LUGS AN	D ADAPI	TERS .			2005-311
										3085-311
Adapters	— Mater	la1					Size	*************************	,,,,,,,,	***************************************
·			R	ECORD OF SI	OOTING	OR CHE	MICAL TRE	TMENT		-
BIZE	SHEL	L USED	O)	EXPLOSIVE OR HEMICAL USED	QΩΛ	NTITY	DATE	DEPTH 81 OR TREAT	HOT TED	DEPTH CLEANED OU
			15%	RLT Acid	8000	gals.	12-20-5	0 2850	-297	7
							12-23-5			
•					<del>- 2500</del> -	gals.	1-11-50	3052	=308	2
esults o	f shooting	or chem	ical tr	reatment3.75.	bbls	Eluid.	ಇಡಿಸಚಿಎಸ	outain	a	-to-water
Note	-Perf	rated	-opi	enhole -	052 -	3082 1	vith 120	Jet sh	ots	· · · · · · · · · · · · · · · · · · ·
							***************************************		********	
				RECORD OF	DRILL-ST	EM AND	SPECIAL TI	ESTS		•
(f drill-st	em or othe	er special i	tests o	r deviation surv	evs were m	ade. subm	it report on	separate she	et and	attach hereto.
					,		-, · <del>-</del> ·			
						S USED				
Rotary to	ols were u	sed from	284	feet t	03144	fee	, and from.	*************	feet	tofe
Cable too	ls were u	sed from		feet t	0	fee	, and from		feet	tofe
	<b>.</b>				•	UCTION			•	
		12-23		, phady bon advorance the conversors						
The produ	uction of	the first 2	4 hour	rs was375		barrels o	f fluid of whi	ch84	% v	vas oil;
mulsion;	16	% Wa	ter; aı	nd	% sediment	t. Gravity	, Be	30		
lf gas wel	ll, cu. ft. p	er 24 hou	rs			Gallons (	gasoline per l	1,000 cu. ft. c	f gas	
Rock pres	ssure, lbs.	per sq. in	1			· '	•			
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My Commission expires...

### FORMATION RECORD

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FORM 0-108

AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSIPATION SINGLES OFFICE

Santa Fe, New Mexico

REWORK WELL

### WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

]	R. OLSE	N OIL CO	YNARM			DRAWER	Z - JA	L, NEW	MEXICO
		Company or	Operator				₽₽V	reas	, _{T.} 25S
	7.00	aa.							
R 2/1	<u>.                                    </u>	N. M. P. M. North	Jooper- Soi	-Jal ith	Fiel	d, <u>Lea</u>	*		County.
Well is	L930 ₁	feet south of	the Newh	line and	330 _{fe}	et west of the E	ast line of	Section	on 30
If State	and the oil	and gas lease	is No		Assi	gnment No		************	
									Lo, Texas
If Govern	nment land	the permitte	e is			6 (2)	Address		*******************************
The Less	ee is	R. OLSEN	OIL	COMPANY			AddressI	rawer.	Z - Jal, New
									3 1950
-									Z - Jal. New
Elevation	above sea	D.H level at top ∢	f-casing	3016	feet.				
The info	rmation give	en is to be ke	pt confider	ntial until	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			19	
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•	•			IMPOR	TANT WAT	ER SANDS			
Include d	ata on rate	of water infl	ow and ele	vation to w	hich water r	ose in hole.			
No. 1, fro	)m	*******		_to	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	fee	et		
No. 2. fro	om	· • • • • • • • • • • • • • • • • • • •	80 wa	.to	~~~	fee	t		4 A P P O 6 4 4 4 4 4 4 5 4 5 4 4 4 4 4 4 4 4 4 4
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				C	ASING REC	ORD			
SIZE	WEIGHT	THREADS	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED		RATED	PURPOSE
	PER FOOT	PER INOH				FROM	FROM	TO	
-5/8"	36	8 8	NAT'L.	295	HOMCO	<u> </u>	<del></del>		Surface
··	24	[		2664_	HOWCO				Oil String
- <u>}</u> "	V	relded l	iner	550	HOWCO	ļ			Liner
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### MUDDING AND CEMENTING RECORD

BIZE OF	HIZE OF CAHING	WHERE 8	ET NO. 8/	OKS MENT	METHÖDS ÜSED	MUD OR	AVITY A	MOUNT OF MUD USED
2-11	9-5/8	27	5 200	)	HOWCO	• '		·
-374	7"	2664		)	HOWCO			
<u>=1/8"</u>	5-111	2550-3	05b_100		HOWCO	·		
Heaving Adapters	plug—Ma — Mater	iterial //		e Plu	LUGS AND ADAP	<i>3085</i> -3/ Bize		
SIZE	OUET.	L USED	EXPLOSI	VE OR	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
	BRED		CHEMICAL	<del></del>			OR TREATED	
			15% RLT	Acid	1.	, ,	0 2850-29	, .
	+							44
<del></del>			<del></del>	275	•	-	3052-30	
								6 to water
_Note	: Perf	o.rated	_openhol	.e <u>-</u> 3	052 - 3082	with-120	-Jet-shots	······································
					PRODUCTION	o, and nom		. tofee
The produ	ction of t	the first 24	hours was	3.7.5	barrels o	f fluid of whic	h84%	was oil;%
mulsion;								·
f gas wel	l, cu. ft. p	er 24 hours	S		Gallons	gasoline per 1	,000 cu. ft. of gas.	
lock pres	sure, lbs.	per sq. in.	***********		2 44 5 4 6 5 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7		. •	
					EMPLOYEES		•	
C.O.	HACKE	LMA N	\		•	Lade	ell Ellis	Drille
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<b>L</b>	<u> </u>	you c	N	lotary Publi	ic Repre	senting_R_	Olsen Oil	
	U	Myc	/ ommission Expire	Sept. 2, 19.	53	Drower	Company or	Operator New Meyico

My Commission expires.

COMPANY	Texas Pacific Oil Company					
WELL	Winningham No. 7					
FIELD	Jalmat-Langlie Mattix 1988 FNL & 488 FEL (H)					
LOCATION	Section 30, T-25-S, R-37-E					
COUNTY	Lea					
STATE	New Mexico					
ELEVATIONS:	КВ					
	DF GL					

	COMPLETION RECORD
<b>2</b> (1)	
SPUD DATE	5-1-61 COMP. DATE 6-30-61
TD	3307 _{PBTD} 3297
CASING RECORD	8 5/8 @ 348 w/300
	5 1/2 @ 3307 w/250
PERFORATING RECORD	Perf: 3232-3240 w/3
	(Langlie Mattix)
STIMULATION	SF/10,000 + 10,000
<del>-</del>	
<del></del>	
IP .	IP= 97 BOPD + 713 BWPD
GOR	GR 35
TP	275 _{CP} 1020
CHOKE	26/64 _{TUBING} @
DST RECORD	
	Last Langlie Mattix Prod. 8/63.
	2-19-75 Set CIBP @ 3050 w/ PBTD @
	3016. Perf 2711-2816 w/64. SF/
	30,000 + 60,000. Recompleted
	Jalmat (Yates) gas.
	· · · · · · · · · · · · · · · · · · ·
REMARKS	Last Jalmat (Gas) Prod 11/77.
REMORKS	Reported as non-commercial to
	NMOCD 12/77.
,	11.000 12,77.

### "O. OF COPIES RECEIVED NEW MEXICO OIL CONSERVATION CON SION DISTRIBUTION SAMTA PE REQUEST FOR ALLOWABLE 111.0 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Dovle Hartman Post Office Box 10426, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please New Well Change in Transporter of: Recompletion Dry Gas OII Change in Ownership Casinahead Gas Condensate CONSERVATION DIVISION If change of ownership give name Sun Exploration & Production Co., P.O. Box 1861 II. DESCRIPTION OF WELL AND LEASE

7

Sec.

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil - Bbla.

Length of Test

Tubing Preseure (Shut-14)

Tubing Pressure

or Condensate

Twp.

Township 25S

Unit

Lease Name

Unit Letter

Location

Winningham

Line of Section 30

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

COMPLETION DATA

Date Soudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Pred. During Test

Actual Fred. Tost-MCF/D

Testing Mothod (pitot, back pr.)

4. CERTIFICATE OF COMPLIANCE

Lung a. no

(Title)

(Date)

Engineer

August 30, 1983

Nome of Authorized Transporter of Oil

El Paso Natural Cas-

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Porm C -104 Superseder Old C-104 and Effective 1-1-65

FFR - 8 1984

SANTA FE

Midland. Texas 79702 Well No. Pool Name, Including Formation Kind of Lease Lease No State, Federal or Fee <u>Jalmat (Gas)</u> 1922 Feet From The North Line and 488 Feet From The East Range , NMPM, 37E County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Dry Gas Tx Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal New Mexico 88252 P.ge. If this production is commingled with that from any other lease or pool, give commingling order number: Gas Well New Well Workover Deepen Same Hes'v. Diff. Reu's P.B.T.D. Total Depth Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top alicable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choice Size Weler - Bble. Gas - MCF Bbls. Consensote/htts: Gravity of Condensate Casing Pressure (Ehut-in) OIL CONSERVATION COMMISSION 1983 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEXTON BY_ DISTRICT I SUPERVISOR TITLE . This form is to be filed in compliance with HULE 1104. If this is a request for allowable for a newly diffied or despenwell, this form count has accompanied by a telephotom of the Covieta-tests taken on the well in accordance with NULL 111. All sections of this form must be filled out completely for affectible on now and recompleted volls. FIR out only Sections I. H. III, and VI for changes of evener well name or number, or transporter, or other such thange of condition

	1		
NOITUEIRȚZIO,	NEW MEXICO CIL	CONSERVATION C SION	D 0 10
ANTA FE		T FOR ALLOWABLE	Form C-104 Superseas Old C-104 and C-
FILE	<u>-</u> .	AND	Effective 1-1-65
J.S.G.S. : 1	AUTHORIZATION TO TO	RANSPORT OIL AND NATURAL	L GAS
LAND OFFICE			
TRANSPORTER OIL		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
OPERATOR GAS I			
PRORATION OFFICE		70.35	विक्रिक्तिक विक्र
Operator	· · · · · · · · · · · · · · · · · · ·		4(1-15-2577 / S = 11 1)
Sun Exploration	& Production Co.		
P. O. Box 1861,	Midland, Texas 79702		FFR - 8 1984
Reason(s) for filing (Check proper	box)		INSERVATION DIVISION
New Well	Change in Transporter of:	Name Chanc	ge Only
Recompletion	OII Dry		Oil Company
Change in Ownership	Casinghead Gas Cond	densate	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name	ne		
DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including	11 VA 7 Days Co.	
Winningham	7 Jalmat Tansi	11 Yt 7 Rvrs Gas State, Fed	eral cr Fee Fee
Unit Letter H	1922 Feet From The North	ine and 488 Feet Fro	m The East
Line of Section 30	Township 25-S Range	37-E , NMPM, Le	
		, , , , , , , , , , , , , , , , , , , ,	County
	ORTER OF OIL AND NATURAL O		
Name of Authorized Transporter of	Cil ar Condensate	Address (Give address to which app	proved copy of this form is to be sent)
		1	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent;
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	is gas actually connected?	When
If this production is commingled	I with that from any other lease or poo	1 give commingling order number	<del></del>
COMPLETION DATA			
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'
	;;;		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Cit /Cas New	Tubica Danib
Elections (Dr., RAB, KI, UK, etc	14 regula of Producing Formation	Top C:1/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	·	·	
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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TEST DATA AND REQUEST			oll and must be equal to or exceed top allo
OIL WELL  Date First New Cil Run To Tanks	Date of Test	depth or be for full 24 hours)   Producing Method (Flow, pump, gas	lift, etc.)
a restricted with the twints	.		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
GAG WEET		<del>. 1</del>	···· I
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float Fort MCF/B	Conduit of Tool	25.51 65,23.155,77.2.55	Gravity of Condensation
Testing Method (pitot, back pr.)	Tuning Preseure (Ehut-in)	Casing Pressure (Shut-in)	Choke Size
	<u> </u>	<del></del>	
CERTIFICATE OF COMPLIA	ANCE :-		VATION COMMISSION
harahu pantifu shas sha	ad capulations of the Oil Communication	APPROVED JAN 2	, 19
	nd regulations of the Oil Conservation d with and that the information given	n	1.17.
	the best of my-knowledge and belief.		
		TITLE Dist 1, Sur	
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$\mathcal{T}$	,	<b>7.</b> 1	n compliance with RULE 1104.
120 mm demy	) ignatwe)	well, this form must be accom	owable for a newly drilled or deepene panied by a tabulation of the deviation
Acct. Asst. II	· ·- · ·	tests taken on the well in acc	cordence with MULE III.
<del></del>	(Title)	All sections of this form table on new and recompleted	must be filled out completely for allow wells.
	to the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfer of the transfe	Il sore on new surfracombiated	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

1-1-82

(Date)

	ANTA FE		CONSERVATION COME ON	Form C-104
	FILE	REQUEST	FOR ALLOWABL	Supersedes Oid C-104 and C- Elizative 1-1-65
	_J.S.G.St	L L CT CONTROLL STORY TO TO	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	RAL GAS
	TRANSPORTER OIL			
	GAS I			
	OPERATOR	1	,	·
1.	PRORATION OFFICE	1		
	SUN OIL COMPANY		8/5	31(3)(3)(4)(4)(3)
	Address	<del></del>		FFD 01004
	P.O. Box 1861, Midland	i, TX 79702		FEB - 8 1984
	Reason(s) for filing (Check proper box		Other (Please Opplan)	INSERVATION DIVISION
	New Well	Change in Transporter of:		SANTA FE
	Recompletion	Oil Dry G		
	Change in Ownership X	Casinghead Gas Conde	nsate	
	If change of ownership give name	SUN TEXAS COMPANY, P.O.	Box 4067 Midland	TX 79704
	and address of previous owner	SON TEXAS CONTACT, 1.0.	DOX 4007; infuturus	17 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
il.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F		1 [4734 140
	Winningham	7   Jalmat Tansill	Yt 7 Rvrs Gas State, i	Federal or Fee FEE
	Location H 192	2 North	488	East
	Unit Letter 11 : 192	2 Feet From The North Lin	ne and 400 Feat	From The
	Line of Section 30 To	waship 25-S Range	37-E NMPM Lea	County
			· · · · · · · · · · · · · · · · · · ·	
ı.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Cil	of Condensate	Address (Give address to which	approved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singnead Gas   or Dry Gas	Address (Give address to which	approved copy of this form is to be sent;
	Action of Authorized Fransporter of Ca-		Addiess folive address to which	approved copy of this form is to be sent;
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	give location of tanks.	Salah da Maraja da Ma	e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya del companya de la companya del companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la co	i
	If this production is commingled wi	th that from any other lease or pool,		r:
7.	COMPLETION DATA	Oil Well Gas Well	To war two	
	Designate Type of Completic		New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C:i/Gas Pay	Tubing Depth
ĺ	Perforations			Depth Casing Shoe
		THAING CASING AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
ı			1	
	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of loc ep:h or be for full 24 hours)	ed oil and must be equal to ar exceed top allo
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow. pump,	gas lift, etc.)
Ì				
1	Length of Test	Tubing Pressure	Casing Pressure	Choze Size
١	Actual Prod. During Test	Cil-Bbls.	Water - Sble.	Gas-MSF
	Actual Prod. During : eat	CH-BBIA.		
ļ	<del></del>	1		
•	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			16	
ŀ	Testing Method (pitot, back pr.)	Tubing Pressurs (Shut-in)	Casing Pressure (Shut-12)	Choke Size
ا	CERTIFICATE OF COURT !	l ·	OU. CONES	RASSIDN COMMISSION
1.	CERTIFICATE OF COMPLIANCE	J.E.	וויי טוויים אין	AAAMIDIA COMMISSION
	I hereby certify that the rules and	egulations of the Oil Conservation	APPROVED	, 19
	Commission have been complied vabove is true and complete to the	with and that the information given		# 13-
	above is true and complete to the	best of my knowledge and belief.	BY	ME WE
			TITLE Jury Sea	COLL.
	Curcan			d in compliance with RULE 1104.
	Mikean		If this is a request for	allowable for a newly drilled or deepene
•	10.17.0		well, this form must be acc tests taken on the well in	ompanied by a tabulation of the deviation accordance with MULE 111.
	Production/Proration		All sections of this for	m must be filled out completely for allow
	στα July 1, 1981	ie;	able on new and recomplet	ed wells.
	JUIY 1, 1901 (Da	(6)	well name or number, or train	I. II. III. and VI for changes of owner apporter, or other such change of condition
	•		Il Sansana Farra C.104	must be filed for each each la multial

### DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-FILE Effective 1-1-65 AND U.Š.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator SUN TEXAS COMPANY ddress P. O. Box 4067 [eason(s) for filing (Check proper box) 79704 <u>Midland, Texas</u> Other (Please Fplain) Jew Well in Transporter of: OIL CONSERVATION DIVISION Recompletion OH Dry Gas SANTA FE Change in Ownership X Casinghead Gas Condensate change of ownership give name address of previous owner ____ TEXAS PACIFIC OIL COMPANY, INC. P. 0. Box 4067 TX. 79704 Midland, ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Inc. uding Formation Kind of Lease Lease No. MAT - PATES 6 monos State, Federal or Fee MCRTH Line and 48% Unit Letter Feet From T Line of Section Township Range コート , NMPM County CIAT ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Neme of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit P.ge. is gas actually connected? When if well produces oil or liquids, give location of tanks. this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Deepen Oil Well New Well Work over Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Jate Spudded Date Compl. Ready to Prod. P.B.T.D. levations (DF, RKB, RT, GR, etc.) Top Oll/Gas Pay Name of Producing Formation **Tubing Depth** erforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD DEPTH SET CASING & TUBING SIZE SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load all and must be equal to or exceed top allow able for this depth or be for full 24 hours) EST DATA AND REQUEST FOR ALLOWABLE II. WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test ate First New Oil Run To Tanks Choke Size Casing Pressure ength of Test Tubing Pressure Oil - Bbis. Water - Bbls. Gas - MCF cetual Prod. During Test AS WELL Bbis. Condensate/MMCF ctual Prod. Test-MCF/D Gravity of Condensate Length of Test Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION ERTIFICATE OF COMPLIANCE APPROVED hereby certify that the rules and regulations of the Oil Conservation Orlg. Signed By ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief. Jerry Sexion Dist 1. Super TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Regional Operations Superintendent/West (Title)

SEP 1 2 1980

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

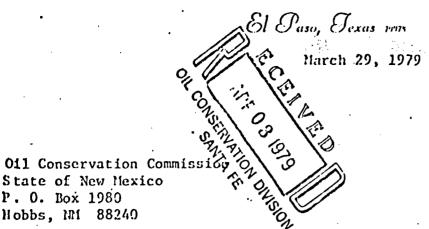
Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

DISTRIBUTION TAFE NEW MEXICO OIL CONSERVATION COMMISSION	Form C+101 Superiodes (1)14 C-102 and C-103 Effective 1-1-65
G.S	Su. Indicuto Typo of Leans
ILAT OR	5, Stute Oll & Gua Leage No.
SUNDRY NOTICES AND REPORTS ON WELLS  100 HOT USE THIS FORM FOR PROPERTIES FOR PROPERTY PACE TO A DIFFERENT RESERVOIR.	
OTHER-	7. Unit Agreement Euroe
Texas Pacific Dil Company Inc.	WIDDINgham
P.D. Box 4067 Midland, Texas 79701	9. Well Ro. 7
ention of Well  INTERESTER H 1922 FEET FROM THE NORTH LINE AND 488 FEET FROM	Jalmat yates
HE East LINE, SECTION 30 TOWNSHIP 25-5 RANGE 37-E HAPPE	
15. Elevetion (Show whether DF, RT, CR, etc.) 3015 GR	12. County Lead.
· Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
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Droduction. Under field study for po	ssible remedial
Shut in. TA'd in Dec. 1977 due production. Under field study for por Work	DECISIONE D
	FEB - 8 1984
	L CONSERVATION DIVISION
Oll CON (379 )	SANTA FE
OIL CONSTRUATION DIVISION	
teby certify that the information above is true and complete to the best of my knowledge and belief.	
W. McChiloek me Reg Oper Supt	···· 5-18-79
SUPERVISOR DISTRICT!	мдү од 1979
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HONS OF AUTOVAL, IF ALIVE EX pires 12/31/79 (278)	
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State of New Mexico P. 0. Box 1980 Hobbs, M1 88240

### Gentlemen:

This is to advise that on March 28, 1979 the <u>Texas Pacific Oil Company's</u> <u>Winningham #7</u> (Jalmat) gas well located in <u>Unit H of Section 30, Township 25S</u>, Range 37E, Lea County, New Mexico was disconnected from El Paso Natural Gas Co.'s gathering system.

This disconnection was due to being temporarily abandoned.

· Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT

Travis R. Elliott

Gas Production Status Analyst

### TRE:b1

cc: Mr. James Kaptenia, O.C.D., Santa Fc, MM

Proration Dept.

H. O. Whitt

Gas Purchases

Sam Smith

H. P. Logan R. H. Barnett

Operator

Measurement

Vernon Rogers

Earl Smith

R. T. Speer

B. D. Ballard

File

### אטן דע וווא דפוע NEW MEXICO OIL CONSERVATION Commission Form C-104 TA FE, REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1101 Elfoctive 1-1-65 FIF AND / G.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ID OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Obelator Texas Pacific Oil Company, Inc. FED = 8 1984 OIL CONSERVATION DIVISION P. O. Box 4067. Reason(s) for filing (Check proper box) Midland, Texas 79701 Other (Please explain) SANTA FE New Wall Change in Transporter of: Recompletion 011 Dry Gas Filed to connect gas Change in Ownership Casinghead Gas Condensate f change of ownership give name ind address of previous owner DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Winningham Jalmat Yates NMJ - 568Fee Location 1922 Feet From The North Line and 488 Unit Letter East 30 Line of Section Township Range 37 E .25 .S. , NMPM, County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔲 💮 or Dry Gas 🗴 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 1492 El Paso, Texas 79910 Unit P.ge. Is gas actually connected? When If well produces oil or liquids, Yes 5-22-75 this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Workover Gas Well Plug Back | Same Res'v. Diff. Res'v. Deepen Oil Well New Well Designate Type of Completion - (X) X X Date Compl. Ready to Prod. Total Depth <u>5/1/61</u> 3308 3016 Lievations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 2735 3015 GR Perforations Depth Casing Shoe 2711'-2816' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8 5/8" 300 Sx. <u> 348</u> 5 1/2" 3307 250 Sx. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) EST DATA AND REQUEST FOR ALLOWABLE IL WELL Producing Method (Flow, pump, gas lift, etc.) ate First New Oil Run To Tanks Date of Test ength of Test Tubing Pressure Casing Pressure Choke Size Water - Bble. Oil - Bbls. Gas - MCF ctual Prod. During Test AS WELL Bble. Condensate/MMCF Gravity of Condensate etual Prod. Toot-MCF/D Length of Test Dry 24 Hours Casing Pressure (Shut-in) Tubing Pressure (Shut-in) seting Method (pitot, back pr.) Choke Size 3/8" 200 Packer Orifice Meter

ERTIFICATE OF COMPLIANCE

Area Superintendent

7-8-75

ereby certify that the rules and regulations of the Oil Conservation nmission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.

(Date)

OIL CONSERVATION COMMISSION

10/0/0

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

TITYE SUPERIOR ZOTTICT I

APPROVED

BY

Texas Pacific Oil Company, Inc. P. O. Box 4067 Midland, Texas 79701

Attention: Mr. L. A. Wright

Administrative Order NSP-1000

Gentlemen:

Reference is made to your application for two non-standard proration units consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 25 SOUTH, RANGE (37 EAST, NMPM
Section 30:, NE/4

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 30: SE/4

It is understood that the first unit is to be dedicated to your <u>Winningham Well No. 7</u>, located 1922 feet from the North line and 488 feet from the East line and the second unit to be dedicated to your <u>Winningham Well No. 3</u>, located 1930 feet from the South line and 330 feet from the East line both in said Section 30.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as two non-standard proration units.

Administrative Order NSP-534 is hereby superseded.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/jr cc: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs Proration Department, OCC - Santa Fe

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Pstm C-169 Supervedes G-176 Uffentive 1-4-15

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Yes	☐ No II a	inswer is "yes!" ty	ope of consolid	ation	<del></del>		· · · · · · · · · · · · · · · · · · ·
this form if No allowab	'necessary.) le will be assig:	ed to the well unt	il all interests	have been co	ous obidate	ed (by com	nte l. (Use reverse side of aucitization, unitization,
forced-pool	ing, or otherwise	) or until a non-sta	ndard unit. elu	niasting such	interest	s, has been	approved by the Commis-
•						} 	CERTIFICATION
				27.5		tained har	ertify that the information con- ein is true and complete to the knowledge and belief.
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OIL	CONSERVATION SANTA F	DIVISION				5-27-75	The transfer was to be
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ANTA FE	NEW MEXICO DIL C	CONSERVATION COMMISSION	Effective 1-1-85
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1.			7. Unit Agreement Name
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2. Name of Operator			8, Farm or Leane Name
Texas Pacific Oil Compar	iv. Inc.	ر الله	Winningham
3. Address of Operator		OIL CONSERVATION DIVISION	9, Well No.
P. O. Box 4067, Midland,	Texas 79701	SANTA FE	7
4. Location of Well	:		10, Field and Pool, or Wildcat
H H	1922 Nort	th Line and 488 FEET FR	Jalmat Yates
VIII 22.12.	THE THE THE THE THE THE THE THE THE THE	LINE AND FEET PA	
THE East LINE, SECTION	, 30	25-S RANGE 37-E NMP	
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	15. Elevation (Show wh	ether DF, RT, GR, etc.)	12. County
	GR 3015		Lea
16. Check A	appropriate Box To Indica	te Nature of Notice, Report or C	Other Data
NOTICE OF IN		•	NT REPORT OF:
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PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Recomplete to	Jalmat Gas X
OTHER	<u></u>		:
<ol> <li>Describe Proposed or Completed Operators</li> <li>work) SEE RULE 1103.</li> </ol>	rations (Clearly state all pertinen	t details, and give pertinent dates, includi	ng estimated date of starting any proposed
		11 well, Circulate to cle	an-up.
	Ran collar correlat		
	ed w/3 sxs. cement F	BTD 3016'.	
4. Perf Yates 2711-2816			
		water + 60,000# 20-40 Sd	•
6. Set packer 2668' w/b			•
7. Well shut-in pending	gas contract & pipe	line connection 1-27-75.	
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18. I hereby certify that the information a	bove is true and complete to the	pest of my knowledge and belief.	
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J. W. ri	alt. It me	Area Superintendent	DATE 2-19-75
( 1,00 - 1 )	La // CTIT	PERVISOR DISTRICT I	
APPROVED BY	The Title	LOLUT IN COL	DATE
CONDITIONS OF APPROVAL, IF ANY			

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10. C COPIES RECEIVED	$(\cdot,\cdot)$		Form C-103
· DISTRIBUTION		-14-	Supersedes Old
· ANTA FE ·	NEW MEXICO OIL CONS	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-85
I LE »			
U.S.G.S.	,		5a. Indicate Type of Lease
LAND OFFICE		: · ·	State Fee X
OPERATOR			5. State Oil & Gas Lease No.
<del></del>	• •	2 - 1 - 2 - 2	NMJ-568
SUNDRY	NOTICES AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FOR PROPOSE USE "APPLICATION	FOR PERMIT - " (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR	
1.	- L	SECTION OF NO	7. Unit Agreement Name
WELL WELL X	OTHER.	33210301374	·
2. Name of Operator			8. Farm or Lease Name
Texas Pacific Oil Company,	Inc	FEB - 8 1984	Winningham
3. Address of Operator			
P. O. Box 4067, Midland, 7	Texas 79701	OIL CONSERVATION DIVISION	7
4. Location of Well	7,701	SANTA FE	10. Field and Pool, or Wildcat
	Nont:	h 488	Jalmat Yates
UNIT LETTER H 192	PEET PROM THE NOT U	LINE AND 400 PEET PR	ow Control Tares
East	30 25	ር 27 <b>፲</b>	
THE BOOL LINE, SECTION_	30 TOWNSHIP 25-	RANGE 37-E NMF	** (
minimizin	15. Elevation (Show whether	DF RT GR etc.)	12. County
	<b>////</b> ]	Dr., Kr., OK, Elely	
	GR 3015		Lea ())))
Check Ap	propriate Box To Indicate N	Nature of Notice, Report or C	Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUE	NT REPORT OF:
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PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	_
	· · · · · · · · · · · · · · · · · · ·	OTHER	
Recomplete New Zo	one X		
work) see RULE 1603.	tions (Clearly state all pertinent det	aits, and give pertinent dates, includi	ng estimated date of starting any proposed
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l. MIRU PU. Install BOPE		•	
2. Pull 2 3/8" tubing.	-3.	•	
3. Set wireline CIBP @ 30		ement.	· .
4. Run GR-Collar log from		•	
Test casing to 2000 ps			
		2736-42' 2754-58' 2766	-74' 2780-86'
and 2800-16' with 1 CJ			
		n water + 60,000#20-40	sand.
3. Sand pump well to PBTD	32951.		
<ol><li>Run tubing and packer.</li></ol>	Swab and place on pr	roduction test.	
4.		•	•
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manual law, A. Char		·	
18. I hereby certify that the information ab	ove is true and complete to the best	of my knowledge and belief.	
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NIGHED TILL WA	cality It Time 1	rea Superintendent	DATE 12-26-14
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DISTRIBUTION	,		C-102	redes Old 2 and C-103
NTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Effec	live 1-1-65
s.Grs.			5a. Indic	ate Type of Lease
ND OFFICE			State (	Oll 6 Gas Lease No.
(DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORT	S ON WELLS PLUG BACK TO A DIFFERENT RESERVOI OR DUCH PHOPOSALS.)	IA.	
OIL SAS WELL	OTHER•		7, Unit A	greement Name
large of Operator	Lie Dil Co	m barre, Is	B. Forth o	or Lease Name
Address of Operator	7. Midlar	1 Jeyaco 79	701 9. Well N	
UNIT LETTER	722 PERT FROM THE 1	11/2 LINE AND 4/88	PEET FROM	and Pool, or Wildcat
THE CINE, SECTIO	N TOWNSHIP	25 5 RANGE 37-	HMPM.	
	15, Elevation (Show w)	hether DF, RT, GR, etc.)	12. Count	
	ppropriate Box To Indica	ate Nature of Notice, Repo		
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OTHER		-		
<ol> <li>Describe Proposed or Completed Operator.</li> <li>SEE RULE 1 (03.</li> </ol>				
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OIL CONSERVATION	N DIVISION			
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(hosta	SI	JPERVINOR CONTRI	ict i	VOV 8 1974
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U.S.G.S.				5a. Indicate T	ype of Lease
LAND OFFICE OPERATOR	•	•	V 4- V.1		Gas Leane No.
3.2	<b>,</b>	٠.		NMJ-568	
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OIL GAB WELL WELL	OTHEM•		FER SIABI	7. Unit Agree	ment Name
. Name of Operator	<del></del>	111	- FEB - 8 1984	8. Fam or Le	ase Name
TEXAS PACIFIC OIL COM	PANY		CONSERVATION DIVISI	Winning	ham
Address of Operator		·	SANTA FE		
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	15. Elevation	on (Show whether DF, R	T, GR, etc.)	12. County	
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SANTA FE	NEW MEXICO	OIL CONSERVA	TION COMMISSION	G-102 and G-103 Effective 1-1-65	
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, Name of Operator	•	· . ·	·	8. Farm or Lease Name	,
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. Address of Operator				9. Well No.	
P.O. Box 1069 - Hobbs	, New Mexico			10. Field and Pool, or Wilden	
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OIL X GAB OTHER-	7. Unit Agreement Name
flame of Operator	8. Farm or Leane Name
TEXAS PACIFIC OIL COMPANY Address of Operator	Winningham 9. Well No.
	g, went no.
P.O. Box 1069 - Hobbs, New Mexico	7
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H . 1922 FEET FROM THE NOTTH LINE AND 488 FEET FROM	Langlie Mattix
THE East LINE, SECTION 30 TOWNSHIP 25-S RANGE 37-E HAMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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DEFINE  DIS.G.S.  AND OFFICE  DEFINITION  SUNDRY NOTICES AND REPORTS ON WELLS  TOO NOT USE THIS FORESTELL ON TO RECECT OF PUBLIC PROPERTY.  OTHER.  Name of Cyberstor  TEXAS PACIFIC OIL COMPANY  Additions of Cyberstor  P. O. Box 1069; Hobbs, New Mexico  Location of Well  UNIT LETTER H . 1922 FEET FROM THE NOTTH LINE AND 488 FEET FROM Langlie Matrix  THE GAST LINE, SECTION 30 TOWNSHIP 25-S RANGE 37-E NMPM.  SUNDRY NOTICES AND REPORTS ON WELLS  THE GAST LINE, SECTION 30 TOWNSHIP 25-S RANGE 37-E NMPM.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.  PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABAN	NO. OF COPIES RECEIVED			Form C-103
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TEXAS PACIFIC OIL COMPANY  Address of Operators  P. O. Box 1069; Hobbs, New Mexico  10. Field and Pool, of Wildow  11. Field and Pool, of Wildow  12. County  13. Elevation (Show whether DF, RT, GR, etc.)  14. County  15. Elevation (Show in the traffic of internal of Notice, Report of Other Data  NOTICE OF INTENTION TO:  15. Elevation (Show in the Pool of Notice, Report of Other Data  NOTICE OF INTENTION TO:  15. Elevation (Show whether DF, RT, GR, etc.)  2015 G. L.,  2015 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2016 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2017 G. L.,  2		OTHER.		7, Unit Agreement Name
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P. O. Box 1069; Hobbs, New Mexico    To Field and Pool, or Wilders   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of West   Tower of	TEXAS PACIFIC OIL COM	PANY		
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The east line, section 30 Township 25-S RANGE 37-E NAPAL 12. County  15. Elevation (Show whether DF, RT, GR, etc.)  3015 G, Ls.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMORARIZA RANGE PLANS SUBSEQUENT REPORT OF:  CHANGE PLANS CHANGE PLANS CASING CASING CASING CASING TEST AND CEMENT TO.  CHANGE PLANS CHANGE PLANS OTHER TEMPORARILY ABANDON CASING TEST AND CEMENT TO.  CHANGE PLANS OTHER TEMPORARILY ABANDONED TO.  CHANGE PLANS CHANGE PLANS OTHER TEMPORARILY ABANDONED TO.  CHANGE PLANS CHANGE PLANS OTHER TEMPORARILY ABANDONED TO.  CHANGE PLANS CHANGE PLANS OTHER TEMPORARILY ABANDONED TO.  CHANGE PLANS CHANGE PLANS OTHER TEMPORARILY ABANDONED TO.  CHANGE PLANS CHANGE PLANS OTHER TEMPORARILY ABANDONED TO.  CHANGE PLANS CHANGE PLANS OTHER TEMPORARILY ABANDONED TO.  CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS		000	400	• • • • • • • • • • • • • • • • • • • •
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NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  OTHER  DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.  HELD FOR POSSIBLE SECONDARY RECOVERY.  OIL CONSERVATION DIVISION SANTA FE  I hereby certify that the information above is true and complete to the beat of my knowledge and belief.  TITLE Area Engineer  DATE 11-10-65	Charle A		one of Norice Depart	
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# NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 MISCELLANEOUS REPORTS ON WELLS On the Commission Rule 1106 35 PH 251

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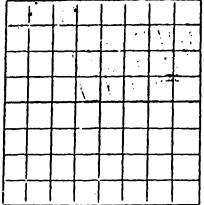
#### NEW MEXICO OIL CONSERVATION COMMISSION FORM C-110 SANTA FE, NEW MEXICO (Rev. 7-60) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Company or Operator [Lease] [7 ] /... 10 Veli No. Texas Pacific Coal and Oil Company Winningham Unit Letter Range County Section Township 30 25-S 37-E Н Lea Pool Kind of Lease (State, Fed, Fee) Patented Langlie-Mattix Unit Letter Range If well produces oil or condensate Section Township give location of tanks 2<u>5-S</u> <u>30</u> 37-E give address to which approved copy of this form is to be sent) Authorized transporter of oil 🗶 or condensate 🗌 FEB - 8 198 Texas-New Mexico Pipeline Com Box 1510, Midland, Texas IS GOILAGONSERVATION BRISTON NO BANTA-FE Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas 🛣 or dry gas 🔲 nected 8/18/61 El Paso Natural Gas Company Jal, New Mexico f gas is not being sold, give reasons and also explain its present disposition: A DE V REASON(S) FOR FILING (please check proper box) New Well .... Change in Ownership . . . . . . . . . . . . . . . Change in Transporter (check one) Other (explain below) Name Changed from TEXAS PACIFIC COAL AND OIL COMPANY Casing head gas . _ Condensate . . _ to TEXAS PACIFIC OIL COMPANY Effective November 1, 1963 Permission is requested to produce this well in common storage with Jalmat oil wells on the same lease. ne undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. <u>September</u> Executed this the 18th day of __ By OIL CONSERVATION COMMISSION Title District Engineer YORATION MANAGER Texas Pacific Coal & Oil Company

Address

P. O. Box 1688, Hobbs, New Mexico

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#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 1088 OFFICE OCC

WELL RECORDUL 5 M 6:10

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES Texas Pacific Coal and Oil Company *H*inningham in SE 1/4 of NE 1/4, of Sec 30 T 25-S R 37-E NMPM Pool Lea Langlie-Mattix __leet from____ North line and 488 feet from East Drilling Commenced May 1. 19.61 Drilling was Completed Nay 10, 19.61 F.W.A. Drilling Company, Inc. Wichita Falls, Texas OIL SANDS OR ZONES . . . IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING BECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOR CUT AND PULLED FROM BIZE AMOUNT PERFORATIONS PURPOSE 8-5/8" 24 **Float** Surface New 338 3232-3240 5-1/2" 2 14 3297 Moat Production New MUDDING AND CEMENTING RECORD NO. BACKS AMOUNT OF SIZE OF SIZE OF 12-1/4 8-5/8" 3/18 300 Firm & Plug 7-7/8" 5-1/2" 250 Pum & Plug 3307 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Vibro-fraced 3232-40 w/3 No. 3 charges. Sand-fraced Rith 10,000 gal. & 10,000 sand.

Result of Production Stimulation Well Potentialed May 18, 1961. 28 EO, 712 Ed on 26/6/4" choke.

T.P. 275/4, C.P. 1020//

Depth Cleaned Out 3297

### RECORD OF DRILLSTEM AND SPECIA TSTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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The undersigned certifi	es that the	Rules and Regula	tions of the	Oll Con	ervation Commi	ssion have been complied w	1 (D.	i
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OIL C	ONSERVAT	ION COMMISSION	ł <u>.</u>		Ву	6816		
Approved by				L		Marg		
	· 1	111		<u> </u>	Title			}
Lesli	0 /1-	( lom	ents					
Tide	\(\sigma\)!	8 A		10	Company		<del></del>	1
	UII	& Gas Inspe	ctor	1				1
•					Texas Paci	fic Coal and Oil Co	mbana	
Date	<del></del>	<del></del>		- 1	Address			

P. O. Box 1693

Hobbs, New Mexico

Date

JUN 2 1 1961

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Ravised 7/1/57

#### REQUEST FOR (OIL) - (MONOM) ALLOWABLE

New Well **Monocouplescins** 

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form B filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico June 19 (Place) (Da	9,1961.
WE A	RE HER	EBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	•
Texas	Pacifi (Compan	c Coa	l- & Oil	Company, Winningham, Well No. 7, in SE 1/4 1	Œ¼,
Uı				T. 25-S , R. 37-E , NMPM., Langlie-Mattix	Pool
Lea		<b></b>		County. Date Spudded5/1/61 Date Drilling Completed 5/	10/61
			ocation:	Elevation 3025 KB Total Depth 3308 FBTD 329	15
D	C	В	A	Top Oil/Gas Pay 3232 Name of Prod. Form. Queen  PRODUCING INTERVAL -	
		:		Perforations 3232-3240*	
E	F	∷ <u>̃</u> G.	H	Depth Depth Open Hole ——— Casing Shoe 3307 Tubing 322	0
L	K	J	I	OIL WELL TEST -	Choke
_			1.	Natural Prod. Test: bbls.oil, bbls water in hrs, mi	
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil used): 98 bbls.oil, 712 bbls water in 24 hrs, min. S	haka
	<u> </u>			GAS WELL TEST -	-
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
	•		nting Reco	Method of Testing (pitot, back pressure, etc.):	
Si	re T	Feet	SAX	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
8-5/	'g"	338	_300	Choke Size Method of Testing:	
5-1/	/2"   3;	297	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water,	
	-			sand): SOT w/10,000 gal. ref. oil & 10,000# sand.  Casing Tubing Date first new  Press. 2800# Press. oil run to tanks 5/18/61	
2"		210		Cil Transporter Texas—New Mexico Pipeline Company	
				Gas Transporter El Paso Natural Cas Company	
Remarl	<b>us:</b>				••••••
1 1	nereby ce	rtify the	it the info	ormation given above is true and complete to the best of my knowledge.	•
	***********			2 1 1961 Texas Pacific Coal and Oil Company (Company or Operator)	••••
			TEATTORT	COMMISSION By: /// Alar	
	OIL C	ONSER T	VATION	(Signature)	•
By:	OIL CO	ONSER	VATION	(Signature)  Title District Engineer	
Ву: \iint	OIL CO	lo .	9.6	(Signature)	

Address P. O. Fox 1688, Hobbs, New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 3/1/57

	SEE IN.	STRUCTIONS FO	R COMPLETING		N THE REV		rus s	
TEXAS	PACIFIC COA	L & OIL Co.	Leese	WINNING	IAM	-	Vell No.	<del> </del>
it Letter	Section 30	Township 25 Sout	rH Ren	37 EAST	County	.EA		
tual Footage Lo	ocation of Vell:  feet from the	NORTH 1	ine and 48	B fee	t from the	EAST	line	
and Level Elev		ormailinn	Pool			1)e	dicated Acres	:
3014.2	Seven R	livers		<u>Jalmat</u>			40	Acres
ubo has the rig another. (63— If the answer to wise' YES	the only owner in ght to drill into and 3-29 (e) NMSA 19 o question one is '	t to produce from i 35 Comp.) 'no,'' have the in I answer is "yes,'	any poul and to a terests of all the "Type of Conso	ewners been co	production e	oy communitize	for for himself	and
If the answer to	o question two is '	'ao," list ail the	owners and their	Land Descript			<del></del>	<del></del> -
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		SECTION	В			CE	RTIFICATION	
	OIL O	FEB - 8 198 ONSERVATION SANTA FE	DIVISION		488'	Name  Name  Position  District  Company Temporary  Date	Engineer exas Pacific Company	and com-
		- property of	EG. R.O. T. S. LY.	IR & LANDSIANIES		shown on the plotted from is surveys made supervision,	fy that the well plat in SECTIC lield notes of ac by me or under and that the same of the beat of my	N B was tual my se is true
	SWOOMPY.		JCHIN JCHIN	W.W			4/29/61 rolessicast Eag Surveyor, JOHN	
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### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS
HOBBS OFFICE OCC.

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Тохав	Pacific Co	al and (		<del></del>	,	P.	0. Bb	<del></del>	Hat	b3,5 New		
CABC	l		,	Well No.	,	Letter	,	Township		R	ange	-
Winnii ate Work Pe		Pool			<u> </u>	1	30	25_S			37	-E,
5/10/		1	anglie	fattir			ľ	County	Lea	ì		
	<u> </u>			A REPORT	0F: (	Check	appropria	le block)	100	<u> </u>		·
Beginni	ng Drilling Oper	ations		sing Test and				Other (E	Explai	n):		<del></del>
Pluggia	B		- ar	nedial Work						•	•	
etailed acco	ount of work don	e, nature an	d quantity o	of materials t	used, s	and res	ults obtai	ned.			·	
Ran 10	01 Jts. <b>(</b> 32	97†) 5½°	, J-55,	14# ST&C	; csg	, S	et at 3	33071.				
Cement	ed w/250 s	xs. reg.	+ 4% G	el.								
Pumped	i plug to 3	238† @ 9	:00 P.M.	. 5/10/61	.•	·	-			<b>,</b>		:
After	12 hrs. ra	n temper	rature si	urvey. T	op o	f ce	ment at	195014				
After	24 hours to	ested ca	sing at	1000 p.s	·i.	befo	re and	after d	rill	ing out	to 329	7*•
Test C	\ <b>*</b>											
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tnessed by			<del></del>	Position	<del></del>		C	ompany			<del> </del>	
	s Roth			Petrol	.eum	Engi			acif	ic Coal	& Oil (	Company
	-	FIL	LINBEL	OW FOR RE	EMED	IAL W	ORK RE	PORTS ON	VLY			
				ORIGIN	AAL W	ELL D	ATA					
F Elev.	T	D		PBTD				Producing	lnterv	al	Completio	n Date
bing Diame	ter	Tubing	Depth		C	il Stric	g Diamet	er		Oil String D	epth	
rforated lat	erval(s)	L		<del></del>			<del></del>	- <del></del>		<del></del>		
en Hole Int	erval	<del> </del>	<del></del>		P	roduci	ng Format	ion(s)		<del></del>		
	·										<del></del>	· · · · · · · · · · · · · · · · · · ·
	<del></del>	ar e e	<u></u>	RESULT	SOF	WORK			<u> </u>	<del>-</del>		
Test	Date of Test	, Oil	Production BPD		FPD			oduction PD	Cub	GOR ic feet/Bbl	Gas W	Vell Potential
Before Vorkover							·			· · · · · · · · · · · · · · · · · · ·		
After Forkover												
										ion given al	ove is tru	e and complete
	OIL CONSEI	RVATION C	OMMISSION	!		to the	Dest of it	ny knowledg		1	<u> </u>	
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ite	·	MAN	3 0 400	<u></u>		Compa						
		MAT	26 1961			Te	xas Pac	cific Co.	al a	nd Oil (	ompany	
										1		

#### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

#### MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	·	<del></del>							<u> </u>
Name of Con					Addre		_		
	Pacific C	oal and Oil Con		·			<u>k 1688, .</u>		Mexico
Lease Winni	ngham		Well No.		Letter [	Section 30	Township 25-		37-E
Date Work P		Pool					County		
5/1./6	1		c-Mattix		•		<u>J.ea</u>	<del> </del>	
		·	IS A REPORT						<del> </del>
X Beginni	ng Drilling Ope	rations (X)	Casing Test a	nd Cen	nent Job	' 1	Other (	Explain):	
Pluggio	g		Remedial Work	:			•		
Detailed acc	ount of work don	e, nature and quantit	y of materials	used,	and res	ults obta	ined.		
Spudd	ed at 6:00	P.M. 6/1/61.	Drilled t	to 35	31 <b>.</b>				
Ran 1	1 Jts. (338	31) 8-5/811, 24;	# J-55, S	T&C c	asing	• Set	at 349	1.	
Cemen	ted w/300 s	exs. reg. + 4%	Gel + 2%	CaCl	·2•				· ·
Pumpe	d plug to 2	2481 @ 5:00 A.1	1. 5/2/61.	• Ce	ment	circul	ated.	Ţ,	
After	21. house t	asted nine 0 1	1000 n a <del>i</del>	. ho	form	and of	'tan dai'	Clara out	
Test	0. K.	cested pipe © ]	roon heger	r. be	TOLA	ana an	oer arri	minis once	•
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				1 * . *					
Witnessed by			Position			[	Company	<del></del>	6 m
A. G.	Wilson		Produc	ction	Fore	man	Texas F	acific Coal &	Oil Company
		FILL IN BE	LOW FOR F				PORTS OF	VLY	
D E E1	ra				WELL D	ATA	I Dan du aire a	January I.	
DF Elev.	1	D	PBTI				Producing	Interval	ompletion Date
Tubing Diame		Tubing Depth			Oil Strin	g Diame	ter	Oil String De	pth
									·
Perforated In	terval(s)								:
Open Hole In	erval				Produci	ng Forma	tion(s)	·	
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<del></del>	<del></del>	emini Transport	RESUL			OVER		·	
Test	Date of Test	Oil Production		Product CFPE			roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover									
After Workover									
		<del> </del>		~					ve is true and complete
	OIL-CONSE	RYATION COMMISSION	NC		to the	best of i	ny knowledg	e	
Approved by	///	1/11/11		. — —	Name	Colli	no M	. Lets	
Tirle	<del>- ( )  </del>	- Julie Land	<del></del>		Positio	a			
<u></u>	Freigest	Dimino 1					um Engin	eer	
Date		·	1964 B		Compa To		acific C	bal and Oil C	ompany

## NEW N XICO OIL CONSULVATION COMM' SION

Form C-101 Revised (12/1/55)

Santa Fc, New Menico

### NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion in If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender, mit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulass of the Commission.

If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

TODD	B WEW	nexred	(Place)	***************************************	*******************************	May 1, 1	OL
	SERVATI E, NEW 1		MMISSION		Charge	(Date)	
ntlemen	:			•	1	, , , , ,	
You a	re hereby	notified	that it 18 ou	r intention to commence th	c Drilling of a well to b	e known as	
EXAS	PACIFIC	LAQQC	AUD OIL	COMPANY		***************************************	***********************************
innin	gham		•	(Company	Wall No. 7	in H	(Unit) The well is
							88 feet from the
					·	•	•
IVE LO	CATION	FROM	SECTION I	•			County
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_				If patented land the ov	wner is	G. W. Jonki	.ns
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	 	<del></del>		We propose to drill wel	li with drilling equipment a	s follows:Rot	ary Rig to T.D.
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	}						
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1/1	"		•				
	<u>'</u>			formation at an approx	cimate depth of356	χΩΩ.	fcct.
					PROGRAM		
We p	ropose to u	ise the fo	llowing string	gs of Casing and to cement t	hem as indicated:	· · · · · · · · · · · · · · · · · · ·	
Size	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement
ייבנ			5/8"	24#	New	300	1:100
7-	7/8"		-1/2"	14#	New	3500	250 🗶
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ADD:	ITIONAL	INFOR	MATION (	If recompletion give full de	etails of proposed plan of	work.)	
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				<b>'</b>			
		, B.	10V = 4	001			
			IAY 1	96)	Sincerely yours,		
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6.	En :	//	195//	VM	Name B. D.		
	y	7	/ 2	ភ <b>បាត់</b> វីសិ	AddressP. O.	.box 1633, <u>Fo</u>	bbs. New Merico
				on Change.			

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Form C-101 Newiged (12/1/55)

## NOTICE OF INTENTION TO DRILL.

Fort Worth, Texas

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion cins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender, and this notice in QUINTUPLICATE. One copy will be returned dislowing approval. See additional instructions in Rules and Regulans of the Commission.

If State Land submit 6 Copies Attach Form 6-128 in triplicate to first 3 copies of form 6-101

For	t Wort	h, Tex	as		***************************************	February	24, 1961
1 000			(Place)		•	(Date)	}
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FORM C.. 126 NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION A Fell No. Leese TEXAS PACIFIC COAL & OIL WINNINGHAM Section Upir Letter Township Range 30 25 SOUTH 37 EAST LEA Actual Footage Location of Vell: 330 EAST 1980 less from the NORTH line and feet from the line round i.evel Elev. Producing Formation Dedicates Acreage 7-Rivers Jalmat ). Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES = X,  $N\phi$ , who has the right to drill into and to produce from any pool and to appropriate the production either for himself or fire himself and anrither. (65-3-29 (e) NMSA 1935 (Comp.) 2. If the snawer to guestion one is "no," have the interests of all the numers been consolidated by communitization agreement or otherwisel MES ____ NO ____ . If answer is "yes," Type of Consolidation __ 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner 12 Land Description SECTION B CERTIFICATION I hereby vertify that the information in SECTION A above is true and complete to the heat of my knowledge and belief. Manuer of Production OIL CONSERVATION DIVISION TEXAS PACIFIC COAL AND OIL CO. SANTA FE 330'-February 24, 1961 I hereby certify that the well location shows on the plat in SECTION B was IGINE FR & plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 676

330 660 990 1320 1660 1960 2310 2640

2000

1500

1000

500

Date Surveyed

FEBRUARY 4, 1961
Registered Professional Engineer

N M. + PE & LS. NO. 67€

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#### DOYLE HARTMAN

011 Operator 500 N. MAIN P. O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011 February 6, 1984

State of New Mexico Energy and Minerals Department Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Mike Stogner



Re: Administrative Procedure Infill Finding Winningham No. 8 1160 FSL & 1610 FEL (O) Section 19, T-25-S, R-37-E Lea County, New Mexico

#### Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, we hereby request an infill finding (NFL) for the above captioned Winningham No. 8 located 1160 FSL & 1610 FEL (O) Section 19, T-25-S, R-37-E, Lea County, New Mexico.

With regard to our request, and in accordance with Order R-6013-A, we submit the following:

- Rule 5 A copy of approved Form C-101 for the infill well and Form C-102 showing the proration unit dedicated to the well are enclosed.
- Rule 6 The name of the pool in which the infill well has been drilled is Jalmat (Gas) Pool, and the standard spacing unit therefor is 640 acres acres.
- Deviated Drilling and non-standard well location have been approved subsequent to examiner hearing, Case No. 8011 held before the NMOCD on November 22, 1983. A hearing is pending before the NMOCD to request approval of the requested 480-acre non-standard proration unit and simultaneous dedication.
- Rule 8 Table 1 attached to William P. Aycock's letter dated February 3, 1984 shows the following:
  - a. Lease name and well location;

- b. Spud date;
- c. completion date;
- a description of any mechanical problems experienced along with a summary of remedial action(s) taken and the results obtained;
- e. the current rate of production;
- f. date of plug and abandonment, if any, and;
- g. a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration.
- Rule 9 Letter dated February 3, 1984 from William P. Aycock submits geological and engineering information sufficient to support a finding as to the necessity for an infill well including:
  - a. formation structure map;
  - b. the volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined;
  - c. any other supporting data which the applicant deems to be relevant which may include:
    - 1. porosity and permeability factors
    - 2. Production/pressure decline curve
    - 3. effects of secondary recovery or pressure maintenance operations
    - 4. C-104 and C-105 (including Inclination Report)
    - 5. Scout Ticket and Well Log Summary for Doyle
      Hartman's Winningham No. 8 (Infill Jalmat (Gas)
      Well)
    - 6. Scout Tickets and Well Log Summaries for all Jalmat (Gas) wells located on the proposed 480-acre proration unit.
- Rule 10 This application for infill finding is being filed in duplicate with the Santa Fe office of the Oil Conservation Division.
- Rule 11
  All operators of proration or spacing units offsetting the unit for which this infill finding is sought have been notified of this application by certified or registered mail.

We respectfully request that the Commission grant our request for an infill finding pursuant to Order R-6013-A.

Very truly yours,

DOYLE HARIMAN

Michelle Hemberce

Michelle Hembree Administrative Assistant

/mh

Enclosures as above

#### W. P. A., INCORPORATED 308 WALL TOWERS WEST MIDLAND, TEXAS 79701 PHONE 915/683-5721

February 3, 1984

New Mexico Department of Energy and Minerals, Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Mike Stogner

Subject: Administrative Application for Infill Well Findings

for Doyle Hartman's Winningham No. 8 Well, Section 19, Township 25 South, Range 37 East,

Jalmat Pool, Lea County, New Mexico

#### Gentlemen:

Application is hereby made for an administrative infill well finding effective with initial gas deliveries for the described well. In accordance with Exhibit "A", Order R-6013-A, the following are furnished:

- Rule 5: Attached are copies of the Forms C-101 and C-102 for the application well.
- Rule 6: The name of the pool in which the infill well has been drilled is the Jalmat Pool, and the standard spacing therefore is 640 acres per well.
- Rule 7: Permission for deviated drilling and unorthodox well location were approved subsequent to an examiner hearing (Case No. 8011) held on November 22, 1983. A hearing requesting approval of simultaneous dedication, and non-standard gas proration unit is docketed for February 16, 1984.
- Rule 8: Sections "a." through "f." are included on the attached "Summary of Required Information, Rule 8, Exhibit "A", Order No. R-6013-A.

Section "g." requires "...a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit." The Jalmat Pool reserviors beneath the described proration unit were (Prior to the drilling and completion of the "application well") assigned to the following wells:

Texas Pacific Winningham No. 1

Sun Exploration and Production
(Texas Pacific) Winningham No. 2

Texas Pacific Winningham No. 3

30(C)-25S-37E
(660' FNL &1980' FWL

19(P)-25S-37E
(9 598' FSL & 653' FEL

30(I)-25S-37E
(9 1980' FSL & 330' FEL

Texas Pacific Winningham No. 7

30(H)-25S-37E
(9 1992' FNL & 488' FEL

Various portions of the 480-acre proration unit that has been proposed for simultaneous dedication have been assigned to various of these wells since initial development; however, immediately prior to the drilling of the application well, the following acreage was assigned to each.

Texas Pacific Winningham No. 1

E-2, NW-4, Sec. 30-80ac

Sun Exploration Winningham No. 2

E-2, SE-14, Sec. 19-80ac

Texas Pacific Winningham No. 3

SE-4, Sec. 30: 160ac

Texas Pacific Winningham No. 7

NE-4, Sec. 30: 160ac

Thus, the lease size that is effective for estimation of increased gas recovery could vary from 80 to 480 acres:

Size of proration unit: 480 acres-simultaneous dedication, one well 240 acres-simultaneous dedication, two wells 120 acres-mean of four pre-existing wells 80 acres-minimum proration unit

In any case, the pre-existing wells cannot efficiently and effectively drain any of the proposed 480-acre proration

unit, since all of them are either temporarily abandoned or have been shut-in for extended periods of time:

WELL	·		STATUS		DATE		
Winningham	No.	.1	Shut-in	Last	Production	May '	73
Winningham	No.	2	Shut-in	Last	Production	Aug.	183
Winningham	No.	3	Temporarily	•	,		
			abandoned	Last	Production	Nov.	<b>'</b> 71
Winningham	No.	7	Temporarily		. :		
			abandoned	Last	Production	Nov.	<b>'</b> 77

Therefore, any gas that is produced from any portion of the proposed 480-acre proration unit subsequent to the completion of the Doyle Hartman Winningham No. 8 well constitutes increased gas recovery attributable to the application well.

#### Rule 9:

Section "a." requires that a formation structure map be submitted; attached is a Yates formation structure map of that portion of the Jalmat Pool including and immediately surrounding E/2 SE/4 Section 19, and E/2 and E/2 NW/4 of Section 30.

Section "b." requires that the "volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined " be submitted. The estimated ultimate gas recovery for the Doyle Hartman Winningham No. 8 well is at least 99 MMCF and could be as much as 594 MMCF. The estimates of increased ultimate recovery for the application well were accomplished as follows:

(1) Well logs for the Hartman Winningham No. 8 were analyzed, with results summarized as follows:

Mean Porosity, Fraction of Bulk Volume	0.156
Mean Connate Water Saturation, Fraction of Net Effective Pore Volume	0.238
Net Effective Pay Thickness, Feet	58.

> The gross pay interval consistent with the above is 93, so the ratio of net effective pay to gross pay is 58 divided by 93 or about 62 percent.

(2) The production tests for the Hartman Winningham No. 8 dated January 21 & 30, 1984, were analyzed, with results summarized as follows:

Stabilized Deliverability Coefficient, MCF/day per psia/2

0.0060454

Initial Stabilized Wellhead Shut-in Pressure (Pc), psia

126.2

Initial Gas Formation Volume Factor, scf/rcf

7.786

(3) The results of steps (1) and (2) were then combined, resulting in the following:

Original Gas-in-place

MMCF/Acre	2.335
MMCF/480 Acres	1,121.
MMCF/240 Acres	560.4
MMCF/120 Acres	280.2
MMCF/80 Acres	186.8

Est. Gas Rec. Factor, Fcn. of O.G.I.P.

0.530

Est. Ult. Recovery

MMCF	per	480	Acres	•	594.0
MMCF	Per	240	Acres		297.0
MMCF 1	per	120	Acres		148.5
MMCF	per	80 A	cres		<b>99.</b> 0

The estimated increased gas recovery is then the same as these estimated ultimate gas recoveries, since there was no gas production from any part of the proposed 480-acre proration unit prior to the drilling and completion of the application well.

Section "c." other supporting data submitted include the following:

Gas Production History Tabulation and Graph for all of the pre-existing wells.

Complete New Mexico Oil Conservation Division (NMOCD) forms on file for both the pre-existing and application wells.

Plat illustrating the proration units assigned to the preexisting wells prior to drilling and completion of the application well

Daily drilling reports for the period January 21-30, 1984.

We believe that this information adequately documents this application; however, we should be pleased to supply you anything else that you might require in this connection.

Very truly yours,

Wm. P. Aycock, R. E.

WPA/vkf Attachments

#### TABLE NO. 1

## SUMMARY OF REQUIRED INFORMATION, RULE 8, EXHIBIT "A", ORDER R-6013-A, (Sections "a." through "f.") NATURAL GAS POLICY ACT INFILL FINDINGS, ADMINISTRATIVE PROCEDURE

SECTION OF RULE 8	RULE 8 REQUIREMENT	PRE-EXISTING WELL DOYLE HARTMAN, OPERATOR	INFILL APPLICATION WELL DOYLE HARTMAN, OPERATOR
a.	Lease Name and Well Location	Winningham #2, 598' FSL & 653' FEL The pre-existing well located nearest to the application well	Winningham #8 surface location: 1160' FSL & 1610' FEL Subsurface bottom hole
			location: 2355' FSL & 336' FEL
<b>b</b> •	Spud Date	November 22, 1949	December 26, 1983
			•
c.	Completion Date	December 8, 1949	January 20, 1984
d •	Mechanical Problems	None	None
e.	Current Rate of Production	Shut in since August '83	85 MCF (day) C-104 dated January 24, 1984
f.	Date of Plug and Abandonment	Not Abandoned	Not Abandoned

		=	TOPA COMPANY			
NO. UF EQUIFS RECEIVED	$\overline{}$			~ 3	30-0.	25-28519
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FILE				5	A. Indicate	Type of Loase
U.S.G.S.				L	STATE	
LAND OFFICE		,÷	1000	.5	, State OII	6 Gas Lease No.
OPERATOR		•	•	<u> </u>	m	$\cdot \cdots \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot$
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DRILL X	7		<b></b> -		,	
b. Type of Well	.)	DEEPEN	PLUG B	ACK 8	. Farm or L	ease Name
WELL X GAS WELL	O.HER		ZONE X MULT	ZONE T	Winning	gham
2. Name of Operator				9.	Well No.	:
Doyle Hartman 3. Address of Operator	·				8	<del></del> -
	0/06 2/11 1	m 70700		l l		d Pool, or Wildcat
Post Office Box 1 Location of Well			0 .1		Jalmat	
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23.	•		94			
		ROPOSED CASING AND	CEMENT PROGRAM	,	<u></u>	·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			EST. TOP
12 1/4	9 5/8	36.0	400_TVD	600		Surface
8 3/4		23.0	3550 TVD	700		Surface
9	l	1				
We propose to dri	ll a Jalmat (Ya	tes) well with t	the bottom hole	location	2380 F	SL
and 260 FEL of Sec						
by houses. We pro	opose to locate	the rig on a va	acant lot 1160 F	SL and 16	10 FEL	of
Section 19, T-25-	S, $R-37-E$ and $de$	eviate the hole	to bottom hole	location	2380 F	SL
and 260 FEL of Sec	ction 19, T-25-	S, R-37 <b>-</b> E at a t	rue vertical de	pth of 35	50. T	he
total depth of the	e well will be	3550 true vertic	al depth and wi	.11 be loc	ated 23	380 FSL
and 260 FEL of Sec	ction 19, T-25-	S, R-37-E. A di	irectional surve	y of the	entire	well
bore will be made	when total dept	th is reached.	A hearing was h	eld Novem	ber 22	<b>,</b> 1983 <b>,</b>
for approval to de	eviate this well	l. From the bas	se of the surfac	e pipe th	rough	the
running of product	tion casing, the	e well will be $\epsilon$	equipped with a	3000-psi	double	ram
BOP system.						
NOTE: (1) Any gas	s produced from	the proposed we	oll has previous	ly been d	edicat	ed
	Paso Natural Gas		.ii nas previous	ry been a	.cuzcuc	
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nereby certify that the information	on above is true and comp	lete to the best of my knp	wiedge und belief.			
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DEC 1 4 1983

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Yes	No If answer	is "yes;" type of cons	olidation	<del></del>	
this form if No allowabl	necessury.) e will be assigned to	the well until all intere	es which have actually be ests have been consolida eliminating such interes	ted (by communiti	zation, unitization.
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	-+	-		Michelle He	mbree
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ENERGY AND MINERALS DEPARTMENT		(, & 2.0
	ONSERVATION DIVISION	
DISTRIBUTION	P. O. DOX 2088	Form C-103 · Revised :0-1-73
FILE	A FE, NEW MEXICO 87501	
U.S.O.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fro X
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OIL X GAB OTHER-		7. Cint Agreement Admit
i, Name of Operator	Later Cate at City and	alf am or Lease liame
Doyle Hartman	13 34 (27 547 14 18 53)	Winningham
i. Address of Operator		9 Well No.
Post Office Box 10426, Midland, Tex	as 79702 FEB 8 1984	No. 8
Location of Well day	7 11	10. Field and Pool, or Wildcat
UNIT LETTER 0 1160 FEET FROM T	South OIL CONSERVATION DIVIS	ONJalmat (Oil)
	SANTA FE	
THE East LINE, SECTION 19 TOW	HANGE 37E HANGE	
	(Show whether DF, RT, GR, etc.)	12. County
<u>~_}</u>	58.0 (G.L.)	Lea
Check Appropriate Box T	o indicate Nature of Notice, Report or Otl	ner Data
NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
PLUG AM	ID ABANDON REMEDIAL WORK	ALTERING CASING
TEMPONARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE		<u>—</u>
	OTHER	——————————————————————————————————————
OTHER	——————————————————————————————————————	
7. Describe Proposed or Completed Operations (Clearly state of	all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.		•
Spudded well at 7:30 P.M. CST 12-26	-83. Drilled 12-1/4" hole with Dv	na-Drill to a total
depth of 421'. Ran Il joints (421.	68') of 9-5/8" OD, 36 lb/ft, Grade	B, ST&C casing and
landed at 417'. Cemented casing wi		
down at 7:00 A.M. CST 12-28-83. Ci	rculated 100 sx excess cement to p	it. Waited on cement
18 hours. Pressure tested casing to		
** Note: Surface location		
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		»·
8. I hereby certify that the information above is true and comple	rie to the Dest of my knowledge and belief.	
$\alpha$ $\alpha$ $\alpha$	T. Administration Anniators	December 30, 1983
undy Xhe Harrison	Jr. Administrative Assistant	DATE DECEMBET 30, 1903
ORIGINAL SIGNED BY JERRY SEXTON		IANIA 100A
ORIGINAL SIGNED BY JEHR SEARCH DISTRICT I SUPERVISOR		JAN 4 1984
(1) (4)	TITLE	DATE
ONDITIONS OF APPROVAL, IF ANYI	•	

, STATE OF NEW MEXICO		•		3	0
THE ST AND MINERALS DEPARTMENT	CONSTRU	TION DIVISICA		<b>\</b>	•
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2. Name of Operator Doyle Hartman		FEB - 8 19	84	8. Fam of Leose Ham Winningham	ie
i, Address of Operator  Doct Office Dev 10426 Midland Tour	70700	OIL CONSERVATION	DIVISION	9. Well tio.	
Post Office Box 10426, Midland, Tex	as /9/02	SANTA FI	-	0	
4. Lacution of well	<b>.</b>			10. Field and Pool, or	
UNIT LETTER ***0 , 1160 PEET PROD	THE South	LINE AND 1610	FEET FROM	Jalmat (Oil	Armin
THE East LINE, SECTION 19	259	37F	}		
THE LINE, SECTION 15	10WH5HIP	RANGE J/L	HMPM.		
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Check Appropriate Box NOTICE OF INTENTION TO:	To Indicate Na	•		r Data REPORT OF:	
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Ħ	HOCHAGA DHA :	REMEDIAL WORK	님	ALTERING CA	<u> </u>
PULL OR ALTER CASING CHAN	IGE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQ:	, [X	PLUG AND AB	
		OTHER	- <u> </u>		
OTHER				•	
17. Describe Proposed or Completed Operations (Clearly sta	te all peninent detai	ls and sive pertinent dates.	including	timated date of startin	e any brosose
work) SEE RULE 1103.	ic arr periment acta.	va, and give periment derive	· · · · · · · · · · · · · · · · · · ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Drilled well to a measured total depleted J-55 LT&C casing, equipped with a fat 4017'. Cemented casing with 500 Econolite and 1/4 lb/sx Floseal, for API Class-C cement containing 18% satisfied. Circulated 295 sx of excess pressure held okay. Released pressure	loat shoe and sx of API Cl llowed by 350 alt and 1/4 l s cement to p	1 22 centralizers, ass-C cement cont ) sx of a 50-50 bl b/sx Floseal. Pl oit. Pressure tes	and lar aining 3 end of F ugged do	ded bottom of % Halliburton Pozmix "A" and own at 9:40 p.	casing m. CST
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CHIGHRAL SIGNED BY EDDIE SEAY					
OIL & GAS INSPECTOR	TITLE			0476 AN 13	1984

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## OIL CONSERVATION DIVISIC

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2. Name of Operator			- FED		8. Fam or Leas	e liame	
Doyle Hartman		Ţ	OIL CONSERVATION D	IVISION	Winning	ham	
3. Address of Operator	<del></del>		SANTA FE		9. Well No.		
Post Office Box 10426,	Midland, Texas	79702	Spartition 1		8		
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		indicate Na	ture of Notice, Rep				-
NOTICE OF INT	FENTION TO:	İ	SUB	SEQUENT	REPORT OF:		
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17. Describe Proposed or Completed Open work) SEZ RULE 1103.	rations (Clearly state all	pertiñent detail	s, and give pertinent dates	, including e	stimuted date of :	starting any p	roposed

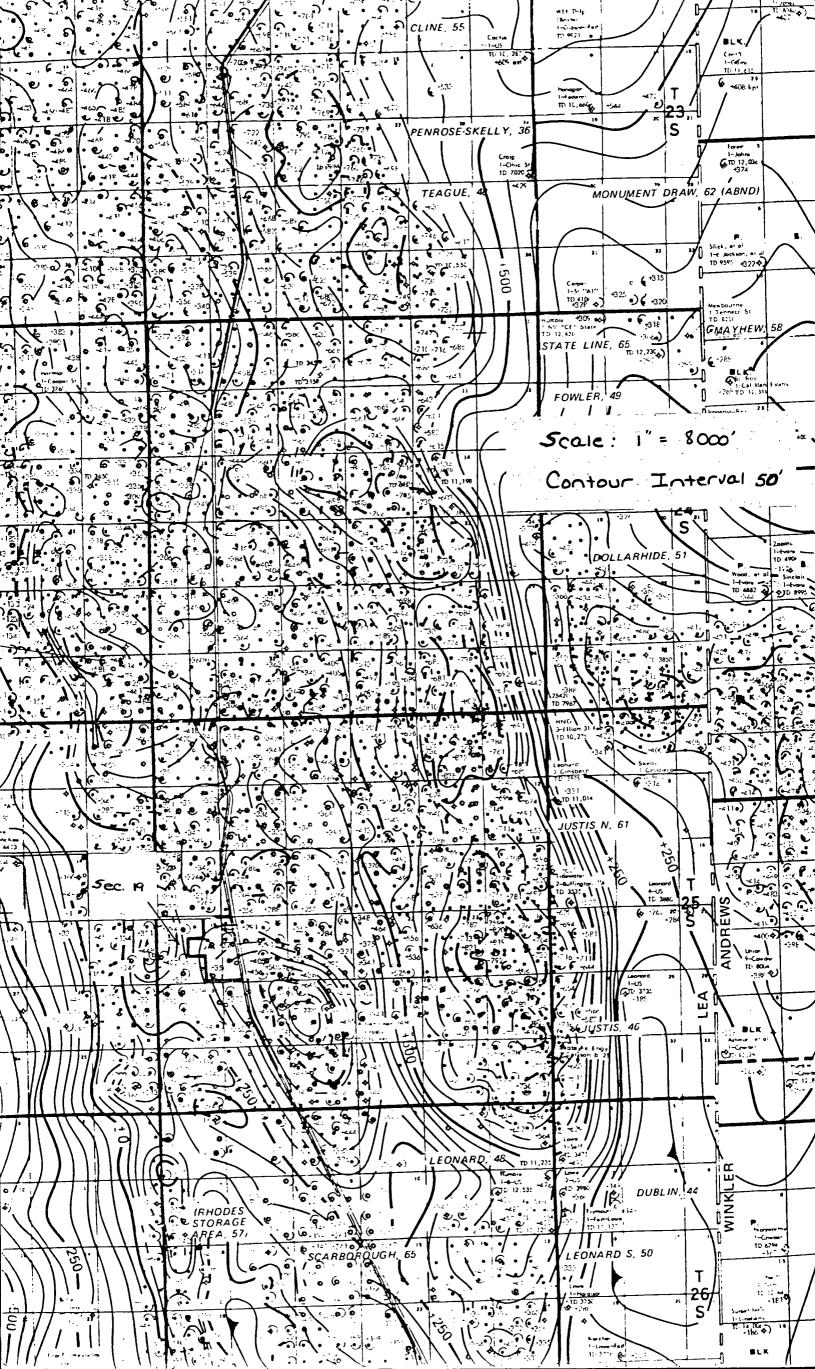
Perforated well with 7 shots from 3581 to 3688. Acidized well with a total of 2300 gallons of 15% MCA acid. After acid treatment, during 11 hour test period, well flowed at the rate of 6.2 BWPD on a 64/64" choke. Initial FCP=

584 psi. Final FCP= 625 psi. Ran VDCBL log and found good cement bond. Ran tracer survey and determined that water was entering from the perforated interval between 3581 and 3688. Set cement retainer at 3620' and cemented well with a total of 55 sx of cement. Reversed out 6 sx of cement and left 27 sx in casing below retainer, and 22 sx in formation. Now attempting

completion in upper portion of Jalmat interval.

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18. I hereby certify that the information above is true and comple	te to the best of my snowledge and belief.	
michelle stemlerer	Administrative Assistant	DATE 1-19-84
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33.	<del></del>			<del></del>	PRODU	UCTION							
Date First Production	Frodu	ction M	ethod (Flow	ing, gas l	lift, pumpt	ing — Size an	id typ	e pump)			Well Sta	itus (l'roc	d. or Shut-in)
1-20-84	Pu	mping	<u>.</u>								Shut	-in	
Date of Test	Hours Tested		oile Size	Prod'n.		Oil – Bbl.		Gas — M	ICF.	Water	- Bbl.	Gas -	-Oll Ratio
1-22-84	24	2	20/64	Test Pe	ried	·	1	85				-	
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~~~	PCP= 30	:10:	ur linte		_	85	5	- 1					<u>-</u>
34. Piscosition of Gas	I	l, vente	d, etc.)	<u> </u>							Witnessed		
Vented										Ha	rold S	wain	
35. List of Attachments						<del></del>							
35. I hereby certify that	the information s	houn or	both sides	of this fo	orm is true	e and comple	te to	the best	of my l	knowledg	e und beli	ef.	
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COMPANY	Texas Pacific Oil Company				
	(R. 01sen)				
WELL	Winningham No. 1				
FIELD	Jalmat				
LOCATION	660 FNL & 1980 FWL (C)				
	Section 30, T-25-S, R-37-E				
COUNTY	Lea				
STATE	New Mexico				
ELEVATIONS:	КВ				
,	DF 3050				
	GL				

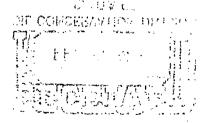
	COMPLETION RECORD				
SPUD DATE	6-28-49 COMP. DATE 7-21-49				
TD	2879 PBTD 2879				
CASING RECORD	9 5/8 @ 300 W/200				
· · · · · · · · · · · · · · · · · · ·	7 @ 2675 W/300				
	011 0675 0070				
PERFORATING RECORD	OH: 2675-2879				
	(Upper Yates)				
	· · · · · · · · · · · · · · · · · · ·				
STIMULATION	Natural				
IP	IPF= 3000 MCFPD				
GOR	GR				
ТР	CP SIP= 1150 psi				
CHOKE	TUBING @				
DST RECORD					
	Proration Unit				
	80 acres				
E/2 NW/4 Section 30					
	Last Production 5/73.				
	1973 Avg Prod= 645 MCF/mo.				
	Well reported as non-commercial to				
REMARKS	NMOCD 1975.				
	8-1-80 Cum= 1851.8 MMCF				
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U.S.G.S.		AND RANSPORT OIL AND NATURA	Lilective 1-1-65			
LAND OFFICE	- AUTHORIZATION TO T	T				
TRANSPORTER GAS		S. David	113 C131(N13 11)			
PRORATION OFFICE	_		FEB - 8 1984			
Doyle Hartman		<u> </u>	IL CONSERVATION DIVISION			
Address	. 10/26 W. 31 3 m		SANTA FE			
Reason(s) for filing (Check proper &	x 10426, Midland, Texas	79702 Other (Please explain)	<del></del>			
New Well Recompletion	Change in Transporter oi:		El Paso Natural			
Change in Ownership	——————————————————————————————————————	Gas Pipeline production	and return to			
If change of ownership give name and address of previous owner						
	0.1.5465					
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	· ·				
Winningham Location	l Jalmat (Gas	State, Fe	deral or Fee Fee			
Unit Letter C : 1	980 Feet From The West L	Ine and 660 Feet 71	om The North			
Line of Section 30 T	ownship 255 Range	37F NMPM, Lea	1 Cour			
DESIGNATION OF TRANSPO	OTED OF OUR AND NATURAL C	AC				
Neme of Authorized Transporter of C	RTER OF OIL AND NATURAL G		oproved copy of this form is to be sent)			
Name of Authorized Transporter of C	asinghead Gas 🔂 or Dry Gas 🔀	Address (Give address to which ap	oproved copy of this form is to be sent)			
El Paso Natural Gas		P. O. Box 1384, Jal, New Mexico 88252				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Yes	When 10-27-83			
	ith that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same fiesty, Diff. Re			
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
6-28-49	7-19-49	2879	2879			
Elevations (DF, RKB, RT, GR, etc.) Not Available	Name of Producing Formation Yates-Seven Rivers	Top O!1/Gas Pay 2745	Tubing Depth 2765			
Periorations		2743	Depth Casing Shoe			
Open Hole 2765-2879		D CEMENTING RECORD	2765			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
11 8 5/8	9 5/8 36 1b/ft 7 23 1b/ft	300 2765	200 sx 300 sx			
0 3/6	7 23 10/11	2703	300 SX			
TECT DITA AND DECUEST S	OD ATTOWART F. (Test must be	i ver seconery of total volume of load of	oil and must be equal to or exceed top ali			
TEST DATA AND REQUEST F	able for this de	epth or be for full 24 hours)  1 Preducing Method (Flow, pump, gas				
Octo First New Oil Run To Tanks	Date of Test	Preducing Methes (From, pump, gas	. iiji, eic.)			
erigin of Test	Tubing Pressure	Casing Preseure	Choke Size			
Actual Prod. During Tool	Oil-Bbie.	Water - Bbls.	G28 - MCF			
		<u> </u>				
AS WELL		<u>,</u>				
Actual Fred. Teet-MCF/D	Length of Test  24 hrs.	Bbls. Condensote/MMCF	Gravity of Condensate			
lesting histhed (pitot, back pr.)	Tubing Processe (Shut-In)	Cosing Pressure (Shut-In)	Choke Size			
Orfice-Tester	85 psi	(105 psi)	13/64			
ERTIFICATE OF COMPLIAN	CE		VATION COMMISSION  1 1983			
hereby cortify that the rules and :	regulations of the Oil Connervation	APPROVED	) 1 1303			
numination have been compiled v	with and that the information given best of my knowledge and belief.		D BY JERRY SEXTON			
		TITLE	SUPERVISOR			
Ji s		This form is to be filed in	compliance with MULE 1104.			
Jany a. ) lum		If this is a request for allowable for a newly willed or despense well, this form must be a compenied by a tabulation of the covists				
(Signa Engineer	itwej	tests taken on the wall in sec	ordence with NULL 111.			
(Tie	le)	this on non rud to moderna				
October 27, 1983	10)	Fill out only Sections I, well name or number, or transport	11, 111, and VI for chances of event ater, or other such Change of condition			
(174	···•	• _	NOV 1 1007			

T-25-S, R-37-E. A product production.	d complete to the boat of my knowledge and belief.	September 9, 1983
T-25-S, R-37-E. A product production.	d complete to the best of my knowledge and belief.	
T-25-S, R-37-E. A product production.	tion test indicates this well is c	apable of commercial
T-25-S, R-37-E. A product		apable of commercial
T-25-S, R-37-E. A product		apable of commercial
T-25-S, R-37-E. A product		apable of commercial
T-25-S, R-37-E. A product		apable of commercial
T-25-S, R-37-E. A product		apable of commercial
T-25-S, R-37-E. A product		apable of commercial
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T-25-S, R-37-E. A product		apable of commercial
T-25-S, R-37-E. A product		apable of commercial
T-25-S, R-37-E. A product		apable of commercial
on production. This well	his well to El Paso Natural Gas Pi will be producing from Upper Yate Dacre proration unit consisting o	s (open hole 2675-2879). f E/2 NW/4 Section 30,
EZ RULE 1103.	; · · · · · · · · · · · · · · · · · · ·	
	ly state all pertinent details, and give pertinent dates	including estimated date of starting any mana-
Return well to production	OTHER	L
TER CABING	CHANGE PLANS CASING TEST AND CEMENT JO	13 <u> </u>
T ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ADANDONMENT
MEDIAL WORK	PLUG AND ADANDON REMEDIAL WORK	ALTERING CASING
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
Check Appropriate	Box To Indicate Nature of Notice, Repo	
	2050 DF	Lea
West LINE, SECTION 30	TOWNSHIP 25S SANCE 37E	
C 660 FEET	T FROM THE NORTH LINE AND 1988ANT	Jalmat (Gas)
of hell	OIL CONSERVA	TION DIVISION Jalmat (Gas)
P. O. Box 10426, Midland,	Texas 79702 FEB	8 1984 11 1
Doyle Hartman		Winningham
Uperalor	<u> </u>	The m or Lease liame
WELL X OTHER		
USE TAPPLICATION FOR PERMIT	TORM CHOIL FOR SUCH PROPUSACE.	7, Unit Agreement Nume
SUNURY NOTICES	AND REPORTS ON WELLS	
·		5. State Off & Gas Linuse No.
EUAY DA		
·	•	State Fro
D.1.		Sa. Indicute Type of Lense
IN FE.	NTA FE, NEW MEXICO 87501	

PISTILIDUTION	7 ()		
SANTA FE		CONSERVATION COMM CON	Thim C-104 Supersedes Old C-104 and Pillerting tolers
U.S.G.S.	AUTHORIZATION TO TI	AND RANSPORT OIL AND NATURAL	Ellocitive 1-1-65
LAND OFFICE  IRANSPORTER OIL	7	-	
OPERATOR GAS	1	TO:	aaaan —
PRORATION OFFICE	1		ज्ञाताका (४) ज्ञात
Doyle Hartman			FEB - 8 1984
Post Office Box 1042		2 OIL C	CONSERVATION DIVISION
Reason(s) for filing (Check proper base New Well		Other (Please explain)	SANTA FE
Recompletion Change in Ownership	Oil Dry G	Gas	
	Sun Exploration & Product		70702
		ion Co., P.O. BOX 1001,	Midland, Texas / ソノレム
I. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F		Lease 've
Winningham Location	l Jalmat (Gas)	) State, Federa	eral of Fee Fee
Unit Letter C; 19	980 Feet From The West Lin	ine and 660 Feet From	The North
Line of Section 30 To	ownship 25S Range	37E , NMPM, Lea	County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	·
Neme of Authorized Transporter of Cas		Address (Give address to which appro P.O. Box 1384, Jal, New	•
If well produces oil or liquida,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	W Mexico 88252
	th that from any other lease or pool,	yes . , give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	Now Well Workover Deepen	Plug Back   Same Resty. Diff. Rest
Designate Type of Completio	ion — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
NOLE 3.12	CASING a 100	DEPTH SET	
TEST DATA AND REQUEST FO		ifter recovery of total volume of load oil a	and must be equal to or exceed top alic
OIL WELL Dute First New Oil Run To Tanks		preducing Mathed (Flow, pump, gas life	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Tubing Pressure	Water-Bbis.	Gas-MCF
Actual Prod. During Teet	Oil-Bbls.	Water - Bois.	Gas-wor
GAS WELL			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating kinthod (pitot, back pr.)	Tubing Prossus (Shut-lu)	Cosing Pressure (Shut-in)	Chote Size
CERTIFICATE OF COMPLIANCE	OE /		ATION COMMISSION
I hereby cortify that the rules and re-	egulations of the Oil Connervation	APPROVED SEP 1	1983
I hereby coffly that the rules and re- Commission have been compiled wi- shove is true and complete to the l	with and that the information given []		NED BY JERRY SEXTON
	<i>"</i>	TITLE	
Lans O Nemi		This form is to be filed in co If this is a request for allows	whip for a newly diffic for despensed
(Signate	iwa),	well, this form must be accompeni- tests taken on the well in accord-	nied by a tabelation of the cevialism dance with RULL III.
Engineer (Tuli	(i) :	All sections of this form must self on now and recompleted well	at he filled out completely for allow- liu.
August 30, 1983	Lab 11 VVV		III, and VI for chances of owner,
•			ı

P. O. DOX 2088	Form (-10) . Revised 10-1-70
INTE NEW MEXICO 87501	Sa. Indicate Type of Lease
LAND OFFICE	Stole Tro X
OFERAT OR	5. State OH & Cas Livuse No.
SUNDRY NOTICES AND REPORTS ON WELLS	
100 NOT USE THIS FORM FOR MADPOSALS TO INFLE OR TO DIFFER CR PLUG SALE TO A DIFFERENT RESERVOIR,  USE "APPLICATION FOR PERMIT _" IFORM C -101) FOR SUCH PROPOSALS.1	
	7, Unit Agreement Nume
nie of Operator	is, i cam or Lease liame
Doyle Hartman	Winningham  No. Well No.
P. O. Box 10426, Midland, Texas 79702	1
C 660 NOTE NOTE 1980	į
ONIT LETTER C 660 PEET FROM THE NORTH LINE AND 1980 FEET FROM	Jalmat (Gas)
HE West LINE, SECTION 30 TOWNSHIP 25S BANGE 37E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3050 DF	Lea ()))
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PLUG AND ADANDON REMEDIAL WORK	ALTERING CASING
ORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ADANDONMENT
OTHER	
Return well to production X	
ncribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e 14) SEZ RULE 1103.	stimuted date of starting any proposed
We propose to reconnect this well to El Paso Natural Gas Pipeline a	and place
on production. This well will be producing from Upper Yates (open	hole 2675-2879).
This well is assigned a 80 acre proration unit consisting of $E/2$ NW T-25-S, R-37-E. A production test indicates this well is capable of	1/4 Section 30,
production.	Commercial
•	
	•
	• 1
reby certify that the information above is true and complete to the best of my knowledge and belief.	
$\mathcal{L}_{i}$	
Dany C. Norman Engineer	September 9, 1983
ORIGINAL SIGNED BY JERBY SEXTON	
DISTRICT I SUPERIVISOR	~3EP 1 2 1983 —
IONS OF APPROVAL, IF ANTI	· · · · · · · · · · · · · · · · · · ·



in the second of the second	•		
OISTRIBUTION	T NEW MEXICO OIL C	CONSERVATION CF SION	S 0 10.
IANTA FE		FOR ALLOWABLL	Form C+104 Supersedes Old C+104 and C+
FILE	4	AND	Effective 1-1-63
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	SAS
OIL	<u>-</u> 1		>
TRANSPORTER GAS I	1		
OPERATOR	]	ម្រែង [គ្រ	12)(\V)31()
PRORATION OFFICE	1		
Sun Exploration &	Production Co.	II FER	- 8 1984
Address			را ال
P. O. Box 1861, Mi	dland, Texas 79702	OIL CONSE	RVATION DIVISION
Reason(s) for filing (Check proper box	,	Other (Please explain) Si	ANTA FE
New Well	Change in Transporter of:	Name Change	Only
Recompletion	Oil Dry Ga	" 🗕 From: Sun Oi	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name	•	• •	
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		•
Lease Name	Well No. Pool Name, Including Fo	10000	
Winningham	1 Jalmat Tansill	Yt 7 Rvrs. Gas State, Federal	cr Fee Fee
Location	Nost		Nova 1
Unit Letter C : 198	BO Feet From The West Lin	se and Feet From T	heNorth
Line of Section 30 Tox	wnsnip 25-S Range	37-E NMPM. Lea	County
		7.44.14.	County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Cil	cr Condensate	Address (Give address to which approv	ed copy of this form is to be sent;
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas.	Address (Give address to which approv	
Action of Administration Con-	singlisted das [ or 2.7 das	Address (Othe Baaress to which approv	ed copy of this form is to be sent;
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
give location of tanks.		1	•
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Completic		New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Bartana		1	
Perforations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1.	<u> </u>	
			<u> </u>
TEST DATA AND REQUEST FO	UR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
Length of Test	Tubing Preseure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF
Access of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se			
' <u>-</u>	<u> </u>	<del> </del>	L
GAS WELL	<u> </u>		· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
. January manage property	rissame (some-rm)		
CERTIFICATE OF COMPLIANCE	CE :···	OIL CONSERVA	TION COMMISSION
CLAIM FORTE OF COMPLIMAT	·	JAN 21 1	
I hereby certify that the rules and r		APPROVED	
Commission have been complied washove is true and complete to the	with and that the information given	Orlg. Signed	
and the time the transfer to the	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	Dist 1, Supr	
		TITLE Dist 1. Suge	
T.A V		This form is to be filed in c	ompliance with RULE 1104.
1 54 7 1/2	,		

Doe Am Kong

Acct. Asst. II

1-1-82

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canarata Rome C-1M must be filed for each and in multiple

IANTA FE	NEW MEXICO OIL CONSER	,		Form C-104 Supersedes Old (	
U.S.G.S. AUTHOR	REGOEST I OR A AND RIZATION TO TRANSPO	` ·	ATHRAL GA	Effective 1-1-65	
LAND OFFICE	GEATION 12	AT OIL THE	MURAL CO.	,	
IRANSPORTER GAS   OPERATOR			مصط		
PRORATION OFFICE Operator	·			1到((公)到[]	4
SUN OIL COMPANY	· · · · · · · · · · · · · · · · · · ·		FEB	- 8 1984	
P.O. Box 1861, Midland, TX 7970 Reason(s) for filing (Check proper box)	)2			RVATION DIVISION	1
New We!1 Change in	Transporter of:	Other (Please e	xplain) S/	ANTA FE	
Recompletion Oil Change in Ownership X Casinghead	Dry Gas  d Gas  Condensate	- <del>'</del> ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '			· !.
If change of ownership give name and address of previous owner SUN_TEXAS	COMPANY, P.O. Box	4067 <u>, Midlar</u>	nd, TX 79	704	
I. DESCRIPTION OF WELL AND LEASE				70.	
Lease Name Well AND LEASE.  Well No. 1	Pool Name, Including Formation  Jalmat Tansill Yt	<b>]</b>	Kind of Lease State, Federal cr	F00	Lease No.
Location		660		North	***************************************
	n The West Line and _		Feet From The	North	
Line of Section 30 Township 25	5-S Range37-E	, NMPM.	Lea	•	County
Name of Authorized Transporter of Oil or Cor		A'd ss (Give address to	which approved	copy of this form is to b	be sent)
Name of Authorized Transporter of Castinghead Gas				copy of this form is to b	•
Unu Sec.		actually connected			
if well produces oil or liquids, give location of tanks.		· · · · · · · · · · · · · · · · · · ·			
If this production is commingled with that from any COMPLETION DATA				Sagh	
Designate Type of Completion - (X)	II Well Gas Well New W	•			. Diff. Res'v.
Date Spudded Date Compl. Re	eady to Prod. Total	Depth	P	P.B.T.D.	<del></del>
Elevations (DF, RKB, RT, GR, etc.) Name of Produc	ing Formation Top O	il/Gas Pay	T	Fubing Depth	
Perforations			D	Depth Casing Shoe	
	UBING, CASING, AND CEME			- Prus	
HOLE SIZE CASING	& TUBING SIZE	DEPTH SET		SACKS CEME	NT
OIL WELL	able for this depth or b	e for full 24 hours)			eed top allou
Date First New Oil Run To Tanks Date of Test		cing Method (Flow,			
Length of Test Tubing Pressur		g Pressure		Choke Size	
Actual Prod. During Test Oil-Sble.	Water	- Bbie.	G	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D Length of Test	Bble.	Condensate/MMCF	C	Gravity of Condensate	
Testing Method (pitot, back pr.) Tubing Pressure	o(Shut-in) Casin	g Pressure (Shut-1	(n) C	Choke Size	
CERTIFICATE OF COMPLIANCE				ION COMMISSION	
I hereby certify that the rules and regulations of the		PROVED JUL			
I hereby certify that the rules and regulations of the Commission have been complied with and that the above is true and complete to the best of my kn	he information given	0.0	Sign of Bi		, -
	TIT	Larry	Sexton	<u>i</u>	
22.10		This form is to b	be filed in com	inpliance with RULE 1	
(Signature)	well	l, this form must b	be accompanied	ie for a newly drilled d by a tabulation of t nce with MULE 111.	or deepens
Production/Proration Supervisor (Tille)			his form must b	be filled out complete	aly for allow
July 1, 1981	<del> </del>	Fill out only Se	ctions I. II. II or transporter,	II, and VI for change or other such change of	of cougition
(Date)	. 11	Sanarete Forms	C.104 he	a filed for each east	i in multini

ANTAFE		<del>                                     </del>	-	EW MEXICO OIL			SSION	Poim	C-104	
FILE		-	+ (	REQUES	T FOR ALL	LOWABLE		Super		C-104 and (
U.S.G.S.			AUTHORI	ZATION TO T	, AND RANSPORT	OIL AND N	ATIIDAI		11-0 0-0 00	,
LAND, OFFICE			]		,	OIL AND IT	MIUNAL	GAS		
IRANSPORTER	GAS		-	•						
OPERATOR	1000		┥	:	,					
PRORATION OF	FICE	工	<b>-</b>	·						
)perator	mgr									_
ddress	UN TEL	KAS U	COMPANY		<del></del>	·		गुङ्गिध	ı(₩)≥	<u> </u>
F	O. J	Bo <u>x_4</u>	067 <u>Mid</u>	land, Texas			N. P.	ب الساق	717	रा॥
:eoson(s) for frling (	(Check pr	oper box	x)			Other (Please	explain)	FEB - 8	1984	##
Jew Well Recompletion	H		Change in Tro	ansporter of:	~-	•	<b>ن</b> ا ۲۰	- TOWN		ربالر
Thange in Ownership	<u>, X</u>	_	Casinghead G		densate :		UIL	CONSERVAT SANTA		ISION
change of owners	Lin give	~ nme			· · · · ·			<u> </u>	1 [5	.  .
d address of prev			TEXAS PACI	FIC OIL COM	PANY, INC	P. O.	Box 406	7 Midla	and, TX	K. 7970
ESCRIPTION OF	e well	AND	IFACE				•			,
esse Name	<u> </u>	<u> </u>	Well No. Poo	ol Name, Including		1	(ind of Lease	7	$\overline{}$	Lease No.
1 3000	<u>(1114)</u>	2		Service ?	7/16-S1/1.	4 Milis	tate, Federa	lor Fee FEE	<u>.                                      </u>	<del></del>
.ocation	1	11				_		_		
Unit Letter	::		역약간 Feet From Th	10 [1 ] L	ine and	heleC	Feet From 7	The I KATH		
Line of Section	·3/	To	waship 35,-5	Range	٦٦-۶	, NMPM,	LEA			County
TO COLOTION OF	na	~~~ •	OF OIT AN	· ····································	AS TA	~				
ESIGNATION OF			TER OF OIL AND	D NATURAL G		- NA.	which approv	ved copy of this j	form is to b	e sent)
		·				•				-
icme of Authorized T	ransporte	et of Cas	singhead Gas	or Dry Gas	Address (G	ive address to i	which approv	ed copy of this f	orm is to b	e sent)
-11 -		<del>,</del>	Unit Sec.	Twp. Pge.	Is gas actu	ally connected?	7 Whe		<del></del>	
f well produces oil o ive location of tanks				1	is gas actu	any co	' ! !	n		
this production is	comming	zled wit	th that from any oth	her lease or pool.		ngling order n	umber:			,
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levations (DF, RKB,	RT, GR,	etc.j	Name of Producing	Formation	Top Oli/Gas	s Pay		Tubing Depth	V 4	
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						n	101 27			
hereby certify that commission have be	the rules	and re	gulations of the Of	il Conservation	APPROV		Orig. Sig	ned by	, 19 -	
ommission have be pove is true and co	en componere	to the	best of my knowle	edge and belief.	BY		Jerry Sw	nm		
				,	TITLE_		Dist L	intis		<del></del>
	_	_	. /		H	form is to be	filed in co	mpliance with	RULE 116	04.
	4	Ex	1 em		10.50	. is a request	for allowed	ble for a newly	drilled or	r deepened
-		15	•	1 = ± /wa = ±	losts take	n on the well	in accorda	ed by a tabulat ince with RUL	Z 111.	
Regiona	1 Uper	ration (Title	ns Superinter	1	All se	ections of this	s form must	be filled out c	ompletely	for allow-
		1 .	" SEP 1 2 19	980	F	out only Secti	ions I. II.	III. and VI for	changes	of owner,
		(Date	r)		well name	or unuper, or	transporter	or other such the filed for ea	Change of	COVATITION
		•		. 1	2cbei	Tie Louis C.	.104 1110-1 1	,		

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SUNDRY NOTICES AND REPORTS ON WELLS  TOO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DESERVE TO A DIFFERENT MASSERVOIR.  USE "APPLICATION FOR PERMIT -" (FOR SUIT FOR PROPOSALS.")	
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TEXAS PACIFIC OIL COMPANY INC	WINNINGHAM
PO BOX 4067 MIDIAND TEXAS 79701	1
UNIT LETTER C . 1980 FEET FROM THE WEST LINE AND 660 FEET FROM	JAIMAT
THE NORTH LINE, SECTION 30 TOWNSHIP 25-5 RANGE 37-E MAIN	
15. Elevation (Show whether DF, RT, GE, etc.)	LEA
Check Appropriate Box To Indicate Nature of Notice, Report or C NOTICE OF INTENTION TO:   SUBSEQUE	ther Data
PERFORM REMEDIAL WORK PLUG AND ABANDON BENEDIAL WOR	Company of the second
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CENTENT US:	CONTRACTOR CONTRACTOR
OTHER	WELL STATUS X
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give personnel dates, it is a work) SEE RULE 1703.	Section Company
well shut in TA'd in June 1974 due to une	consmiral
producing rates. Future work dependent o	n results of
recompletion of well No. 7 to Jahmat Yates.	
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OIL CONSERVATION DIVISION SANTA FE  16. I hereby certify that the information above is true and complete to the best of the desired and incomplete.	· · · · · · · · · · · · · · · · · · ·
OIL CONSERVATION DIVISION SANTA FE  16. I hereby certify that the information above is true and complete to the best of the desired and incomplete.	11-7-75
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### NEW MEAICO OIL CONSERVATION COMMISSION

FORM- C-125'

### WELL LOCATION AND ACREAGE DEDICATION PLAT

		SEE INS	TRUCTIONS	FOR COM			ON THE R	EVERSE SIDE			
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_			RU OCT 3	s PM :					ļ	well No.	
Unit Letter			Township				County				
C	20		· -				1_	•			
Actual Footage L	ocation o	of Well:				<i></i>	1 100	·			
194	ecicet in	om the	et.	line and	UKB		eet from the	Porth			
Ground Level Ele-	v. Pr	oducing Fo	rmation		Pool	•			Dedica		
Tot Available	e Y	etes			, a	mat		<del></del>	80	Acr	es
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			•	e interests	of all the	owners been	consolidate	d by communi	itization	agreement or other	<b>:-</b>
								4.			
3. If the answer t	o questic	on two is "i	no," list all	the owners	and their	respective in	iterests belo	ow:			
Owner						Land Descri	ption				_
	<del></del>	····				<u> </u>		<u> </u>			
			SECTIO	N B				$\neg$	CERTII	ICATION	
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Unit Letter Section Township Range Country  Actual Footage Location of Veil:  Let Section 1 255  Actual Footage Location of Veil:  Let Complete from the Let Self- Producing Formation  Pool Section 1 255  I in the Operator the only owner in the dedicated acreage outlined on the plat below? YES 1 NO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (63-3-29 (s) NASA 1935 Comp.)  2. If the answer to question one is "no," large the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO If nanwer is "yes," Type of Consolidation  3. If the answer to question two is "no," list all the owners and their respective interests below:  Owner  CERTIFICATION  1 hereby certify that the information in SECTION Above is true and complete to the best of my knowledge and belief.  Name  Position SECTION B was plotted from field notes of actual aurreys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Page 1 125.  Actual Footage Location of Veil:  Land Description  CERTIFICATION  1 hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual aurreys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Sufficient and Correct to the best of my knowledge and belief.  Page 1 125.  Registe red Professional Engineer and/or Land Surveyor					•						
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222 660	200 /32	0 1660 100	20 2310 26	20	20 150	n	500	Certificat	e No.		





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AREA 640 ACRES LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of wall. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

	R. Olsen	Oil Co.	Onerstor	<b>811</b>	Apos Tou	ef Oklahos		Oklahoma	<b>a</b>
Winn	1nghan		-	1	in <b>G</b>	Maria of			т <b>25</b> 5
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		-			-	gnment No			
									·
									City, Okla.
Drilling	commenced	6/	/28	194	Dril	ling was comple	ted	7/19/49	19
Name of	drilling con	tractor	Olaen-E	leebe			Address	Drewer Z.	Jal, New Mexi
Elevation	above sea	level at top o	of casing		feet.		·	÷	
The info	rmation give	en is to be ke	pt confider	ntial until	•••••••			19	
•		•		OIL	SANDS OR	ZONES			
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No. 2, fr	om	***************************************	to	••••		5, from		to	
No. 3. fr	om		to		No.	6, from	***************************************	to	······································
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	•			CA	SING REC	ORD		•	
er.e.w.	WEIGHT	THREADS			KIND OF	CUT & FILLED	PER	FORATED	Den noon
SIZE	WEIGHT PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
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	20#			2675		,			Production

HOLE	CASING	WHERE SET	OF CEMENT	methods used	MUD G	RAVITY	AMOUNT OF	F MUD USED
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				PLUGS AND ADAP	TERS			
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•			•			<u>-</u>		5 (23)E (4)
Adapters	- Mater	ial			Size		•••••	
	* * * * * * *	•	RECORD OF SH	OOTING OR CHE	MICAL TRE	ATMENT		
PLUGS AND ADAPTERS    Henving plug   Material   Langth   Depth Sal	<u> </u>							
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			RECORD OF	DRILL-STEM AND	SPECIAL T	ESTS	,	
If drill-st	em or othe	er special tests	or deviation surv	eys were made, subn	nit report on	separate sheet	and attach	hereto.
				TOOLS USED		u.		
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The prod	uction of	the first 24 he	ours was	barrels o	of fluid of wh	ich	% was oil; .	%
emulsion:		% water:	and	% sediment. Gravit	у, Ве			·····
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					gaserric per	2,000 04. 20. 02	"	***************************************
Rock pre	ssure, 10s.	per sq. nahr	2 <b>51</b> n-1150#	***************************************	,			
			J .	<b>EMPLOYEES</b>				•
Bo	b-Beaba	<b></b>	***********	, Driller	ry Kind	*******************	******	
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My Comn	nission exp	ures		Addr	ess	Hotel, Ho	bbs, Hes	Mexico.
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#### FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
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	,	·	
0	1520	1520	Shale red sandy
1520	1650	150	Anhydrite wht to gry, traces of Folyhalite Top Bustler 1520.
1650	2550	8000	Balt, last 160 ft. ambydritic. Top Salt 1650
2650	2725	76	Dolorite anhydritic ten dense show Jil. Top. Br. 1.
2725	2745	20	Anhydrite white dense
2745	2850	85	Sand silty enhydritic. Frosted Qtz. grains. Top. Tates 2745.
2830	2879	49 T.D.	Sand silty bentonitio
	•	·	· :
		TATT 1	BYTH THETS

p.R.T. [] Hook wall Proker set at 2640 incide of V inch. Rested to 2810°. Bod open
1 Hr. End to surface in 45 minutes Cas to surface in 47 minutes. The Pressure
(\$504-409#) 100#-200#...Fullday Pressure 460#. Hydrotatic Pressure 1150#s.
Estimate gas to gauge 100 MCF.

D.C.T. #8 Hook Wall packer at 2640-2879 T.D. Tool open 1 hr. Our to surface in 7 Minutes
Flow Prossure SSOf-400/. Buildup Pressure 680/ ? Estimate Gas volume to be
1 William Co. Ft.

Well now e emleted emulting gen connection.

There is a possibility that this well will be shot with a nitro shot at a later date.

JT

COMPANY	Doyle Hotman
4	(Sun Exploration & Production Co.)
WELL	Winningham No. 2
FIELD	Jalmat
LOCATION	598 FSL & 653 FEL (P)
	Section 19, T-25-S, R-37-E
	(25-37-19-P)
COUNTY	<b>Lea</b>
STATE	New Mexico
ELEVATIONS:	КВ
	DF <u>3046</u>
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	CO	MPLETION REC	CORD					
SPUD DATE	11-22-49	COMP.	DATE	12-8-49				
TD	2841	РВТО	2841					
CASING RECORD	9 5/8 @	298 w/200						
s on a sub-life.	7 @	2648 w/375						
PERFORATING RE	CORD	OH: 2648-2	2841					
(Upper Yates)								
STIMULATION	Natural							
		:						
IP	IPF= 4060	0 MCFPD						
GOR		· GR						
TP		CP						
CHOKE	5/8	TUBING		@				
REMARKS	NSP No.=	39						
	80 acres							
	E/2 SE/4	Section 19						
	8-83 Cum	Prod: 191	4.1 MMCF					
	1983 Avg	Prod: 4 M	CFPD					
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LAND OFFICE		$\Gamma$	7	
TRANSPORTER	OIL			ŀ
	GAS			
OPERATOR				
PROPATION OF	TICE			
Üperator				
Doyle Har	tman			

NEW MEXICO DIL CONSERVATION COME TON REQUEST FOR ALLOWABLE AND

Poim C-144
Supersedes Old C-104 and C
Ellective 1-1-65

	U.S.G.S.	AU	THORIZATION TO	ÄND TRANSPORT	OIL AND NATUR	RAL GAS	Ellective 1-1-	65
	TRANSPORTER OIL GAS OPERATOR							
I.	PRORATION OFFICE					ಎವರ		<u> </u>
	Doyle Hartman		<del></del>	· · · · · · · · · · · · · · · · · · ·	· ·		1541/1/3	
	Post Office Box 104 Reason(s) for filing (Check proper b	26, Mid1	and. Texas 797	02	Other (Please explain	FER	- 8 1984	
	New Well  Recompletion  Change in Ownership X	Chan	7	y Gas	L.	IL CONSEP	RVATION DIVIS	SION
İ	If change of ownership give name and address of previous owner	Sun Expl	oration & Produ	ction Co.	P.O. Box 186	l, Midla	nd, Texas	79702
II.	DESCRIPTION OF WELL AND	LEASE Well	No.; Pool Name, Includir	g Formation	Kind of	Lease		Lease H
	Winningham Location	2	Jalmat (Gas	)	State, F	ederal or Fee	Fee	
		8 Feet	From The South	Line and 6	53 Feel 7	from The	East	
	Line of Section 19 T	ownship 2	5S Range	37E	, NMPM,	Lea	<del></del>	County
IJ.	DESIGNATION OF TRANSPOLENCE OF Authorized Transporter of O		DIL AND NATURAL		Give address to which a	approved con	of this form is to	
	Name of Authorized Transporter of C				live address to which c			•
	El Paso Natural Gas			P.O. Bo	ox 1384, Jal.	New Mexi		· ve sent)
	If well produces oil or liquida, give location of tanks.	Unit	Sec. Twp. Rge.	1	eally connected?	When	<del> </del>	
	If this production is commingled w COMPLETION DATA	ith that from		<u> </u>				
	Designate Type of Completi	on - (X)	Oll Well Gas Well	New Well	Workover Deeper	n Plug E	Back Same fles	V. Diil, Res
	Date Spudded	Date Comp	l. Ready to Prod.	. Total Dept	h	P.B.T	.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Pi	roducing Formation	Top Oul/Go	is Pay	Tubing	Depth	
	Perforations					Depth	Casing Shoe	
-	HOLE SIZE	CASI	TUBING, CASING, A	ND CEMENTI	NG RECORD DEPTH SET		SACKS CEME	'NT
-	11022 5142	-		_				
		<del> </del>						
	TEST DATA AND REQUEST F	OR ALLOY		asser recovery depth or be sor	of total volume of load	oil and muss	be equal to crexe	read top alica
	OIL WELL  Date First New Oil Run To Tanks	Date of Tee	<u> </u>	•	dethod (Flow, pump, ga	s lift, etc.)	<del></del>	· <del></del>
-	Length of Test	Tubing Pre	o a ur e	Casing Pres	3 B W 0	Choke	Size	
-	Actual Pred. During Test	Oil-Bhis.		Water - Bbis	,	Gas-W	CF	
٠- (	GAS WELL	1			·			
	Actual Fred. Tool-MCF/D	Length of T	est	Ebla. Conde	nsate/MMCF	Gravity	of Condensate	
	Testing kiethod (pitot, back pr.)	Tubing Pros	rawe (shuk-1u)	Cosing Pres	swo (Lhut-in)	Chake S	Size	
	ERTIFICATE OF COMPLIANC			APPROV	OIL CONSER	1 198	OMMISSION	
С	hereby cortify that the rules and roommission have been compiled whove is true and complete, to the	ith and the	t the information giver	BY	ORIGINAL SI	GNED BY J	ERRY SEXTON	
	Lany Q. Men			If this	form in to be filed;  a in a request for al  form mult be accomen on the well in ac	lowable for a	a newly diffical of the	er despanse
	Engineer (Tit			All a	en on the wall in ac ections of thin form over and recompleted	must be fille		y tor ellow

August 30, 1983

(Date)

ship on now and recompleted valle. Will out only Sections I, B. III, and VI for changes of corner well name or number, or transporter, or other such change of condition

		1			
	OISTRIBUTION		CONSERVATION CF : - "SION	Form C-104	
Ŧ	FILE		FOR ALLOWABL AND	Supersedes Old C-101 and C- Ellocitvo 1-1-65	
	J.S.G.S.		NSPORT OIL AND NATURAL (	GAS .	
	LAND OFFICE				
	TRANSPORTER GAS I	4		te .	
	OPERATOR		โด้เร	CENTRAL PROPERTY	
1.	PROPATION OFFICE			I DI DI CI CI CI CI CI CI CI CI CI CI CI CI CI	
	Sun Exploration &	Production Co.		FB - 8 1984	
	Address D. O. Roy 1861 Mi	dland, Texas 79702			
	Reason(s) for filing (Check proper box		Other (Please explain)	NSERVATION DIVISION SANTA FE	
	New Well	Change in Transporter of:	Name Change	· <del>-</del>	
	Recompletion	Otl Dry Go	" From: Sun O	-	
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
	•				
н.	DESCRIPTION OF WELL AND	hell No. Poel Name, Including F	,	, , , , , , , , , , , , , , , , , , , ,	
	Winningham	2 Jalmat Tansil	l Yts 7 Rvr Gas State, Federa	l cr Fee	
	Location · P 59	98 Feet From The South	653	East	
	Unit Letter P 59	Feet From TheLir	ne and Feet From '	The	
	Line of Section 19 To	wnship 25-S Range	37-E , ммрм, Lea	County	
11	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Cil		Address (Give address to which appro	ved copy of this form is to be sent;	
	None Name of Authorized Transporter of Car	Y. spS yrd to Sec Doenpries			
	El Paso Natural Gas	and and out of or ory out X	Address (Give address to which appro-	ved copy of this form is to be sent;	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	la gas actually connected? Wh	en	
	give location of tanks.	<u> </u>	Yes		
	If this production is commingled wir COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
•	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.a.T.D.	
	•				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations		<del>!</del>	Depth Casing Shoe	
			· .		
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
	HOLESIZE	CASING & FORMO SIZE	T DEFINACE	SACR3 CEMENT	
		<u>                                     </u>	 		
₹.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo	
i	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas ti	(i. etc.)	
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size	
ŀ	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF	
Į					
	GAS WELL				
ſ	Actual Prod. Toet-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate	
	•		Casing Pressure (Shut-in)	Charles	
- 1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sizec-14)	Choke Size	
١.	CERTIFICATE OF COMPLIANC	CE 1-	OIL CONSERVA	TION COMMISSION	
			ll ·	34	
1	Commission have been complied w	regulations of the Oil Conservation with and that the information given	Orig. Signed		
		e best of my knowledge and belief.	BY		
			TITLE Fig. 1. Segret	A 4 4 4	
	J. J. A. V.		This form is to be filed in a		
-	Detim temb	atwe)	well, this form must be accompa-	able for a newly drilled or deepene nied by a tabulation of the deviation	
_	Acct. Asst. II		tests taken on the well in accor	dence with RULE 111. at be filled out completely for allow	
•	(Tii	ile)	able on new and recompleted we	ille.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each soul in multiple.

1-1-82

(Daie)

	h. ————————			
	DISTRIBUTION IANTA FE	1	ONSERVATION COMMI	Form C-104
÷	TILE	REÇUEST	FOR ALLOWABL	Supersedes Old C-104 and C-1 Effective 1-1-65
	. U.S.G.S.	AUTHORIZATION TO TRA	SASPORT OIL AND NATURAL	GAS
	LAND OFFICE	•		
	TRANSPORTER GAS	! 1 4	<i>4</i> .	
	OPERATOR	•		
ı.	PROPATION OFFICE			
	SUN OIL COMPANY	•	ions.	Gizi(Wizin)
	Address		SV	
	P.O. Box 1861, Midland	TX 79702		FR - 8 1984
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	AD)
	Recompletion	Cil Dry Ga		ISERVATION DIVISION SANTA FE
	Change in Ownership X	Casinghead Gas Conder	nsate 📗	SANTATE
	If change of ownership give name	CIN TEVAC COMPANY D.O.	D 4067 Midland TV	70704
	and address of previous owner	SUN TEXAS COMPANY, P.O.	BOX 4067, Midiand, IX	79704
11.	DESCRIPTION OF WELL AND			
	Winningham	Well No. Pool Name, Including F	ormation  1 Yts 7 Rvr Gas State, Feder	Lease .46.
	Location	Z Odinac ransii	1 100 7 100	51 C. F CE
	Unit Letter P : 598	Feet From The South Lin	e and Feet From	TheEast
	10	mahin 25-S Bange	37-E , NMPM, Lea	
	Line of Section 19 Tow	mship 20-3 Range	J, L , NMPM, CCU	County
ű.	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	None Name of Authorized Transporter of Cas	inghed Gas or Dry Gas. Y	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas		Jal, NM 88252	•
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Yes	nen .
	give location of tanks.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
v.	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completio	n - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Clevelions (DF, RRB, RI, GR, etc.)	Name of Producing Portation	100 0.17 003 Puy	Tobing Depth
	Perforations			Depth Casing Shoe
		THAING CASING AND	CEMENTING RECORD	<u> </u>
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
j	· · · · · · · · · · · · · · · · · · ·		1	
			<u> </u>	
V.	TEST DATA AND REQUEST FO			l and must be equal to crexceed top allow
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	p:h or be for full 24 hours)   Producing Method (Flow, pump, gas i	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bble.	Water-Bbis.	Gas - MCF
		·	<u> </u>	<u> </u>
	GAS WELL			
ĺ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Ghnt-ia)	Casing Pressure (Shut-in)	Choke Size
	, , , , , , , , , , , , , , , , , , ,	(0220 227		
1.	CERTIFICATE OF COMPLIANO	E		ATION COMMISSION
	• Baratar aradé atau a	total Comments	APPROVED JUL 28 19	19
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	Order Stirmed	l Im
	above is true and complete to the	best of my knowledge and belief.	Jerry Sexten	•
	()		TITLE DA LA REE	
	Ewp.		11	compliance with RULE 1104. wable for a newly drilled or deepened
(	(Signa	*	well, this form must be accomp	anied by a tabulation of the deviation
	Production/Proration S		tests taken on the well in accordance All sections of this form m	ust be filled out completely for allow
	July 1, 1981	(4)	able on new and recompleted w	relis.  II. III, and VI for changes of owner
•	(Da	e) ·	well name or number, or transpo	rter, or other such change of condition
		· '	Consists Frame C-104 mil	er he filed for each and in multiple

.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NA	TURAL GAS
ND OFFICE			
FRANSPORTER GAS		•	
PRORATION OFFICE			
Operator Operator	<u> </u>		
SUN TEXAS (	COMPANY	w 485	
P. O. Box 4	067 Midland, Texas	79704	SERIC STANTS
eason(s) for Isling (Check proper bo		Other (Please ex	EER - 8 1984
New Well	Change in Transporter of:		
Recompletion Thange in Ownership X	Oil Dry C	ensate :	OIL CONSERVATION DIVISION
Change of ownership give name			SANTA FE
address of previous owner	TEXAS PACIFIC OIL COM	PANY, INC. P. O. F	Sox 4067 Midland, TX, 79
ESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including I	<i>-</i>	d of Lease
Winningham 5	98 Jouth		te, Federal or Fee
		ne and 653 F	eet From The 6957
10 -		33 6	
Line of Section /9 To	wnship 25-5 Range	37-E, NMPM,	LC9 Cour
	TER OF OIL AND NATURAL GA		
Verne of Authorized Transporter of Of	or Condensate	Andress (Give address to wh	ich approved copy of this form is to be sent)
Same of Authorized Transporter of Ca	, , = 71	Address (Give address to wh	ich approved copy of this form is to be sent)
El Paso Natural	Unit Sec. Twp. P.ge.	Jal N.M.	88252 When
i well produces oil or liquids, ive location of tanks.	i i i i i i i i i i i i i i i i i i i	4es	, when
this production is commingled wi	th that from any other lease or pool,		ber:
OMPLETION DATA	Oil Well Gas Well	New Well Workover D	sepen Plug Back   Same Res'v.   Diff. Re
Designate Type of Completion	on — (X)		
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	
erforations	•		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST FO	DOMEST OWNERS (Taxanaments as	for recovery of total volume of	load oil and must be equal to or exceed top all
II, WELL	able for this de	pth or be for full 24 hours)	
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas tiji, etc.j
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
	Cil-Bbls.	Water - Bbis.	Goa • MCF
ctual Prod. During Test	) (11 · B b) 8.		
iAS WELL vetual Prod. Test-MCF/D	Length of Test	Bbls. Condensette/MMCF	Gravity of Condensate
			<u> </u>
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE	r	OIL CONS	SERVATION COMMISSION
ERTIFICATE OF COMPLIANC	· <b>L</b>		27 1900
hereby certify that the rules and re	egulations of the Oil Conservation ith and that the information given	APPROVED	Signed 13/
bove is true and complete to the	best of my knowledge and belief.	BYjet	ry Sexton
·		TITLE	
			ied in compliance with RULE 1104.
	Man	wall this form must be a	or allowable for a newly drilled or deepen occompanied by a tabulation of the deviati
Regional Operation	ns Superintendent/West		n accordance with RULE 111. form must be filled out completely for allo
SEP 1 2 1990 Mil		able on new and recompl	eted wells.
(Dai	•/	well name or number, or to	ns I, II, III, and VI for changes of owners anaporter, or other such change of condition
		Separate Forms C-1	04 must be filed for each pool in multip

MUNISA DE COPIES MECETERO  CISTAIRAUTICO  SANTA EL  U.S.A.				i	IEW MEX		_	SERVAT		MMIS:	SION		- 1	ORM C-110 (Rev. 7-60)
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								4						
		<u></u>	_!_	FILE THE O	RIGINAL	AND 4 C	OPIES	WITH TH		OPRIA				1 m 11 N
Company or Opera		ic Coal	. a	and Oil Con	pany			1	Lease	! W:	) lil Inning	5 49 ham	3	Well No.
Unit Letter P		Section 19	$\overline{}$	wnship 25S		Range	37E		Com :					
Pool	elmat	Fas								Lease Pater	<i>(State, Fo</i>	ed,Fee)		
·	produce	s oil or cond		ate	Unit Let	ter		Section	Towns			<u>_</u>	ange	
Authorized transp				ensate	<u> </u>		Addres	s (give ad	dress to	vhich a	PILE		JAM	
										2	E	FR - 8	198	4
				Is Gas Ac	tually C	Connecte	d? Y	esX	_No	<u> </u>	DIL CON	SERVAT	ION	DIVISION
Authorized transp	orter of c	asing head g	gas	or dry gas	Date Dect	c Con-	Addres	s (give ad	dress to i	dich a	pproved c	op <b>SANT</b> #	作色	is to be sent)
El Paso	Matur	al Cae	Co	mn ant					Jal. No	yer Me	eri co			<b>.</b>
If gas is not being					present di	sposition:			110	5W 111-	XICO			
								T				-		7
											PERATION COLL COM			
					•					WERM E	E. SEAGRA	M & SONS,	, INC.	·
				PEASO	N(S) FOR	EII ING	(2) 4 4 4 4	<u> </u>				<u> </u>		<u> </u>
		W-11				_		e in Owne						4
		ew Well hange in Tra		orter (check one	· · · · · · · · · · · · · · · · · · ·	ч.		e in Owie (explain b		• • • •	• • • • • •	• 120		
	$\frac{2}{3}$	****	-	יאר 🗀 יייי	•						•			
	0	Casing he	ad g	gas. 🔲 Cond	lensate				37.			_		
		<u> </u>				•		TEXAS	PACIFI	ime C	hanged : AL ANI	from O OIL CO	OMPA	ŇŸ
	in and						TEXAS PACIFIC COAL AND OIL COMPANY to TEXAS PACIFIC OIL COMPANY Effective November 1, 1963							
,	~	O .	••		the tree of	. '			Ellec	ive N	ovember	1, 1963		
	E	9												_
Kemarks	103													
•	€ Cha	nge in	owi	nership fr	om Ols	en Oil	s. In	corpor	ated t	o Te	xas Pa	acific	Coa	1
and (				ffective F				•		į.	• •	_ · · ·		
The undersigned	certifie	s that the	Rul	es and Regular	tions of th	e Oil Co	nservat	ion Comm	nission h	ave be	en comp	lied with.		
Executed this the 26th day of January , 1961.														
	OIL CO	NSERVAT	101	COMMISSION			Ву		1 A	1	/			
Approved by	-	1/					Title		131	1812	fin			·
1/1/1		1/2/1			,		11116		Distr	ict	Engine	eer		
Title	<del>, ,,,,,,</del>	77		ginger Diet	ict fi		Compar	:y						
		¥.	_8JÇ	Bhitagi Divi			İ	Texa	s Paci	fic	Coal :	and Oil	L Cor	mpany
liate	/						Addres							
			(	AN 31 19	61	)		Box 16	88	Но	bbs. 1	lew Nex	ci co	

NEW MOTICO OIL CONSERVATION COMMISSION Form C-110. File the original and 4 copies with Revised 7/1/55 SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATIO TO TRANSPORT OIL WIND NATURAL GAS Lease Winningham Company or Operator Olsen Oils, Inc. Well No. 2 Unit Letter P S 19 T 25 R 37 Pool Rain Jalmat County____ Lea Kind of Lease (State, Fed. or Patented) If well produces oil or condensate, give location of tanks: Unit S Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas El Paso Natural Gas Company Jal, New Mexico (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing: (Please check proper box) New Well Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( ) Change in Ownership

Change of company name from R. Olsen Oil Company to Olsen Oils, Inc.

Remarks:

Executed this the 27 day of Act

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Approved NOV 3 1950 19 Title Production Foreman

OIL CONSERVATION COMMISSION Company Olsen Oils, Inc.

By Address Box 691

Oil & Gas Inspecion Jal, New Mexico

#### NEW MEXICO

Gas Well Plat

#### OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

HOBBS OFFICE ODD

Date December

R.1961 den Oll Co.
Operator M 8:47

Winningham William to

Lease

Well No.

Name of Producing Formation Yates Pool Jalmat

No. Acres Dedicated to the Well 80

SECT	CION	TOWNSH	IP_256	RANGE 37F
	This unit wo	as approved by order NSP- 39	Oil Conservati	on .
		·		
				: .
· January Rose			19	
	•			2 683'
				598'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name_ Position Engineer

RepresentingR. Olsen Oil Co.

Address Box 601 Jal, N.M.

(over)

### INSTRUCTIONS

	lly compl				nere any other ed acreage?
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					ell, outlining
		ed to such voil and gas)			he location o
an ound	si weiis (	on and gas	WILLIAM	the outling	
			rict offi	ice for the	district in
which t	he well is	s located.			
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#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

#### MISCELLANEOUS REPORTS ON WELL

RECEIVED

NOV 19 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specific countries pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing plus by presult interpretate of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulation				additional
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES	ULT OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON REC	OMPLETION	REPORT ON Correction (Other)	x
	Novemb (Dat	er 18, 1953	Jal, New Mexico	
Following is a report on the work	done and the results obtained	ed under the heading r	noted above at the	
(Company or Ope	erator)		Winningham (Lease)	
(Contractor	······)	, Well No2	in the SE 1/4 SE 1/4 of Sec	c <u> </u>
T. 25S., R. 37E., NMPM.,				
The Dates of this work were as follows:				
Notice of intention to do the work XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		m C-102 on	(Cross out incorrect words)	, 19,
To correct unit le For C-110 and C-10 Commission October	etter from H to P.  "H" on report the 28th. Well lo	Unit letter in	ncorrectly shown on Oil Conservation	
19-25S-37E.			DEC 2 & 1953	and the second
Witnessed by(Name)		(Company)	(Title)	·····
Approved: OIL CONSERVATION C	COMMISSION	to the best of my	mey Watson	d complete
Engineer District 1	DEC 23 1953	RepresentingR.	ogical Engineer Olsen Oil Company	
(Title)	(Data)	AddressDraw	er 'Z' Jal, New Mexico	

W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

OCT 30 1953

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing the bellishing

#### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Company Lease Winningham
Unit	cc. 19 T. 25S , R. 37E , Pool Jalco
County Lea Kind	of Lease: Patented
Authorized Transporter El Paso Natural Gas	s Company Address of Transporter
Jal. New Mexico	El Paso, Texas (Principal Place of Business)
(Local or Field Office)	(Principal Place of Business)
Per cent of Oil 64 Natural Gas to be Transported	199 Other Transporters authorized to transport Oil or Natural Gas
rom this unit arc	
	%
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NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	ALONG THE STATE OF SHOWING SAME AND AND AND AND AND AND AND AND AND AND
To comply with Oil Conser	rvation Commission rules commission or the same
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SPRINGS TO STATE OF STATE	NOV 2 0 1953
The control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the co	
The undersigned certifies that the Rules and	Regulations of the Oil Conservation Commission have been complied with.
Executed this the29thday o	October 19.53.
	R. Olsen Oil Company
NOV 17 1953	
Approved	, 19
OU CONSERVATION COMMISSION	y By X Juney Walloy
A. J. Stanley	TitleGeolgoical Engineer
Engineer District 1	AAMOONIAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA
Title	***************************************

(See Instructions on Reverse Side)

#### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report snall be filed to cover each producing unit as designated by the Oil Conservation Commission.

CIL CONSERVA	TION COMMI	SSION						
HOBBS DISTRICT OFFICE								
No. Copies Rece								
DISTR	IBUTION							
	NO. FURNISHED							
Operator								
Senta Fe								
State Land Office								
Transporter								
U. S. G. S.								
File		!						
1		<u>-</u>						

#### MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

UEST FOR (Ø)¼/)-(GAS) ALLOWAB¶

This form shall be submitted by the operator before an initial allowable will be assigned to hely chill with this different will be assigned to hely chill with this will be assigned to hely chill with this will be assigned to hely chill with this will be assigned to hely chill with this will be assigned to hely chill with this will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill with the will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill will be assigned to hely chill be assigned to hely chill be assigned to hely chill be assigned to hely ch Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 HOHEN THE Allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Jal, New Mexico October 28, 1953 (Place) (Datc) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R, O	lgen Oil	Company.	Winningham, Well No. 2, in SE 1/4 SE	§1/4
(Unit	) )	c	T. 25S , R 37E , NMPM., Jalco	Poo
			County. Date Spudded	
	se indicate			
			Elevation, 30451 Total Depth, 28411 , P.B	
		·	Top oil/gas pay 26971 Prod. Form Yates	••••••
	19		Casing Perforations:	01
			Depth to Casing shoe of Prod. String	
			Natural Prod. Test	
		0	based onbbls. Oil inHrs	Mins.
SE SE	Sec. 19-	-25S <b></b> 37E	- Test after acid or shot.	BOPD
Casing Size	and Cement Feet	ting Record Sax	HIVE TO THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY	Mins.
9-5/8"	298	200	Gas Well Potential 4,060 MCF - Natural 1953	************
7	2648	375	Size choke in inches	
2 <b>-</b> S	taged	Que sa	Date first oil run to tanks or gas to Transmission system: 12-8-49	••••••
		- 1,4	Transporter taking Oil or Gas: El Paso Natural Gas Co.	
emarks:	<u>,</u>	<u>!</u>		

I hereby certify that the information given above is true and complete to the best of my knowledge.

NOV 17 1953

R. Olsen Oil Company NOV R. Olsen Oil Company Approved.. CONSERVATION COMMISSION

Title Geolgotcal Engineer

Send Communications regarding well to:

R. Olsen Oil Company

DISTRIBUTION

DISTRIBUTION

DISTRIBUTION

PURNISHED

Operator

Santa Fe

State Land Office

Transporter

U. S. G. S.

File

NEW MEXICO
OIL CONSERVATION COMMISSION

Operator	any Winnir			
Operator				
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hereby certify the best of my	that the information knowledge.	n given above	is tr	ue and complete
	COMMISSION N	ame	wee	1 Warson

#### INSTRUCTIONS

	1. Is this gas w	ell a dual completion	n? Yes	No_x
		to Question 1 is Ye		
	Yes	No	` 	
	•	•		
	A separate plat	must be filed for eac	h gas well,	outlining
٠,	the area dedicate	ed to such well and s	showing the	location of
• •	all other wells (	oil and gas) within th	ne outlined a	rea.
	•	- ;		

Mail in duplicate to the district office for the district in which the well is located.



US-365

# MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

CEIVE

OCT 16 1952

MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 11 the Charles and Fried Commission of the Commission of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations	of the Commission.  Indicate Nature of Report by Checking Be	•	additional
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	$\overline{\parallel}$
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Shut In (Other) Pressure	x
	October 15, 1952	Jal, New Mexico	
Following is a report on the work	done and the results obtained under the heading r	noted above at the	
R. Olsen Oil Compan	Nor)	Winningham (Lesse)	
	, Well No2		19,
	Cooper-Jal Pool,	•	
The Dates of this work were as follows:	Sept. 24 to Sept. 26		*******
wo a	hot  Occupant Description on Form C-102 on		
and approval of the proposed plan (was)	(was not) obtained.		
DETAIL	ED ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED	
Dead weight gauge	· used.		
Shut in pressure	9-24-52 to 9-26-52 was 599# maxi	mum.	
		on Chisenation Commission  OCT 20 15	,
Witnessed by R. E. Johnson	El Paso Natural GasCol	Gas Engineer	
Approved:  OIL CONSERVATION CO  (Name)  Approved:  OIL CONSERVATION CO  (Name)  (Name)	I hereby certify the to the best of my l	Cological Engineer Olsen Oil Company	

#### MISCELLANEOUS REPORTS ON WELLS

US-365

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10_days_alter_the_work specified is com-

	Indicate	Nature of Report by Checking B	clow	
REPORT ON BEGINNING DRILLING OPERATIONS		ORT ON RESULT OF TEST CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		ORT ON RECOMPLETION RATION	REPORT ON SHUT IN (Other) PRESSURE	X
		June 11, 1953	Jal, New Mexico	a)
Following is a report on the wo	ork done and the	results obtained under the heading	noted above at the	
(Company or	Operator)		(Lease)	
(Contrac	tor)	, Well No2	in the SE 1/4 of S	Sec. 19
т25S, r37E, nmpm.,	Jal-Co	Pool,	Lea	County.
The Dates of this work were as folows:	*			
Notice of intention to do the work (30	(was not) sub	omitted on Form C-102 on	(Cross out incorrect words)	, 19
and approval of the proposed plan xx	(was not) obt	tained.		
DET	AILED ACCOUN	IT OF WORK DONE AND RESU	LTS OBTAINED	
		•	•	
Dond	Waight gay	re need		
Dead	Weight gau	ge used.	CONTROL OF CONTROL OF	· .
Dead Shut	Weight gau	ge used. e 24 Hrs. 532 PSIG. (1) (1)	MEXICO.	
Dead Shut	Weight gau		JUN 2 2 1953	
Dead Shut	Weight gau	ge used. e 24 Hrs. 532 PSIG.	JUN 2 2 1953	
Dead Shut	Weight gau	ge used. e 24 Hrs. 532 PSIG.	JUN 2 2 1953	
Dead Shut	Weight gau	ge used. e 24 Hrs. 532 PSIG.	JUN 2 2 1953	
Dead Shut R. E. John Witnessed by	nson	ge used. e 24 Hrs. 532 PSIG.	JUN 2 2 1953 /	ngineer

Position Geological Engineer

# NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED MISCELLANEOUS REPORTS ON WELLS JUH 2 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations of the Commission. See additional instructions in the Rules and Regulations of the Commission. See additional instructions in the Rules and Regulations of the Commission.

agent of the Commission. See additional	onal instructions	in the I	tules and Regulations	of the Cor	mmission F	FICE
	Indicate natur	re of repo	ort by checking below.		*	:
REPORT ON BEGINNING DRILLIN OPERATIONS	G		REPORT ON RE	PAIRING	WELL	
REPORT ON RESULT OF SHOOTIN CHEMICAL TREATMENT OF W		REPORT ON PULLING OR OTHERWISE ALTERING CASING			'ISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF			REPORT ON DE	EPENINC	WELL	
REPORT ON RESULT OF PLUGGIN	G OF WELL		Report on Shut	In Pre	ssure Te	st x
		- Ju	ne 5, 1952	Ja	l. New M	exi co
· · · · · · · · · · · · · · · · · · ·			Date			Place
Following is a report on the work done	and the results	obtained ı	under the heading note	i above at	the	
R. Olsen Oil Company		Winn	ingham	Well No	2	in the
Company or Operat			Lease , T25S	, R	37E	, N. M. P. M.,
Cooper-Jal	Pool		Lea			County.
The dates of this work were as follows	4-	30-52				
The dates of this work were as follows  Notice of intention to do the work	(was not) subm	itted on 1	Form C-102 on		· · · ·	19
and approval of the proposed plan was						······································
DETAILED	ACCOUNT OF	work D	ONE AND RESULTS	OBTAIN	ED	· .
	•		· <u>-</u>			
Dead weight gauge used.						
24 Hour shut in pressure Maximum shut in pressure	4 7.7	48 Hc	ours.			
			SERVATION COMMISSION	)ħ		
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Witnessed by Fred G. Berr		Paso	Natural Gas Com	pan <b>y</b>	GasEng	ineer
APPROVED:	AMISSION		I hereby swear or aff	firm that t	he informat	ion given above
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	(/ Name		Position Geolo	gical E	ngineer	
Oil & Gas Inspe	ctor		Representing R.		il Compa	ny
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#### NEW MEXICO OIL CONSERVATION COMM.

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### MISCELLANEOUS REPORTS ON

VELLEST 5 1951

Submit this report in triplicate to the Oil Conservation Commission District Office This IS IN THIS COMMISSION clied is completed. It should be signed and filed as a report on beginning drilling operations results of specific and results of casing shut of result of plugging of well, and other important operations, even though the work was witnessed by an agent of the dominission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNIN OPERATIONS	G DRILLING		REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF CHEMICAL TREATM				PULLING OR OTHERWISE	
REPORT ON RESULT OF	F TEST OF CASING		REPORT ON	DEEPENING WELL	
REPORT ON RESULT O	F PLUGGING OF W	ELL		hut In Pressure On re Gas Wells	X
	,	0-4-	hom 2 1053	Jal, New Me	
			ber 3, 1951 Date	Place	<u> </u>
Following is a report on th	e work done and the	results obtained	under the heading n	oted above at the	
R. Olsen Oil Comp	Dany Deny or Operator	.Winningham	Lease	Well No2	in the
•		19		, R37E,	N. M. P. M.,
Langlie Mattix	Pool			Lea	County.
The dates of this work wer	e as follows:	4-26-51		, 	
Shut in Pressure	for 24 hours	714 PSIG.	OIL COMSE	T 15 1951	
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\$		<u> </u>			•
Witnessed by Fre	ed G. Bernard	El Paso	o Natural Gas Company	Company Gas Eng	
APPROVED:			Company	affirm that the information :	le
APPROVED: OIL CONSERV	Name  ÁTION COMMISSIO		I hereby swear or is true and correct	affirm that the information is	le
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### M MEXICO OIL CONSERVATION (

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# MISCELLANEOUS REPORTS ON WILLS

126 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten day; after the work specific is completed. It should be signed and filed as a report on beginning drilling operations, result of plugging of well, and other important operations, even though the HOBBES OFFICEd by as agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	of report by checking below	w.		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON F	REPAIRING WELL	<del>=</del>	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON F	PULLING OR OTHERWI	SE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON D	REPORT ON DEEPENING WELL		
REPORT ON RESULT OF PLUGGING OF WELL	Report on Shu High Pressure	ut In Pressure On Gas Wells	x	
•	10-2-51 Date	Pi		
Following is a report on the work done and the results obt  R. Olsen Oil Company				
Company or Operator	Lease	:		
SE_SEof Sec19	, т255	37E	, N. M. P. M.,	
Langlie-Mattix Pool	Lea		County.	
The dates of this work were as follows: 10-2-51				
DETAILED ACCOUNT OF WO	AR DONE AND RESULT	IS OBLAINED		
Shut in Pressure for 24 hours 669 F	SIG. Dead weght g			
Shut in Pressure for 24 hours 669 F		auge used.	···	
Shut in Pressure for 24 hours 669 P			SIGN	
		FEB 11 1802		

# OI ONSERVATION COMM ION BANTA PE, NEW MEXICO

Miscellaneous Reports on Wel

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature	of report by checking below.
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Report on shut in pressure of High Pressure Gas Wells
	October 31, 1950 Jal, New Mexico
	Date
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	
	ts obtained under the heading noted above at the
R. OLSEN OIL COMPANY	inninghem Well No. 2 in the
Company or Operator  Company or Operator  Of Sec. 30	7, T 25 South R 37 East N. M. P. M.
	Lea County.
	Der 19, 1950
	bmitted on Form C-102 on 19
and approval of the proposed plan was (was not) o	
DETAILED ACCOUNT OF	WORK DONE AND RESULTS OBTAINED
A Paso Natural Gas Company took shut	in pressure on Winningham No. 2 on
October 19, 1950 - Shut in 24 hours -	pressure 772.3 psia. Dead weight
gauge used.	
Witnessed by	El Paso Natural Gas Company
Name	Company
Subscribed and sworn before me this	I hereby swear or affire hat the information given above is true and correct.
	50 Name Seuly Walling
" Olype Louel	O Position Geological Engineer
Notary_Public	Representing R. OLSEN OIL COMPANY  Company or Operator
My Commission Expires Sept. 2, 1 My commission expires	Address Drawer "Z" Jel, New Mexico
Remarks:	Non yachroeyh
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Date	Title

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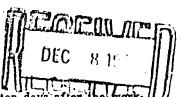
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0	310	310	Redbed
310	692	382	Radrock
692	860	168	Bedrock & Sand
860	1015	155	Redrock
1015	1172	157	Anhy.
1172	1960	788	Salt & Shells
1960	2060	100	Salt Salt
2060	2350	290	Salt & Shells
2350	2503	153	Anhy. & Gip
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2569	2841	272	Sand & Lime
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#### OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELLS



Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work; specified is completed. It should be signed and sworn to before a notary public for reports on heginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by shorking below.

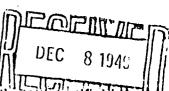
signed and sworn to before a notary public. See addition Indicate nature of	al instructions in the Rules and R report by checking below.	egulations of the Commission.
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING	G WELL
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING ALTERING CASIN	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DESPENIE	NG WELL
REPORT ON RESULT OF PLUGGING OF WELL		
December		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date ¹	Place
Following is a report on the work done and the results of R. Olsen Oil Company	177	•
SE S Company or Operator of Sec. 19	Winningham Well N  Lease T. 25S R	oin the 37E, N. M. P. M.,
Cooper-Jal Field, Lea	, 10,	County.
The dates of this work were as follows: Dec. 5, 19	949	
Notice of intention to do the work was (************************************	mitted on Form C-102 on Dac	5. 1949 19
and approval of the proposed plan was (was was) obta		
DETAILED ACCOUNT OF WOR	K DONE AND RESULTS OBTA	LINED
2648° of 7° Casing was	get 2 stoped, 1350*	
with 500 sacks of ceme		
used on the top.	mas to parmin man	
used on the tops		,
Build up pressure of a	1000# was used in	
Testing, no leaks of a		*
	- OF - OF -	<b>1</b>
Witnessed by Johnnie French R	Olsen Oil Company	Production Supt.
Name	Company	Title
Subscribed and sworn before me this	I hereby swear or affirm that is true and correct.	the information given above
6th day of December 1949	Name Atamana	trench
BL Pharle	Position Production Su	pt.
Notary Public	Representing R. Olsen 01	1 Company
	Company or	
My commission expires Oct. 21, 1953	Address Box Z, Jal, New	Mexico
Pomoslar	Mas	withhough

# NEW A

#### NEW, LEXICO OIL CONSERVATION COM. ISSION

#### SANTA FE, NEW MEXICO

#### MISCELLANEOUS NOTICES



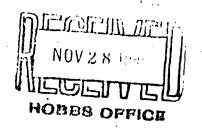
Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work-specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed; and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

the Commission.	l. See additional instructions in the Rules and Regulations of			
Indicate nature of	f notice by checking below:			
NOTICE OF INTENTION TO TEST CASING X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL			
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING			
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL			
NOTICE OF INTENTION TO DEEPEN WELL				
	Jal, New Mexico Dec. 5, 1949			
	Place Date			
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.				
Gentlemen:				
Following is a notice of intention to do certain work a R. Ols en Uil Company	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon			
Company or Operator Lease	Well No.			
- · ·	N. M. P. M. Cooper-Jal Field.			
Lea County.				
2650 7 7 casing	tion tomset approx. with 300 sacks ed. Test will be ne leaks.			
•				
•				
•				
•				
Approvedii19	R. Olsen Oil Company			
except as follows:	Company or Operator			
•	By Spring Prench			
	Production Supt.			
•	Position Send communications regarding well to			
OIL CONSERVATION COMMISSION,	Name R. Olsen Oil Company			
By ROY HERLICOLLIP.	Address Box Z			
THE SIAN INTERPRETER	Jal, New Mexico			

#### OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELLS



Name Name

Title

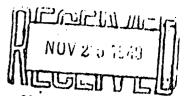
Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of easing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature	e of repo	ort by checking b	elow.		
REPORT ON BEGINNING DRILLING OPERA-		REPORT ON	REPAIRING	G WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	. 27	REPORT ON PULLING OR OTHERWISE ALTERING CASING			ISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DLEPENING WELL			
REPORT ON RESULT OF PLUGGING OF WELL					
	Jal, N	ew_Mexico	N	ov. 25, 19	49
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date		Pl	ace
Following is a report on the work done and the resul			_	·_	
R. Olsen Oil Company	Win		Well N	o2	in the
Company or Operator SE SE of Sec. 19		Lease T25S	R	37B	_, N. M. P. M.,
Cooper-Jal Field,	1	Lea			
The dates of this work were as follows:		Nov. 23, 1			
Notice of intention to do the work was (was not)	submitt	ed on Form C-10	2 on No	v. 23, 1949	919
DETAILED ACCOUNT OF V 48 hours has elapsed casing with 200 sack	d since	e setting 298		LINED	
Build up pressure of test shut off, no le			ed to		
Witnessed by W. F. Hackelman	R. 0	lsen Oil Co.	$\mathcal{D}_{ril}$	ling Supt.	
Name		Compa	ny ·		Title
Subscribed and sworn before me this		hereby swear or true and correc		the information	on given above
25th day of November 194	<u>19</u> 1	Jame _	mi	tresu	4
B. S. Charles	P	Position Production Supt.			
Notary Public		epresenting R.	Clson Oi	l Company	
		Company or Operator			
My commission expires Oct. 21, 1953	A	ddress Box Z,	Jal, New	Mexico	
Domanica		<del>, , , , , , , , , , , , , , , , , , , </del>	Bel	Mark	NIPI

### NEW _EXICO OIL CONSERVATION COM _SSION

### SANTA FE, NEW MEXICO

### **MISCELLANEOUS NOTICES**



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the WART fluid field is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature	e of notice	co by check	king below		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE	OF INTE	NTION TO SHOOT	OR
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE	OF INTEN	TION TO PULL OR	
NOTICE OF INTENTION TO REPAIR WELL				TION TO PLUG W	ELL -
NOTICE OF INTENTION TO DEEPEN WELL		<del></del>	<del></del>		
	<u>                                     </u>	<u> </u>	<del></del>		
· · · · · · · · · · · · · · · · · · ·	Jal,	New Mex	1 co Place	Nov. 23, 1	949
OIL CONSERVATION COMMISSION, Santa Fc, New Mexico.					
Gentlemen:					
Following is a notice of intention to do certain wor	rk as des	cribed belo	w at the_		
R. Olsen Oil Cormany		ngham		Well No2	in SE SE
	ase E N	MDM		Cooper-Jal	Field.
Lea County.	, N.	Mi. F. Mi.,	<del></del>		Field.
Well will be te	sted f	or leaks		· •	
	٠.		. •	x = =	•
. •		·			
	.=		•	<i>i.</i>	
		·		:	
•				•	
NOV 2 5 1949			B 01 a	- Oil Comens	•
Approved, 19_except as follows:	<del></del> .			en Oil Company	
	•	Ву	Jehn	te.	nh
		Position		uction Sunt.	proll to
	4	Ď		-	MCT 10
OIL CONSERVATION COMMISSION,		Name	Box Z	en Oil Company	
By OLINE THE THE THE THE		Address		Yang Mandan	<del></del>
NAL (/ /BIL 0 VI)			Jal.	New Mexico	

ICO OIL CONSERVATION CO......
Santa Fo, New Mexico

### NOTICE OF INTENTION TO

Notice must be given to the Oil Conservation Commission or its proper agent and approval attain begins. If changes in the proposed plan are considered advisable, a copy of this notice showing au

	Jal,	New Mexico		November 2	2, 1949
	5.		26		Date
	ommission,				
w merico,					
are hereby	notified that it is o	ur intention to com	mence the drilli	ing of a well to be kn	nown as
		Win	ninghem w	eli No2	in SE SE
	•	•		_	
T	25S , R 37E	, N. M., P. M.,_	Cooper-Jul	_ Field,Len	Count
M.	The well is	598 feet (1	$N.)$ ( $\overrightarrow{S}N$ ) of the	South line and	653 <b>f</b> ee
	(選) (W.)	of the East	line of Sact	ion 19	
	(Give	location from section	on or other legs	al subdivision lines.	Cross out wron
	directions.)				*
<del></del>	If state land	d the oil and gas le	ase is No	Assignment l	No
9-1-1-	If patented	land the owner is			<del></del>
<del>                                     </del>	Address				
<del></del> -	If governme	ent land the permi	ttee is		
<del></del> -					
╌┼╌┾╌	The legge is	R. Olsen Oi	1 Company		
		Box Z. Jal.	New Mexico		~
O ACRES			<del></del>		
L CORRECT				t as follows:	
		sing and to land or	cement them as	indicated:	
Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Comented	Sacks Coment
		•			
9-5/8	36	New	800	Cemented	175
9 <b>-</b> 5/8 <b>7</b>	36 23	New **	2700	Cemented	175 300
		New ·		Cemented	
		New **		Cemented	
7	23	•	2700	Cemented	300
7	23 an become advisable	we will notify you	2700	g or landing casing.	300
7 the above pl uctive oil or	23	we will notify you	2700	g or landing casing.	300
7	23 an become advisable r gas sand should on	we will notify you cur at a depth of	2700	g or landing casing.	300
7 the above pl uctive oil or cormation:	23 an become advisable gas sand should of	we will notify you cur at a depth of	2700	g or landing casing.	300
7 the above pl uctive oil or cormation:	23 an become advisable r gas sand should on	we will notify you cur at a depth of	before cementing	g or landing casing.	300
the above pluctive oil or commetion:	an become advisable r gas sand should of Elevat	we will notify you cur at a depth of	2700	g or landing casing.	300
the above pluctive oil or commetion:	23 an become advisable gas sand should of	we will notify you cur at a depth of	before cementing	ng or landing casing.	300
the above pluctive oil or commetion:	an become advisable r gas sand should of Elevat	we will notify you cur at a depth of	before cementing about 295 cely yours,	ng or landing casing.	300
the above pluctive oil or commetion:	an become advisable r gas sand should of Elevat	we will notify you cur at a depth of 10h 3045a*  Sincer	before cementing about 295 cely yours,	g or landing casing.  feet.  Company	300
the above pluctive oil or commetion:	an become advisable r gas sand should of Elevat	we will notify you cur at a depth of	before cementing about 2950 cely yours, R.,Olsen Oi	g or landing casing.  lest.  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  Company  C	300
the above pluctive oil or commetion:	an become advisable r gas sand should of Elevat	we will notify you cur at a depth of 10h 3045a*  Sincer	before cementing about 295 cely yours, R., Olsen Oi	g or landing casing.  feet.  Company	300
	Mexico,  are hereby R. Olsen Compa T.  Me ACRES L CORRECTI a bond for as follows use the follows	are hereby notified that it is on R. Olsen Oil Company Company or Operator T. 25S, R. 37E The well is (E.) (W.) (Give directions.) If state land If patented Address If government address The lessee is Address L. COBRECTLY We propose Rotary to the state of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract o	are hereby notified that it is our intention to come R. Olsen Oil Company Win Company or Operator  Tompany or Operator  The well is 598 feet (I (I) (W.) of the East (Give location from section directions.)  If state land the oil and gas let if patented land the owner is Address  If government land the permit Address  The lessee is R. Olsen Oil Box Z, Jal,  Address  L CORRECTLY We propose to drill well with directory to total depth.  The about for this well in conformance with Rules as follows:  Blanket  The well is our intention to company with Rules as follows:  New or	are hereby notified that it is our intention to commence the drilling of the many or operator lease  The well is 598 feet (N.) (\$\overline{S}\$) of the many of the least line of sect (\$\overline{G}\$) (\$\overline{S}\$) of the least line of sect (\$\overline{G}\$) (\$\overline{S}\$) of the least line of sect (\$\overline{G}\$) (\$\overline{S}\$) of the least line of sect (\$\overline{G}\$) (\$\overline{S}\$) of the least line of sect (\$\overline{G}\$) (\$\overline{S}\$) of the least line of sect (\$\overline{G}\$) (\$\overline{S}\$) of the least line of sect (\$\overline{G}\$) (\$\overline{S}\$) of the least line of sect (\$\overline{S}\$) of the least line of sect (\$\overline{S}\$) (\$\overline{S}\$) of the least line of sect (\$\overline{S}\$) of the least line of section or other legal directions.)  If state land the oil and gas lease is No	Address If government land the permittee is Address If government land the permittee is Address Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Address Loore Addr

### NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

1,		Jal,	New "exico		November 19, 1	949
OIL CONGE	DVATION C	OMMISSION.	Pla	C0		Date
Santa Fe, Ne		ommibbioit,	•			
Gentlomen:					•	
You	are hereby	notified that it is o	ur intention to con	imence the drill	ing of a well to be k	nown as
R. 01s	en Uil Co	NID EURY	Cod	oper w	Vell No. 5	in SE SE
	_	ny or Operator		Lease	_	
of Soc19	, T2		•		Field, Lea	
	Ħ				South line and	
		(EC) (W.)	of the East	line of Sec	tion a 19	
		(Give	location from secti	on or other leg	al subdivision lines.	Cross out wron
		· ·	d the cit and was le	ose is No	Assignment	No
1-1-1-/	141-1-1	_	mid the owner is			
1 1 1						
	┦╌┼┼┼┪	-				
AREA 6	40 AORES		•		•	
LOCATE WEI	LL COBRECTI	<u>-</u>			t as follows:	
			_			
The status o	f a bond fo	or this well in con	formance with Rul	le 39 of the G	eneral Rules and Re	gulations of the
		<u>B1</u>				
We propose t	o use the fol	lowing strings of car	sing and to land or	cement them as	s indicated:	
flize of Hole	Size of Casing	Weight Per Poot	New or Second Hand	Depth	Landed or Cemented	Backs Cement
301	0.5/0	ac.	Non	300	Cemented	175
12½ 8-3/4	9-5/8 7	36 23	New .	2700	a a	300
0-0/4	•					-
		,				,
!	42 1		me will notify you	hoforo comentis	ng or landing casing.	We estimate that
_	-	r gas sand should o		0000		We estimate the
=		. Sar sand suculd of	ceur at a depth of	. ADUGL		
Additional in		70451	-axomiles	e mengagy	•	
	2,	levation 3045				
		unu n s 2019	da Since			
Approved	s follows: (	andent on	77	rely yours,	0 - i	
u except a	8 10110MB: (	evalue in		R. Olsen Oil		
" No M	crop.	sail nie	lio11	11	ompany or Operator	/
· cufe	ny	•	Ву	JAm	in the	-u
	V .	•	Positi	on Product	ion Supt.	
OIT C	ONGEDV AT	ION COMMISSION,			regarding well to	
M A C	UNSERVA	on commission,	jenu :		_	
By.1.2624	yara	rought	Name Name	R. Olsen	Oil Company	
Title /	1	. 0	Addre	Box Z. Ja	l. Nas Mexico	
	0	· seedo			,	
	-	_ ,				_

. F4.5 2600 hydranite

6

COMPANY	Texas Pacific	
,	(R. Olsen)	
WELL	Winningham No. 3	
FIELD	Jalmat	
LOCATION	1930 FSL & 330 FEL (I)	
	Section 30, T-25-S, R-37-E	
COUNTY	Lea	**~. **
STATE	New Mexico	
ELEVATIONS:	КВ	
	DF 3016	
	GL	

	COMPLETION RECORD
SPUD DATE	4-1-50 COMP. DATE 4-17-50
TD	2844 РВТО 2844
CASING RECORD	9 5/8 @ 295 w/200
·	7 @ 2664 w/300
	······
PERFORATING RECOR	D OH: 2664-2844
	<del></del>
· · · · · · · · · · · · · · · · · · ·	<u> </u>
STIMULATION	
IP	IPF= 6000 MCFPD
GOR	GR
TP	CP .
CHOKE	TUBING @
DST RECORD	12-23-50 Deepened well to 3144 w/
	5 1/2 L 2550-3050 w/100 sx.
	PBTD @ 3085. Shot OH: 3050-3082
	w/120 jet charges. IPF= 315 BOPD +
	60 BWPD.
	0.0 FA DDTD 0.2000 Days 0.720
	9-9-54 PBTD 0 3022. Perf 2730-
	2974. SF/10,000 + 11,000.  Recompleted Jalmat (Gas).
REMARKS	
	Last Jalmat (Gas) Prod 11-70.
	Reported as non-commercial to NMOCD
	in 11-75.

	DISTRIBUTION  SANTA FE  1-1.E	•	CONSERVATION COM JION T FOR ALLOWABLE	Poim C-104 Supersedes Old C-104 and Elisative 1-1-65
	U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURA	
	IRANSPORTER GAS			
	OPERATOR PROPATION OFFICE		<b>-</b>	
L.	Operator Doyle Hartman			PAIGPALWE
	Address	26 14 1		FEB - 8 1984
	Post Office Box 104 Reason(s) for filing (Check proper be	· •	البيا	CONSERVATION DIVISION
	New Well Recompletion	Change in Transporter of:  Oil Dry (		SANTA FE
	Change in Ownership X	Casinghead Gas Cond	ensale	1
	If change of ownership give name and address of previous owner	Sun Exploration & Product	tion Co., P.Ó. Box 1861,	Midland, Texas 79702
II.	DESCRIPTION OF WELL AND	LEASE.	Formation Kind of Le	
	Winningham	3 Jalmat (Gas)	Serve Bud	Lesse
	Unit Letter I ; 1	930 Feet From The South L	ine and 330 Feet 7:0	m The East
		ownship 25S Range	37E , NMPM,	Lea Count
**			10	Lea Count
11.	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G		roved copy of this form is to be sent)
	Name of Authorized Transporter of Co	singhead Gas Or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)
	El Paso Natural Gas	Unit Sec. Twp. Rge.	P.O. Box 1384, Jal, Ne	w Mexico 88252
	give location of tanks.		<del>Yes</del> -	
	If this production is commingled wind COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back Same Res'v, Dill. Res
	Designate Type of Completi-	on — (X)		1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Ì	Perforations			Depth Casing Shoe
		<del></del>	D CEMENTING RECORD	
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
}				
ָן יייייייייייייייייייייייייייייייייייי	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	(see recovery of total volume of load of	l and must be equal to ar execut top also
	OIL WELL  Date First New Oil Run To Tanks		pth or be for full 24 hours)   Preducing Method (Flow, pump, gas )	
-		Tubing Pressure	Casing Pressure	Chuke Size
	Length of Test			Gas-MCF
	Actual Pred. During Test	Oil-Bbla.	Water - Bbis.	GGB-MOF
(	GAS WELL			
	Actual Fred, Tool-MCF/D	Length of Test	Bbla. Condensote/MMCF	Gravity of Condensate
İ	Teating histhed (pitot, back pr.)	Tubing Proseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
ــ ۱. (	CERTIFICATE OF COMPLIANC	CE	i	ATION COMMISSION
I	hereby cortify that the rules and re	egulations of the Oil Connervation	APPROVED SEP 1	1983 NED BY JERRY SEXTON
C	commission have been complied w	ith and that the information given beat of my knowledge and belief.		TI SUPERVISOR
	•		TITLE	
	Lung Q Nim		This form is to be filed in a lift this is a request for allow	valide for a newly diffic ler despens
	Engineer	wej	well, this form must be succupe train taken on the well in account	nied by a tubulation of the covieti- idence with NULL 111.
	(Tid		eble on now and the unpleted ye	
	August 30, 1983	•)	FIII out only Eastloan I. Il well name or number, or transport	. III, and VI for charge of condition

ì.

(Date)

### QISTRIBUTION MEXICO CIL'CONSERVATION CO Form C -104 ANTA FE REQUEST FOR ALLOWABL Supersears Old C-104 and FILE? AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PROPATION OFFICE Operato FEB - 8 1984 Sun Exploration & Production Co. OIL CONSERVATION DIVISION P. O. Box 1861, Midland, Texas Reason(s) for filing (Check proper box) SANTA FE Other (Please explain) Change in Transporter of: Name Change Only Oil Dry Gas From: Sun Oil Company Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE vell No.; Pool Name, Including Formation Kind of Lease Winningham 3 Jalmat Tansill Yts 7 Rvrs Gastate, Federal or Fee Fee Location 1930 South Line and 330 Feet From The East Unit Letter Feet From The 30 25-S 37-E Township Range Lea Line of Section NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Ta'd Name of Authorized Transporter of Cil or Condensate Addiesa (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castinghead Gas or Dry Gas Address i Give address to which approved copy of this form is to be sent! Unit Sec. When 'Twp. P.ge. is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Deeper Same Resty, Diff. R Gas Well New Weil Workever Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod P.B.T.D. Elevations (DF. RKB. RT, CR, etc., Name of Producing Formation Top C!1/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top a
able for this depth or be for full 24 hours)

Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas • MCF	
GAS WELL				
Actual Prod. Tool-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

Testing Method (pitot, back pr.) Tubing Preseure (Shuz-in) Casing Pressure (Shut-in) Choke Size

### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DuAm	Lemb	
	(Signature)	,
Acct. Asst.	II	

(Title)

(Date)

1-1-82

OIL CONSERVATION COMMISSION

L-0390

Cou

APPROVED . . . . . 7082 j. 600

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the devieti tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for elloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own ill name or number, or transporter, or other such change of conditi Renevate Enime C-1M must be filed for each and in m

### DISTRIBÚTION NEW MEXICO OIL CONSERVATION CON Form C-104 ANTA FE REQUEST FOR ALLOWABLE. Supersears Old C-104 and FILE Elfective 1-1-65 AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator द्राक्ष्री SUN OIL COMPANY FEB - 8 1984 P.O. Box 1861, Midland, TX Reason(s) for filing (Check proper box) 79702 Other (Please OIL CONSERVATION DIVISION Change in Transporter of: SANTA FE Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704 II. DESCRIPTION OF WELL AND LEASE ell No.: Pool Name, Including Formation Kind of Lease Lesse Jalmat Tansill Yts 7 Rvrs Gassiate, Federal or Fee Fee Winningham 3 Lecation ___ Line and __330 1930 Feet From The South East Unit Letter Feet From The Township 25-S 30 37-E Lea Line of Section NMPM. Range Cour III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TA'd Name of Authorized Transporter of Cil or Condensate Address Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castingneed Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Sec. Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Oil Well Workover Same Res'v. Ditt. Re Deepen Gas Well New Well Plug Sack Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF. RKB, RT. GR. etc.) Tubing Depth Name of Producing Formation Top C:1/Gas Pay Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to creaceed top a able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casina Preseure Choke Size Length of Test Tubing Preseute Water - Bble. Actual Prod. During Test Cil-Sbis. GAS WELL Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Stre Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JIII 28 1981 APPROVED 19 I hereby certify that the rules and regulations of the Oil Conservation Signed by Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. leary Seaton BY De L Supe TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepwell, this form must be accompanied by a tabulation of the deviateste taken on the well in accordance with RULE 111. (Signature) Production/Proration Supervisor All sections of this form must be filled out completely for all able on new and recompleted wells. (Title) July 1, 1981 Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Sanacata Sarma Collid must be lited for each most in multi

(Date)

	SANTA FE	REQUES	T FOR ALLOWABLE	Foim C-104 Superiedes Old C-104 and
•	is.g.s.	ALITHOPIZATION TO T	AND RANSPORT OIL AND NATURAL	Effective 1-1-65
	LAND OF FICE		KANSPORT OIL AND NATURAL	. GAS
	TRANSPORTER OIL		· · · · · · · · · · · · · · · · · · ·	
	OPERATOR 1 HE SE		Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Constitution of the Consti	•
1.	PRORATION OFFICE (S)	一个 经通过的 电影	William of the second	1.14
	Operator			
	SUN TEXAS (	ZOMPANY	3	BISICISI (WISH)
	P. O. Box 4	4067 Midland, Texas	79704	
	Reason(s) for Isling (Check proper bo	P#.J	Other (Please explain)	FED - 8 1984
	New We!! Recompletion	Change in Transporter of:  Oil Dry (		SIL CONCEDIVATION DIVISION
	Change in Ownership X	<b>7</b>	lensate	IL CONSERVATION DIVISION SANTA FE
	f change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COM	PANY, INC. P. O. Box 40	
	DESCRIPTION OF WELL AND	Well No.   Pool Name: Including	Formation   Kind of Lea	
1	(Lipping Heno	- 1-	State, Fede	Course
ŀ	Location		416	166
1	Unit Letter 1 ; 1G	13C) Feet From The SCHAH L	ine and 230 Feet From	The Enst
1	The officers to the man		37.5	
L	Line of Section 3, To	ownship 25-C Range	37-6, MADM. (5,9	Coun
		TER OF OIL AND NATURAL G		
-	None of Authorized Transporter of Ol	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
}	Name of Authorized Transporter of Ca	rainghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	·		<u> </u>	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? W	hen
L	give location of tanks.		<u> </u>	
	this production is commingled wi	ith that from any other lease or pool,	, give commingling order number:	
	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		, , , , , , , , , , , , , , , , , , ,		
E	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
L		<u> </u>	L	Depth Casing Shoe
1	Perforations			Depth cusing shoe
$\vdash$		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$\vdash$		<del> </del>		
-		<del>                                     </del>		
	EST DATA AND REQUEST FO		fter recovery of total volume of load off pth or be for full 24 hours)	and must be equal to or exceed top all
	II. WELL one First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li,	(i., etc.)
1	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
-	ctual Prod. During Test	Oil-Bbis.	Water - Bble.	G=e-MCF
^	Cludy / Tour Barring / Tour			
'				
_	AS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	1001 / 1001 / 1001 mol/2			
7	esting Method (pirot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Chake Size
L			OU CONSERVA	TION COMMISSION
C	ERTIFICATE OF COMPLIANC	)E		
I 1	hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED OCT 27 19	19
Co	mmission have been complied w	ith and that the information given best of my knowledge and belief.	Origi Sil	
	ove in the and complete to the		10:10:10	,
	/		11166	
			This form is to be filed in c	ompliance with RULE 1104.  able for a newly drilled or deeper
	C- Consider	× 11	well, this form must be accompa:	led by a tabulation of the deviat
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Texas Pacific Oil Company, Inc. P. O. Box 4067 Midland, Texas 79701

Attention: Mr. L. A. Wright

Administrative Order NSP-1000

Gentlemen:

Reference is made to your application for two non-standard proration units consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 30: NE/4

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 30: SE/4

It is understood that the first unit is to be dedicated to your Winningham Well No. 7, located 1922 feet from the North line and 488 feet from the East line and the second unit to be dedicated to your Winningham Well No. 3, located 1930 feet from the South line and 330 feet from the East line both in said Section 30.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as two non-standard proration units.

Administrative Order NSP-534 is hereby superseded.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/jr

CC: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs Proration Department, OCC - Santa Pe

DISTRIBUTION	ASW VSVICE OF COMM		Form C-103 Supersedes Old C-102 and C-103
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### El Paso Natural Gas Company

El Paso, Texas 79999 September 17, 1971

ADDRESS REPLY TO-POST OFFICE BOX 1384 JAL. NEW MEXICO. BOXBS

### RECEIVED

SEP 27 1971

OIL CONSERVATION COMM.

Oil Conservation Commission State of New Mexico P. O. Box 1980 Hobbs, New Mexico 88240

### Gentlemen:

This is to advise that on September 7, 1971 the Texas Pacific Winningham No. 3, Jalmat gas well located in Unit I of Section 30, Township 25, Range 37, Lea Gounty, New Mexico was disconnected from El Paso Natural Gas Company's gathering system.

This disconnection was due to the well being temporarily abandoned.

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT

Travis R. Elliott

Gas Production Status Analyst

### TRE: gb

cc: Mr. Elvis Utz, O.C.C., Santa Fe, New Mexico

H. P. Logan

Proration Department

Gas Purchases

Sam Smith

T. J. Crutchfield

R. H. Barnett

H. O. Whitt

Measurement Department

Earl Smith

A. L. Fuller

R. L. Tabb

M. E. McEuen

B. D. Ballard

Texas Pacific Oil Company, Hobbs, New Mexico

File

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NEW MEXICO OIL CONSERVATION COMMISSION  SANTA FE, NEW MEXICO  CERTIFICATE OF COMPLIANCE AND AUTHORIZA  TO TRANSPORT OIL AND NATURAL GAS	FORM C-110
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November 7, 1960

Olsen Oils, Inc. P. O. Box 691 Jal, New Mexico

Administrative Order NSP-534

Gentlemen:

Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 30: E/2

It is understood that this unit is to be dedicated to your Winningham Well No. 3, located 1930 feet from the South line and 330 feet from the East line of said Section 30.

By authority granted me under provisions of Order No. R-1670, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 320 acres.

Administrative Order NSP-50 be and the same is hereby cancelled.

Very truly yours, ....

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs

### NEW MEXICO OIL CONSERVATION COM SION

FORM C-103 (Rev 3-55)

### (Rev 3-

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Date		- {	DCT S 1959		Compa	ny				

### MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the weak apprilied to Mgi 10% cales will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

### Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Wi	ELL	Notice of Intention to Drill Deeper	
Notice of Intention to Pluo Well	Notice of Intention to Pluo Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	x	Notice of Intention (Other)	
OIL CONSERVATION COMMISSIC ANTA FE, NEW MEXICO	DN  Jal, New Mexico (Place)		8-24-59 (Date)	
Gentlemen:				
	to do certain work as described be			
Winningha	m erator)		Well No3ii	. I
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AUG 25		Olsen (	Pils, Inc.	
Except as follows:		Dours	Company or Operator	
	By Posi	ition Engines		
Approved DIL CONSERVATION COMMISSIC	ON)	Send C	Communications regarding well	l to:
sy Stop 121 K	<i>!</i>	me Olsen O	ils, Inc.	
ritle Geologisi		den Box Kol	Jal, New Mexi	co

Form C-110 Revised 7/1/55

# NEW EXICO OIL CONSERVATION MMISSION Form Revised Revised (File the original and 4 copies with the appropriate district office) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURALIGAS 33

Company or Operator Olsen Oils, Inc.	Lease Winningnam
Well No. 3 Unit Letter I S 30 T	25 R 37 Pool Jalmat
County Lea · Kind of Lease (	State, Fed. or Patented) Patented
If well produces oil or condensate, give locati	on of tanks:UnitSTR
Authorized Transporter of Oil or Condensate_	
Address	
(Give address to which approved of	opy of this form is to be sent)
Authorized Transporter of Gas El Paso	Natural Gas Company
Address Jal, New	• • • • • • • • • • • • • • • • • • • •
(Give address to which approved of lf Gas is not being sold, give reasons and also	·
Reasons for Filing: (Please check proper box)	New Well ( )
Change in Transporter of (Check One): Oil ( )	Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership	Other ()
Change in Ownership (X) Remarks:	(Give explanation below)
	•
Change of company name from R. O	lsen Oil Company to
Olsen Oils, Inc.	
The undersigned certifies that the Rules and R mission have been complied with.	egulations of the Oil Conservation Com-
Executed this the 27 day of Oct 1	9 <u>58</u>
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NOV 3 1958 Approved 191919	Title Production Foreman
OIL CONSERVATION COMMISSION	Company Olsen Oils, Inc.
By Jon Straffy 1	Address Box 691
Oil & Gaz Inspector	Jal. New Mexico

### MAIN OFFICIENT MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBES, NEW MEXICO

1954 007 25 M 9:07

DATE* October 21,

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T	):	R. Olsen Cil Company	
		Box 691	
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he	s t	been approved, however, since this well is:	
(	)	An unorthodox location,	
(	)	Located on an unorthodox proration unit,	
(	)	Outside the boundaries of a designated pool,	
it	wi	ill be necessary for you to;	
(	)	Comply with the provisions of Rule 4 of Commission Order	
(	) .	Comply with the provisions of Rule 7 of Commission Order	
(	)	File Form C-123	
Pe	ndi	ing further Commission action this unit will be assigned anacr	е
al	low	wable.	
2	40	acres assigned to this well by Commission Order NSP =16	
		OIL CONSERVATION COMMISSION	
		BY: Stanley J. Stanley	

OCC:hc

cc: Transporter
El Paso

# NEW MEXICO OIL CONSERVATION COMMITSHOUCC BOX 2045 HOBES, NEWSCHENER 24 MM 8:44

DATE* September 21, 1954

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TO:_	R. Olsen Oil Company	·		
. 649-	Box 691			
GENT	Jal, New Mexico LEMEN:			
Form	C-104 for your Win ingham	#3 <b>=</b> I	30-25-37	Jalmat
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has l	peen approved, however, since this w	ell is:		
(,)	An unorthodox location,			
( )	Located on an unorthodox proration	unit,	•	
( )	Outside the boundaries of a designation	ated pool,		•
it wi	ll be necessary for you to;			. •
( )	Comply with the provisions of Rule	4 of Commission	Order	
( )	Comply with the provisions of Rule	7 of Commission	Order	·
( )	File Form C-123		÷	
Pendi	ng further Commission action this w	nit will be assig	ned an	acre
allow	able.			, .
	No allowable can be assigned this	well until you ha	ve complied	
	with the provisions of Order R-520	•		v ² 3
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	I	S. J. STANLEY		

OCC:hc

cc: Transporter

E P

### , NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HORRS COFICE OCC

Santa Fe, New MEXICO

OFFICE OCC

Of be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE:

15 11 2:52

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

mpany or Operator	R. OLSEN C	IL COMPAN	Lea	seWINNIN	GHAM	
idress Box 691, Ja	N. M.	2805 Libe	erty Bank B	ldg. Oklah	oma City,	Okla.
nit, Well(s) No						
ountyLea	K	ind of Lease:	Patented			•••••
Oil well Location of Tanks	<b>EX</b> XRAXXX	akurakx&a	XXXX.			•
thorized Transporter	El Paso N	atural Gas	s: Co.	••••••	Address of T	Fransporter
Jal, N.M.	Field Office)	······································	El Paso,	Texas (Principal Place of	Business)	
r cent of XXXXX Natural Gas						
om this unit areTexa:	s-New Mexic	o Pipeline	(load oil	) Eunice,	N.M.	
						%
EASON FOR FILING: (PI	case check proper	box)		•		·
EW WELL			CHANGE IN C	WNERSHIP		
IANGE IN TRANSPORT	ER	D	OTHER (Expla	in under Remarks	)	
5½" liner to 302 the Yates gas zo 2848-60'; 2866-7 with 3 jet shots sandfrac with 11 a test of well 1 gas system.	22 to seal one from 27 72; 2876-96 s per foot. 1.000# sand	off the 6 30-58'; 27 '; 2906-20 - The well by Dowell	open hole o 766-78'; 27 ); 2944-52' L was treat L Inc. El	82-2808'; 2 ; 2956-66 a ed with 10, Paso Natur	perforat: 814-42; nd 2969-7 ¹ 000 gals. al has mad	ing +', of le
The undersigned certifies	that the Rules-a	nd-Regulations	of the Oil-Gonserv	vation-Commission	have been coin	plied with.
Executed this the	15thda	y of	Septembe	<b>r</b>	19!	514
proved OCT 2	1 1954	19	***************************************	N OIL COMPA	NY	•
Oyl CONSERVATI	anley s	ON J STANLEY GINETZ-FIST.	By Gas E	ngineer	limms	

(See Instructions on Reverse Side)

### NEW EXICO OIL CONSERVATION COMN. SION Santa Fe, New Mexico

MAIN BEQUEST FOR (CAS) - (GAS) ALLOWABLE TO OFFICING Well Recompletion

This form that he submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well
This form the submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent of the
able will be assigned effective 7:00 A.M. of date of completion or recompletion, provided this form is filed during calenda
month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered
into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Jal, New Mexico Sept. 15, 1954 WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: R. Olsen Oil Co. Winningham , Well No. 3 , in NE 1/4 SE 1/4, (Company or Operator) (Lease) , Sec. 30, T25S, R. 37E, NMPM, JALMAT Lea County. Date Spudded April 1, 1950 ate Completed Arpil 17, 1950 Please indicate location: Top MXgas pay 2728 Prod. Form Yates 2730'-58'; 2766-78'; 2782-2808'; 2814-42'; Casing Perforations: 2848-60'; 2866-72; 2876-96; 2906-20; or 2944-52'; 2956-66' and 2967-74' 0 3 NE/4 SE/4 Sec 30 Test after acid or shot...... Casing and Cementing Record Size Feet <del>cemente</del>d 1,400,000 CFPD (EST) Gas Well Potential..... to surf 9 5/8 <del>295</del> 7" 2664 300 ElPaso Nat'l to make tie-in Date first oil run to tanks or gas to Transmission system into-into-intermediate gassystem. 2550 100 to 53 Transporter taking Citiz Gas: El Paso Nat'l Gas Co. 3050 Remarks: This well was recompleted by setting a cement plug in casing sealing off oil zone and perforating the Yates for gas. El Paso Natural is to make tie-in into their intermediate system in near future I hereby certify that the information given above is true and complete to the best of my knowledge. Approved Sept. 15, 19.54. R. OLSEN OIL COMPANY (Company or Operator) OCT 21 1954 By: Caron OIL CONSERVATION COMMISSION ummer (Signature) Title Gas Engineer Send Communications regarding well to: ENGINEER-DIST. Name R. OLSEN OIL CO. Box 691 - Jal, N. M.

### OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

HOBBS OFFICE OCC. Date September 15, 1954

<u>WINNINGHAM</u> Lease

Pool Jalmat Yates Name of Producing Formation

No. Acres Dedicated to the Well

SECTION 30	TOWNSH	IP25S	_RANGE_37E
	*! W!	UNING HAMI OLSEN OIL	<b>ζ</b> 5 € <b>C</b> 0.
	William Company and Company and Company	NNINGNAM ROLSEN O	H H
24		• 5	*3
	John State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State S	WINNINGI LEAS R. OI	113

I hereby certify that the information given above is true and complete to the best of my knowledge.

Position Gas Engineer

Representing R. Olsen Oil Co. Address Box 691 - Jal, N. M.

(over)

### NEW MEXICO OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS 2:55 Santa Fe, New Mexico NOODS OFFICE OCC

Submit this report in TRIPLIGATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

	Indicate Nature of	Report by Checking I	3610W	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON F OF CASING SI	RESULT OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON R	RECOMPLETION	REPORT ON (Other)	
	Sep	t. 15, 1954	Jal, New Mexi	C.O
Following is a report on the wor	k done and the results obt	ained under the heading	noted above at the	
Ra OLSEN OIL COL	(Derator)		(Lease)	
Company Unit		, Well No3	in the NE 1/4 SE 1/4 of	Sec30
т25S, R37E., NMPM.,				
The Dates of this work were as follows:				•
Notice of intention to do the work (wa		Form C-102 on	(Cross out incorrect words)	
	ALLED ACCOUNT OF WO	RK DONE AND RES	IILTS ORTAINED	
Plugged off oil zone at 3022. Perforation 2766-78; 2782-2808; 2944-52; 2956-66; an with 10,000 gals oil into their intermed	l and ll,000# s	and. El Pasc	Natural 1s to make	tie-in
Bottom hole pressur			was 588 PSTG	28 12
bottom note pressu	re caken beptem	Dei 9, 1974,	was 700 1514	26
				28 12
	· · · · · · · · · · · · · · · · · · ·	1537		<b>6</b>
	Perf 2730-26	1144		14
Witnessed by <u>AARON CUMM</u>		OLSEN OIL CO.	GAS ENGINEER	8
Approved: OIL CONSERVATION	COMMISSION	I hereby certify at to the best of my	hat the information given above is true knowledge.	and complete
S. Simo (Name)	July		Engineer	0
ENGINEER-DUIT	OCT 21 195	D -	Olsen Oil Co. x 691 - Jal, N.M.	
(Title)	(Date)	AddressBO	A UTL - Ual, Herie	

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

17 DOO

is necessary that Form C-104 be approved Deform this form can be approved an an initial allowable be assigned to any completed Oil or Gas well-Submit this form in QUADRUPLICATE.

## CERTIFICATE OF: COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND ANATURAL CAS CASINGIE AD GAS

pany or Operator R. OLSEN OIL COMPAN	Y Lease Winningham 2805 Liberty Bank Bldg.
P.O.Box 691, Jal, New Mexico	Oklahoma City, Okla.  (Principal Place of Business)
Jnit, Well(s) No3, Sec30	T. 25 , R. 37 , Pool Langlie-Mattix
County Lea Kind of Lease	<u> 011</u>
f Oil well Location of Tanks	
authorized Transporter El Paso Natural Gas (	Company Address of Transporter
Jal, New Mexico	Bassett Tower, El Faso, Texas
(Local or Field Office)  Casin she ad 100%  Cer cent of Oil or Natural Gas to be Transported	(Principal Place of Business) Casing he ad Other Transporters authorized to transport আক্রমেন্সন্তর্ভাব Gas
rom this unit are	
EASON FOR FILING: (Please check proper box)	
EW WELI.	CHANGE IN OWNERSHIP
HANGE IN TRANSPORTER	OTHER (Explain under Remarks) Order No. R-520
EMARKS:	
m	
This Form Filed for	Casinghead Gas Only.
A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA	
The undersigned certifies that the Rules and Regulation	ions of the Oil Conservation Commission have been complied with
Executed this the 14th day of	September, 1954
050 00051	R. OLSEN OIL COMPANY
anguiser District V	
pproved, 19,	Millio Mandalata
OIL CONSERVATION COMMISSION	Philip Randolph
y OG-Otanley	
Title Engineer/District 1	
- <b>v</b>	ions on Roverse Side)

### NET LEXICO OIL CONSERVATION COM SSION

MAIN OFFICE DOD

Santa Fc, New Mexico

MISCELEANEOUS NOTICES

Submit this notice in TRIPLICATE To flue District office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, and any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan acceptioned should be followed, and work should not begin until approval is obtained. See additional instructions in the Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Indicate Nature of Notice by Checking Below Notice of Intention to Drill Deeper NOTICE OF INTEN TEMPORARILY ABANDON WELL TO CHANGE PLANS Notice of Intention to Pluo Wei.i. Notice of Intention Notice of Intention X TO PLUG BACK TO SET LINER Notice of Intention to Acidize Notice of Intention to Shoot (Nitro) Notice of Intention TO SOUERZE X Notice of Intention Notice of Intention NOTICE OF INTENTION TO GUN PERFORATE OIL CONSERVATION COMMISSION Jal, New Mexico SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention to do certain work as described below at the R. OLSEN OIL COMPANY Winningham Well No. 3 in I 4 SE 4 of Sec. 30 , T. 25S , R 37E , NMPM, Langlie-Mattix FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) It is planned to set a cement plug from the plug back depth of 3075' to a point in the 5" liner of 3030'. Perforate the Yates section from 2730'-2757'; 2766-78; 2789-2842; 2849-60; 2866-72; 2876-96; 2905-20; 2944-52; 2956-65; 2969-74; 3006-30 with 3 shots per ft. and treat with 10;000 gals. of Petrofrac. Run 2½ tubing and complete well as a gas well. The well is now completed through open hole from the bottom of the liner at 3050' to 30751. Subject to the provisions of Order R-520 (Pale 2 & 3) AUG 30 1954 R. OLSEN OIL COMPANY . Approved. Except as follows: Position..... Send Communications regarding well to: OIL CONSERV R. OLSEN OIL COMPANY

Address...

Box 691, Jal, N.M.

Engineer District

Pipe line taking oil	or gas: TEXAS NEW MEXICO PIPELINE COMPANY
Remarks:	
	<u> </u>
-	
	R. OLSEN OIL COMPANY Company or Operator
	By: Dewy Watson
Œ	Position: Geological Engineer
Send communications	regarding well to:
	Name: R. OLSUN OIL COMPANY
	Address: DRAWER "Z" JAL, NEW MEXICO
•	CONSERVATION COMMISSION
By: M	U yayhrallyh
Title: _	Cil & Gas Inspectal

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OIL CONSERVATION COMP STATE OF NEW MEXI

JAN 1 7 1951

### CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

R. OLSEN OIL COMPANY WINNINGHAM # 3
Company or Operator
Address Drawer "Z" Jal, New Mexico Apco Tower - Oklahoma City, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit Wells No. 3 Sec. 30 T 25S R 37E Field Cooper-Jal County Lea
Kind of Lease Patented Location of Tanks CSM/4 30-25S-37E
Transporter Texas-New Mexico Pipeline Concess of Transporter Eunice, New Mexico (Local or Field Office)
Midland, TexasPercent of oil to be transported 100 Other transporters author- (Principal Place of Business)
ized to transport oil from this unit are% REMARKS:
WENTAURO,
The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.
Executed this the 12th day of January ,1951
R. OLSEN OIL COMPANY  (Company or Operator)  By Charles (Company)
Title Geological Engineer
State of _NEW_MEXICO)
County of LEA ss.
Before me, the undersigned authority, on this day personally appeared known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
Subscribed and sworn to before me, this thel2th_day ofJanuary, 195l
Clype Fearell
Notary Public in and forCounty,My Commission Expires Sept. 2, 1953
Approved:
OIL CONSERVATION COMMISSION
By LLOG C/a MILLISKOLLY M.
(See Instructions on Reverse Side)

Santa Fo, New Mexico REQUEST FOR (OIL)-(GAS) ALLOWAGE JAN 17 1951 REMORK REPORT It is necessary that this form be submitted by the operator before an in Commission will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office. with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 600 Fahrenheit. 1-11/51 Date JAL, NEW MEXICO Place WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: R. OLSEN OIL COMPANY Winningham | Well No. 3 in NE 1/4 | SE 1/4 | Company or Operator | Lease section 30, T. 25S, R. 37E N.M.P.M. Cooper Jal Pool Lea County Please indicate location: Elevation 3016 Deepened Springer 12-18-50 Completed 12-23-50 Total Depth 3114 P.B. 3085 Top 011/Gas Pay 3050 Top Water Pay Top 011/Gas Pay Joseph Top Hater Pay 175 FluidBOPD OR CU. FT (GAS PER DAY) Based on 375 Fluid. 011 in 24 Hrs. ___ Mins. Method of Test (Pitot, gauge, prover, meter run): Gauge Size of choke in inches ___20/64 Tubing (Size) 2½n @ 3083 Feet . • Pressures: Tubing 500 Casing 700 Gravity 30 Gas/Oil Ratio_____ Casing Perforations: None Unit letter: I Acid Record: Show of Oil, Gas and water 8000 Gals 2850 to 2977 _ S/_ Casing & Cementing Record 6500 Gals 3045 to 3114 S/ 2500 Gals 3052 to 3082 S/ Sax Feet Size S/ 295 200 Shooting Record. Jet perforations-120to S/

Ots 3052 to 3082 S/

Ots 5/ 711 . 2664 300 ___ Qts ____ to____ s/_ 511 500 100 Natural Production Test:_____ Pumping_____ Flowing Test after acid or shot: _____ Pumping X ____ Flowing Please indicate below Formation Tops (in conformance with geographical section of state): Northwestern New Mexico Southeastern New Mexico 960 T. Devonian _ _____T. Ojo Alamo_ T. Anhy ___ T. Silurian _____ T. Kirtland-Fruitland_
T. Montoya ____ T. Farmington____
T. Simpson ____ T. Pictured Cliffs____ T. Salt _____ B. Salt _____2580 T. Yates ______2722_____ T. Menufee T. 7 Rivers_____ T. McKee ____ T. Ellenburger ___ T. Queen____ __ T. Menofee_ T. Gr. Wash T. Point Lookout __ T. Grayburg __ ___ T. Gr. Wash _ ___ T. Granite __ T. Mancos T. San Andres -_____ T. Dakota _ T. Glorieta ___ T. _____ T. Morrison ____ T. Drinkard _____ T. ___ __ T. Penn ____ т. __ T. Tubbs 

T. Miss _

Liner

RECEIVED GGGARLENDIE NEW MEXICO OIL CONSERVATION COMMISSION.

Santa Fe. New Maria FORM 0-105 CONSERVATION COMMISSION HOBBS-OFFICE REWORK WELL WELL RECORD Mail to Oil Conservation Commission, Santa Pe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT. AREA 640 ACRES LOCATE WELL CORRECTLY

F	R. OLSE	NOIL CO	DEPARY.	,		DRASER	Z = J/J	L, NEW	NEXICO
		AH.							., T253
R 37	E	N. M. P. M.	looper.	-Jal	Field	i, Lea	**********	Fr4000000000000000000000000000000000000	County.
Well is	1930 1	Florth leet south of	the North	ith Line and	330 fer	et west of the E	ast line of	_iecti	on 30
						gnment No			
If patent	ed land the	owner is	Carı	cieL	Jakins		Address	maril.	lo, Texas
The Less	ee is	R. OLSEE	LOILC	YAALLO:			Address[	)rawer	Z - Jal, New Me
_					and the second second				19.50
Name of	drilling con	tractor Hac	kelmar	ı & Fre	nch		AddressI	)rawer.	Z Jal, New le
Elevation	above sea 1	level at top 4	Soneing	3016	feet.				
The infor	mation give	n is to be ke	pt confider	ntial until				19	;
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NO. 4, 110.	<u> </u>			•	ASING RECO		· • • • • • • • • • • • • • • • • • • •	***************************************	
SIZE	WEIGHT PER FOOT	THREADS PER INOH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFO FROM	PRATED TO	PURPOSE
-5/8n	36	8	NAT'L.	295	110::CO				Surface

SIZE	WEIGHT PER FOOT	THREADS PER INOH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFOI FROM	RATED	PURPOSE
9-5/8 ⁿ	36 24	8 8	NAT'L.	295 266L	110±C0 110±C0				Surface Oil String
5-3"	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	elded l	iner		HO'' CO				Liner

### MUDDING AND CEMENTING RECORD

	<u> </u>						·	
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=1/8u	5-1"	2 <del>550-3</del> 1	050 10 <del>0</del>	HORCO		<del></del>		<del></del>
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			RECORD OF	SHOOTING (	OR CHE	MICAL TREA	TMENT	
SIZE	SHEL	L USED	EXPLOSIVE O	R ED QUA	NTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OU
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			RECORD	OF DRILL-STI	EM AND	SPECIAL TE	STS	
If drill-st	em or oth	er special t	ests or deviation s	surveys were ma	de, subm	it report on s	separate sheet an	d attach hereto.
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		10 03		PRODU				
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If gas wel	l, cu. ft. p	er 24 hour	S		Gallons (	gasoline per 1	,000 cu. ft. of gas	S
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it so far a	s can be d	letermined	from available re	ecords.	•			
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My Commission expires

Address Draw r. Z Jal, New Mexico

### FORMATION RECORD

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AREA 640 ACRES LOCATE WELL CORRECTLY

JAN 17 1951 COMMISSIDANI COMMISSION NEW MEXICO OIL CONSERVATION Santa Fe, New Mexico REWORK WELL

RECEIVED

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### WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (7). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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		COMPANY OF	Unerator				844	200	т 258
	1.00								
Well is	L930	North	Sol	ith	330 fe	et west of the E	ast line of	Section	County.
						gnment No			
If patent	ed land the	owner is	Carı	cie L.	Jekins		Address	Amarill	o, Texas
If Govern	nment land	the permitte	e is		•		Address	******************	
The Less	ee is	R. OLSEN	OIL	COMPANY		***************************************	Address	Drawer.	Z - Jal. New
Drilling	commenced	Decemb	oe <b>r</b> 18	19.	50 Dril	ling was comple	ted Dece	mber 23	19 50
Name of	drilling cor	tractor Haç	kelmar	ı & Fre	nch	~	Address	Drawer	Z - Jal, New
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### MUDDING AND CEMENTING RECORD

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			RECORD O	F DRILL-ST	EM AND	SPECIAL TI	ESTS	
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My Commission expires.

### FORMATION RECORD

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STATE BUREAU OF Soc	XICO ECHOOL OF MINES THES AND MINERAL RESOURCES OFFO, New Mexico LL LOG DIVISION TLEVATION 3016 FEET	COUNTY Les FILLD Cooper-Jal COMMANY R. Ulson Oil Company LEASE Winningham, Wall No. 3 LOCATION (2) HE SE SEC. 30 T. 253 R. 37E 1930 feet from south line and
2-1/2 2788 13-5/8 100 9-5/8 300 7 2664	Open 375 bbls.Oil Open cu.ft.Oas Tbg. bbls.Oil	330 feet from cast line of Sec. 30 COMMERCED 4-4-50* COMMERCED 4-4-50* ADAMPONED REMARES: *Brilling deeper commenced: 12-18-50 *Drilling deeper completed: 12-23-50
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# Form C-102

NEW M. LICO OIL CONSERVATION COMMILION

SANTA FE, NEW MEXICO

13 13 (12) V NEC 18 1950

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any inodifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	х	
Jal	New Mexico December 14. 19	250
	Place Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		
Gentlemen:		
Following is a notice of intention to do certain work		
R. OLSEN OTI. COMPANY Winningh Company or Operator Lea	<del></del>	E SE
	N. M. P. M., COOPER-JAL	Field.
leaCounty.		
	PROPOSED PLAN OF WORK	
	LES AND REGULATIONS OF THE COMMISSION	•
We intend to deepen well. Winningham	#3, approximately 300 . Formation packe	r to
	· ·	
be set. With your approval, work to	commence on ar about December 16, 1950.	
Rotary Tools to be used.		
When well is drilled to new TD we wil	l acidize with approximately 7000 gals R	LT ·
acid.		
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2,050		
Approved	R. OLSEN OIL COMPANY	
except as follows:	Company or Operator	
*	By Sewey alson	
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	Position <u>Geol Engre</u> Send communications regarding well to	)
OIL CONSERVATION COMMISSION,	Name R. OLSEN OIL COMPANY	•
BAL day was a selection		^
By wy your wallet	Address DRATER "Z", JAL, NEW LEXIC	<u>.                                    </u>
Title fil & Gas Inspector		
1		

# OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

DRICHAL

# CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or	OperatorRa_Sil	sen Ull Comen	V Lease0	uninchem	
Address _R	ox Z. Jul. Nov Hox	ico	Oklahoma City	, Citlahoma	
	(Local or Field Office			l Place of Business)	
Unit I	Wells NoB_Sec	30_T_25\$_R_37	Field Comer-Jul	L County	Lea
Kind of Leas	sePatented Lan	d1	Location of Tanks _	Pine Line	
Transporter	El Paso Natural G	es Co.	Address of Transpor (Local	ter Jal, New 1.	exico
(Principa	Texas al Place of Business)				rters author-
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New *	Well				· ,
have been con the percentag be valid until vation Commi	ersigned certifies the mplied with except a ses of oil produced from further notice to the ission of New Mexico	s noted above ar om the above des transporter nar o.	nd that gathering ag cribed property and ned herein or until	ent is authorized I that this author	to-transport rization will
Executed	this the $\frac{27}{1}$	day of	April		, 194 50
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State of Nex	w Mexico	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
County of	v liexico Les	}	88.		•
known to me duly sworn or	ne, the undersigned a to be the person who n oath states that he and that said report	ose name is subs is authorized to	cribed to the above : make this report an	instrument, who l	peing by me
Subscribe	ed and sworn to bef	ore me, this the	27 day of	April	
Notary P	ublic in and for 4 - 28	Lea Count 194510			
OIL CONSER	yation commissi L. Yukhlo C	ion //			
	- 1:	(	(See Instructi	ions on Reverse Side	)

FORM C-105

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AREA 640 ACRES LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMINSIONS OFFICE

Santa Fc, New Mexico

#### WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?), SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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rilling	commenced.	April 1	1950	19	Drilli	ing was complet	edAp	cil 17,	1950 ₁₉
ame of	drilling con	tractorO	lsen-Bl	ount Dril	ling Cor	P.	Address	Cklahon	a City, Oklah
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mulsion;	***************************************	% water;	and	% sediment. Grav	ity, Be	•••••••	***************************************
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tock pres	sure, lbs.	per sq. in	150#				
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	13.	I. Ch	ekley Nylary P	Posi	***************************************	Geologist	•
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My Commission expires October 21, 1950

# FORMATION RECORD

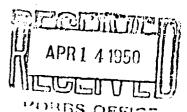
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# Form C-103

### OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

signed and sworn to before	Indicate nature of	report by checking bel		of the Commission.
REPORT ON BEGINNING	DRILLING OPERA-	REPORT ON R	REPAIRING WELL	
REPORT ON RESULT OF ICAL TREATMENT OF			PULLING OR OTHE	ERWISE
REPORT ON RESULT ( SHUT-OFF	OF TEST OF CASING	X REPORT ON	DEEPENING WELI	
REPORT ON RESULT OF	PLUGGING OF WELL			
	in ch	1 13, 1950 📝	Jal, New Lex	ico
OIL CONSERVATION CO SANTA FE, NEW MEXIC Gentlemen:	0	Date		Place
<del>-</del>	work done and the results o	7/7	17	
	Cil Company y or Operator	Winningham Lease	Well No3	in the
NE Se	of Sec. 30		, R37E	, N. M. P. M.,
Cooper-Jel	Field,	<b>*</b>		County.
The dates of this work wer		1, 1950		·
Notice of intention to do	the work was not) sub	omitted on Form C-102	on	19
<b>&amp;</b> S <b>t</b> a	urs has elapsed sinc ged. 2 Staged at 131 m and 75 on top.			
	:			÷
Witnessed by A. C.	McColl, Jr.	R. Olsen Cil Company		eologist Title
Subscribed and sworn be  13 day of Ap	fore me this	• •	ffirm that the infor	mation given above
	Notary Public	Representing R. O	Olsen Hil Compa Company or Operator	
My commission expires	Oct. 21, 1953	Address Box Z,	Jel. New Mexic	0
Remarks: APPROV	ED 1950	•	Rolf your	Name Name
Date			-U	Title

Form C-108

# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS



Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
	Jal, New Lexico April 8, 1950
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date
	ts obtained under the heading noted above at the
R. Clsen Gil Company Company or Operator	Winn Baghan Well No. 3 in the
NE SEof Sec50	, T25S, R37E, N. M. P. M.,
Cooper-Jal Field,	
The dates of this work were as follows: April	
	submitted on Form C-102 on 19
	obtained. (Cross out incorrect words.)  VORK DONE AND RESULTS OBTAINED  setting 295° of 9-5/8" casing with
and seepage. No leaks or see	
Witnessed by A. C. McColl, Jr.	R. Clsen Cil Company Geologist
	Company Title
Subscribed and sworn before me this	I hereby swear or affirm that the information given above is true and correct.
8 day of April 19.5	
B. L. Chockley	Position Geologist
Notary Public	Representing R. Olsen Cin Company Company or Operator
My commission expires October 21, 1953	Address Box Z, Jal, New Lexico
Remarks: APPROVED	Flat tyalled life

# NEW TEXICO OIL CONSERVATION CO. TISSION

Santa Fe, New Mexico

#### NOTICE OF INTENTION TO DRILL

Notice must be given to the Oll Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate, One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

dditional in nis well he south heir req pproved except a	a follows:	ved it just ou	tside their fe 19 Sincer  By —  Positio	R.Olsen  A.Cc	oil Company  Description  Coll Ir.	
dditional in his well he south heir requ	uest we mov		tside their fe	ence, 1930 f ely yours, R.Olsen	eet from the so	
dditional in his well he south heir requ	uest we mov		tside their fe	ence, 1930 f	eet from the so	
	is 50° off	of a regular			the footage of atural Gas Comp	
-	productive oil		e we will notify yo	5.0	ting or landing casing	g. We estimate
			-		ed) to protect	150
12½" 83/4"	9 <b>-</b> 5/8"	36 23	new	300 °	cemented	200 350
Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Comented	Sacks Coment
The status commission i	s as follows:	Rota this well in con Elanket Bono	ery tools to t	ctal denth	neral Rules and Reg	
AREA	540 ACRES					
						the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
		Address				<del> </del>
	++++				ie Jenkins	
		directions.)		_	l subdivision lines. C Assignment N	
					ection 30-255-3	
f Sec	N T	The well	_, N. M., P. M., Co s 1930 feet	oper-Jol J	Field, <u>Lea</u> the South line and	County.
	Compa	ny or Operator			No3 in	
	are hereby b R.Olsen Gil				g of a well to be know	
				CI	f Hobbs N.M. Teg	CIVIL EIG.
		•	CORRECTE	D REPORT. LO	CATION SURVEYED	BY JOHN WEST

Texas Pacific Oil Company
Winningham No. 7
Jalmat-Langlie Mattix
1988 FNL & 488 FEL (H)
Section 30, T-25-S, R-37-E
Lea
New Mexico
KB
DF
GL 3015

	COMPLETION RECORD
SPUD DATE	5-1-61 COMP. DATE 6-30-61
<b>TD</b> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3307 _{PBTD} 3297
CASING RECORD	8 5/8 @ 348 w/300
	5 1/2 @ 3307 w/250
PERFORATING RECORD	
	(Langlie Mattix)
	· · · · · · · · · · · · · · · · · · ·
STIMULATION	SF/10,000 + 10,000
IP .	IP= 97 BOPD + 713 BWPD
GOR	_{GR} 35
TP	275 _{CP} 1020
CHOKE	26/64 _{TUBING} @
DST RECORD	
	Last Langlie Mattix Prod. 8/63.
	<u>2-19-75</u> Set CIBP @ 3050 w/ PBTD @
	3016. Perf 2711-2816 w/64. SF/
	30,000 + 60,000. Recompleted
	Jalmat (Yates) gas.
REMARKS	Last Jalmat (Gas) Prod 11/77.
	Reported as non-commercial to
	NMOCD 12/77.

### DISTITUTION NEW MEXICO OIL CONSERVATION CON SION SANTA BE REQUEST, FOR ALLOWABLE J-11.E AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE $\lambda_{i,j}$ OIL TRANSPORTER DPERATOR PRORATION OFFICE 1. Dovle Hartman II.

Dim C-104 Superseder Old C-104 and ( Effective 1-1-65 विविद्यान्त्र स्थान

Address	<del></del>	<del></del>		
· ·	426, Midland, Texas 7970	2		
Reason(s) for liling (Check proper b	ves)	Other (Please	explain FF .	<del>} 1984        </del>
New Well	Change in Transporter of		VIL CONCEING	
Recompletion		Gas	UIL CONSERVAT	ION DIVISION
Change in Ownership	Casinghead Gas Cond	densate	;, SANTA	V FE
If change of ownership give name and address of previous owner	Sun Exploration & Produc	tion Co., P.O. Bo	x 1861, Midland,	Texas 79702
DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Leans:
Winningham Location	7 Jalmat (Gas)	)	State, Federal or Fee	Fee
	22 Feel From The North L	ine and 488	_Feet From TheE	ast
,			_,	d31
Line of Section 30 T	Cownship 25S Range	37E , NMPM,	Lea	Coun
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	$\mathcal{A}_{AS}$		
Name of Authorized Transporter of C			which approved copy of	his form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas x	Address (Give address to	which approved copy of i	his form is to be sent)
El Paso Natural Cas	<del>-</del>	P. O. Box 1384	Jal. New Mexico	n 88252
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected		
give location of tanks.		Yes-		·
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool		<del></del>	
Designate Type of Complete	ion - (X)   Gas Well   Gas Well	New Well Workover	Deepen Plug Back	Same Resty, Diff. Rei
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	<u></u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing De	pth .
Perforations			Depth Casi	ng Shoe
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	S	ACKS CEMENT
		<del></del>		
		<del></del>		<del></del>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume epth or be for full 24 hours)	of load oil and must be e	qual to or exceed top pli.
OII, WELL, Date First New Oil Run To Tanks	Date of Test	Producing Methed (Flow.	pump, gas lift, etc.)	<del></del>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Tool	Oil-Bbla.	Water - Bbis.	Gas-MCF	
		<u> </u>		,,,
GAS WELL		•	•	
Actual Fred. Tost-MCF/D	Length of Test	Bbls. Condensote/MCT	Gravity of C	ondenacie
		Coston Francis (Thrita)	Chake Size	
Teeting Mothod (pitot, back pr.)	Tubing Prossure (Shut-lu)	Casing Pressure (Ehut-1	Chair air	
ERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATION COM	MISSION
		ARREOVED	SEP 1 1983	. 19
hereby cortify that the rules and to	regulations of the Oil Conservation with and that the information given	APPROVED		
pove is true and complete to the	best of my knowledge and belief.	BYOR	GINAL SIGNED BY LEI DISTRICT I SUPERA	
	· · · · · · · · · · · · · · · · · · ·	í í	SISINIWI I SWIET.	

August 30, 1983

Engineer

11.

v.

v.

This form is to be filed in compliance with RULE 1104.

If this is a request for allow-life for a newly diffied or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl. 111. All sections of this form must be filled out completely for allow this on now and recompleted valle.

Fill out only Sections I, H. III, and VI for changes of every well name or number, or transporter or other such thange of condition

(Title)

(Date)

		<u></u>	•	
	ANTA FE	NEW MEXICO OIL C	CONSERVATION C SION	Form C-104 Superseass Old C-104 and C-1
	J.S.G.S.	AUTHORIZATION TO TRA	AND  ANSPORT OIL AND NATURAL	Ellocuvo (+1-65
	LAND OFFICE		THE ORT OIL AND NATURAL	JA3
	TRANSPORTER GAS			(
	OPERATOR		<b>Jirot</b> a	
1.	PRORATION OFFICE			DECIENTAL STATE
	Sun Exploration &	Production Co.		
	P. O. Box 1861, Mi	idland, Texas 79702		FEB = 8 1984
	Reason(s) for filing (Check proper box	•	Other (Please explain) OIL	CONSERVATION DIVISION
	New We!l Recompletion	Change in Transporter of: Oil Dry Go	Name Change	Only
	Change in Ownership	Casinghead Gas Conde	rrom: soun u	il Company
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Peel Name, Including F	ormation Kind of Leas 1 Yt 7 Rvrs Gas State, Federa	
	Winningham	/ Jaimat Tansii	I IC / RVIS Gas State, Federa	al cr Fee
	I	922 Feet From The North Lin	ne and 488 Feet From	The East
	Line of Section 30 To	wnship 25-S Range	37-E , ммрм. Lea	County
		TER OF OIL AND HARMON A	- m 13	
11.	Name of Authorized Transporter of Cl	TER OF OIL AND NATURAL GA	AS Ta'd   Add: ess (Give address to which appro	ved copy of this form is to be sent;
	l			·
	Name of Authorized Transporter of Co	estinghedd Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent;
	Maria and an income	Unit   Sec.   Twp.   P.ge.	Is 325 actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.			
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	-	
	Designate Type of Completi		New Well Workever Deepen	Plug Back   Same Res'v.   Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	LTan Cili (Can Davi	
	Lievations (DP, AAB, R1, GK, etc.,	Name of Producing Formation	Top G!1/Gas Pay	Tubing Depth
	Pertorations		. <del></del>	Depth Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	NOCE SIZE		1	SACKS CEMENT
ا ٧.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total valume of load all	and must be equal to or exceed toy allow
	OIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, etc.)
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
		100 50-	Water Divis	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gus-MCF
			<del>:</del>	
	Actual Prod. Teel-MCF/D	It was at Tax	Bbls. Condensate/MMCF	1 Community Condensation
	Actual Prod. 1881-MCF/D	Length of Test	Bbis. Condenacte/mmc/	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1n)	Choke Size
I.	CERTIFICATE OF COMPLIAN	CE ⊷	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED UNIVA	, 19
	Commission have been complied	with and that the information given best of my knowledge and belief.	BY Orig. Named	
			erry Sexica	
			TITLE Light 1. Some	
	1 L.H K. h			compliance with RULE 1104. vable for a newly drilled or deepenso
-		alwej	well, this form must be accompa	nied by a tabulation of the deviction
	Acct. Asst. II		tests taken on the well in acco	rdance with RULE 111.

(Title)

(Date)

1-1-82

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Second Forms C-104 must be filed for each soci in multiple

š.	DISTRIBUTION	NEW MEXICO	DOIL CONSERVA QUEST FOR ALL	- · · · · · · · · · · · · · · · · · · ·	Form C-104 Supersease Old C-104 and C- Elloctive 1-1-65
i	U.S.C.S.	I AUTHORIZATION T		GIL AND NATURAL	GAS
	TRANSPORTER GAS   OPERATOR		· .		
l.	Operator OFFICE	<u> </u>			
	SUN OIL COMPANY				व्हा <u>त्रिक्षात्क्षात्र</u>
	P.O. Box 1861, Midland Reason(s) for filing (Check proper box New Well			Other (Please explain)	FEB - 8 1984
	Recompletion Change in Ownership X	Cil Casinghead Gas	Dry Gas Condensate	OIL	CONSERVATION DIVISION SANTA FE
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY,	P.O. Box 40	67, Midland, TX	79704
iI.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Inc.	inding Formation	Kind of Lea	
	Winningham Location	7 Jalmat Ta	nsill Yt 7 F	Rvrs Gas State, Feder	ol cr Fee Fee
	Unit Letter H 192	. DE C	h Line and 48	Feet From	The East
	Line of Section 30 To	wnship 20-3 Rai		, , , , , , , , , , , , , , , , , , , ,	County
I.	DESIGNATION OF TRANSPOR			_ <del></del>	oved copy of this form is to be sent)
	Name of Authorized Transporter of Car	stranecd Gas or Dry Gas	Address (	Give address to which appro	oved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Pige. Is gas ac	tually connected?   Wi	nen
	If this production is commingled wi COMPLETION DATA	th that from any other lease o	or pool, give comm	ningling order number:	· ·
Ī	Designate Type of Completic		well New Well	Workover Deepen	Plug Back   Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Dep	pth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cti/C	Sas Pay	Tubing Depth
į	Perforations	<u>.</u>			Depth Casing Shoe
	VOI 5 0175	TUBING, CASIN	G, AND CEMENT	TING RECORD	
	HOLE SIZE	CASING & TUBING SI.	25	DEPTHSET	SACKS CEMENT
	<u> </u>			<del></del>	- <del></del>
٠	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test m	ust be after recovery this depth or be fo	y of total volume of load oil	and must be equal to or exceed top allo
İ	OIL WELL  Date First New Oil Run To Tanks	Date of Test		Method (Flow, pump, gas !	ift, etc.)
	Length of Test	Tubing Pressure	Casing P:	essure	Choke Size
	Actual Prod. During Test	Cit-Sbla.	Water - 3b	ila.	Gas-MCF
	GAS WELL				,
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Con	ndensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressurs (Shut-in)	Casing Pr	ressure (Shut-in)	Choke Size
۱.	CERTIFICATE OF COMPLIANCE	CE		OJHONAERÝ	Pulssion
	I hereby certify that the rules and r Commission have been complied w	with and that the information	given		, 19
	shove is true and complete to the	best of my knowledge and t	TITLE	Jarry Serien	
			ii ii	Dave L. Burgs	compliance with RULE 1104.
	(Signa	ature)	If t	this is a request for silo- his form must be accompa	wable for a newly drilled or deepene anied by a tabulation of the deviatio
	Production/Proration (Time	Supervisor	teats te	sken on the well in acco	rdance with MULE 111. ust be filled out completely for allow
	July 1, 1981		Fil	Il out only Sections I, I me or number, or transpor	I, III, and VI for changes of owner ter, or other such change of condition
		• .	ll c	nessee Enoug C-104 mile	e ha lited for each and in multiple

#### DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE -Supersedes Old C-104 and C-Ellective 1-1-85 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE Decigio SUN TEXAS COMPANY ddress P. O. Box 4067 leason(s) for Isling (Check proper box) 79704 Midland, Texas Other (Please explain) FEB - 8 1984 Jew Well in Transporter of: OIL CONSERVATION DIVISION Recompletion OII Dry Gas Change in Ownership X Casinghead Gas Condensate SANTA FE ! change of ownership give name TEXAS PACIFIC OIL COMPANY, Ρ. INC. nd address of previous owner 0. Box 4067 Midland, 79704 ESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Inc. uding Formation Kind of Lease Lease No - 1/10 State, Federal or Fee F5 Myndiagram ocation 482 Unit Letter Range Line of Section Township , NMPM County CIAT ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) When Sec. P.ge. Unit Twp. Is gas actually connected? if well produces oil or liquids, give location of tanks. this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Jate Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. levations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe erforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hows) EST DATA AND REQUEST FOR ALLOWABLE II. WELL Producing Method (Flow, pump, gas lift, etc.) ate First New Oil Run To Tanks Date of Test Casing Pressure Choke Size ength of Test Tubing Pressure Water . Bbls. Oil - Bbls. cival Prod. During Test AS WELL ctual Prod. Test-MCF/D Bbis. Condensets/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in ) Cosing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION ERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief. APPROVED Orlg. Signed By BY. Jerry Sexton Dist 1. Super TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Regional Operations Superintendent/West All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

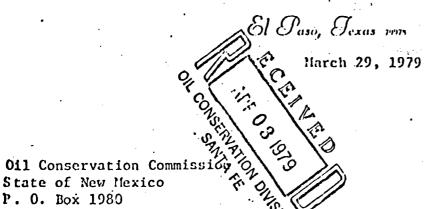
Separate Forms C-104 must be filed for each pool in multiply

SEP 1 2 1980

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	3015 Clevetton (Show whether D	. ^	. 12, County bea.	
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HER		OTHER	Well Stat	<u> </u>
scribe Proposed or Completed Operations (k) SEE RULE 1103.	(Clearly state all pertinent detail	s, and give pertinent dates, in	cluding estimated day	e of starting any proposed
Shut in.	TA'd in l Under field	Dec. 1977 d study for	possible	remedial
Work			GISCIS	
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	OIL CONSES	ATION DIVISION		•
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schy certify that the information above is	true and complete to the best of a	ny knowledge and belief.	·	
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ions or Alphoval, in aleve	Xpires /k/	31/79 (2 48)	,	
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P. O. Box 1980 Hobbs, NM 88240

#### Gentlemen:

This is to advise that on March 28, 1979 the Texas Pacific Oil Company's Winningham #7 (Jalmat) gas well located in Unit II of Section 30, Township 25S, Range 37E, Lea County, New Mexico was disconnected from El Paso Natural Gas Co.'s gathering system.

This disconnection was due to being temporarily abandoned.

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT

Travis R. Elliott

Gas Production Status Analyst

#### TRE:bl

File

cc: Mr. James Kaptenia, O.C.D., Santa Fc, MM Proration Dept. H. O. Whitt Gas Purchases  $Sam\ Smith$ H. P. Logan R. H. Barnett Operator Measurement Vernon Rogers Earl Smith R. T. Speer B. D. Ballard

	1		•
TA FE		CONSERVATION COMISSION	Form C-104
To K	- KEUUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11
/ G.S. (	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CM12101211
OIL			
RANSPORTER GAS	-	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	FEB - 81984
PERATOR			OIL CONSERVATION DIVISION
RORATION OFFICE			SANTA FE
•	Oil Company, Inc.	<u>,</u>	
Idrees	OII Company, The		
P. O. Box 406'	7 Midland, Texas 797		
ew Well	Change in Transporter of:	Other (Please explain)	
ecompletion X	OII Dry G	Filed to conn	oat and
hange in Ownership	Casinghead Gas Conde	ensate Filed to Collin	ect gas
change of ownership give name			
1 address of previous owner			<u> </u>
ESCRIPTION OF WELL AND	LEASE		
ease Name	Well No. Pool Name, Including F		1 20000
Winningham	7 Jalmat Yates	State, Feder	Fee NMJ-568
	22 Feet From The North Lis	ne and 188 Four Four	Fact
om Lener,,	real Flom The HOT UIT 21	ne and 488 Feet From	The <u>East</u>
Line of Section 30 To	wnship 25 S Pange	37 E , NMPM,	Lea County
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
me of Authorized Transporter of Oil		Andress (Give address to which appr	oved copy of this form is to be sent)
me of Authorized Transporter of Ca		Address (Give address to which appro	
El Paso Natural Gas (	Ompany Unit Sec. Twp. Pge.	Box 1492 El Paso,	Texas 79910
well produces oil or liquids, ve location of tanks.		Yes	5-22-75
his production is commingled wi	th that from any other lease or pool,		
MPLETION DATA	Oil Well Gas Well		
Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
ne Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/1/61		3308	3016
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3015 GR		1	2735 Depth Casing Shoe
2711'-2816'		·	
	<del></del>	CEMENTING RECORD	
HOLE SIZE	8 5/8"	DEPTH SET	300 Sx.
	5 1/2"	3307	250 Sx.
	The same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa	<del> </del>	
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ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF
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IS WELL	Length of Test	Bble. Condensate/MMCF	Cravity of Condensate
8	24 Hours	-0-	Dry
eting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice Meter	200	Packer	3/8"
RTIFICATE OF COMPLIANC	CE	OIL CONSERVA	ATION COMMISSION
evehu certifu that the rules and s	egulations of the Oil Conservation	APPROVED	, 19
nmission have been complied w	ith and that the information given beat of my knowledge and belief.	By Jolinil	Sells
ve is true and complete to the	nest of my kitomised a site patter.	//SUPER/ZECO	Zanicri
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10 1.1	· L. 17		compliance with RULE 1104.
Signo	9 X - 1) 1	well this form must be accompa	vable for a newly drilled or deepened nied by a tabulation of the deviation
Area Superintenden	· # -/		wience with mill # 151.
		tests taken on the well in account	
Area Superintenden (Tu	(	All sections of this form mu able on new and recompleted we	et be filled out completely for allow-
	() le)	All sections of this form thus able on new and recompleted we Fitl out only Sections 1. If	et be filled out completely for allow-

Texas Pacific Oil Company, Inc. P. O. Box 4067 Midland, Texas 79701

Attention: Mr. L. A. Wright

Administrative Order NSP-1000

1

Gentlemen:

Reference is made to your application for two non-standard proration units consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 25 SOUTH, RANGE (37 EAST, NMPM
(Section 30:, NE/4)

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 30: SE/4

It is understood that the first unit is to be dedicated to your Winningham Well No. 7, located 1922 feet from the North line and 488 feet from the East line and the second unit to be dedicated to your Winningham Well No. 3, located 1930 feet from the South line and 330 feet from the East line both in said Section 30.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as two non-standard proration units.

Administrative Order NSP-534 is hereby superseded.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/jr cc: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs Proration Department, OCC - Santa Fe

# MEM MERKO OIL COPPERAVA HON COMMERCE MELL LOCATION AND ACREACE DEDICATION PLAT

From C+102 Supervedes C+128 Differitive 144-05

All distances must be from Well bo. Winninghan Texas Pacific Oil Company, Inc. Section Township. 30 Len 25-S 37-E satare Loration of Well: feet from the North Promong Femanes De stante i Agre sper Julmat Gas Yates 160 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)... 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes □ % If answer is "ves?" type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-L. A. 488 Area Superintendent Conspuny CONSERVATION DIVISION Texas SANTA FE Figure I herely curtily that the well location 330 3. ge fregist shown on this plot was plotted from field notes of actual surveys made by me or under my sepervision, and that the same is true and correct to the best of my knowledge and belief. Dato Surveyed Professional Engineer an Mer I end Surveyor

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10. G. COPIEB RECEIVED	•	1	Form C-103
DISTRIBUTION	•	-	Supersedes Old
'ANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
LE			
U.S.G.S.		•	Sa. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR		-	5. State Oil & Gas Lease No.
<u> </u>			
			NM J 568
SUNDR'	Y NOTICES AND REPORTS ON	WELLS	
USE "APPLICATI	OH FOR PERMIT -" (FORM C-101) FOR SUC	H PROPOSALS.)	
). OIL [] OAD []			7. Unit Agreement Name
weit Ly	OTHER-		
2, Name of Operator			8. Farm or Leane Name
Texas Pacific Oil Compar	ov. Inc.	_	Winningham
3. Address of Operator	3/.1		9. Well No.
P. O. Box 4067, Midland,	Texas 79701	•	7
1. Location of Well	Texas /9/01		10. Field and Pool, or Wildcat
UNIT LETTER H	1922 FEET FROM THE North	LINE AND 488 F	EET FROM Jalmat Yates
THE East LINE, SECTION	N 30 TOWNSHIP 25-	S RANGE 37-E	_ NMPM. ()
	15. Elevation (Show whether	DF, RT, GR, etc.)	12, County
	GR 3015	•	Lea
76. 77777777777777777777777777777777777		431	
Check A	ppropriate Box To Indicate N	ature of Notice, Report	or Other Data
NOTICE OF IN	TENTION TO:	SUBSE	QUENT REPORT OF:
·	· {		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	<u> </u>
			to Jalmat Gas
		OTHER Recomplete	to Jalmet Gas X
OTHER			to Jalmat Gas X
OTHER	erations (Clearly state all pertinent deta	OTHER <u>Recomplete</u>	
OTHER	erations (Clearly state all pertinent deta	OTHER <u>Recomplete</u>	to Jalmat Gas X
OTHER	,	OTHER <u>Recomplete</u>	ncluding estimated date of starting any propose
17. Describe Proposed or Completed Operators, SEE RULE 1703.  1. MIRU. Pull rods, pu	ump fresh water to kill	other <u>Recomplete</u> ils, and give pertinent dates, i	ncluding estimated date of starting any propose
17. Describe Proposed or Completed Operator Work) SEE RULE 1703.  1. MIRU. Pull rods, pull Pull 2 7/8" tubing.	mp fresh water to kill Ran collar correlation	well, Circulate to log 3050-2500'.	ncluding estimated date of starting any propose
17. Describe Proposed or Completed Operator Work) SEE RULE 1103.  1. MIRU. Pull rods, pull Pull 2 7/8" tubing.	ump fresh water to kill	well, Circulate to log 3050-2500'.	ncluding estimated date of starting any propose
17. Describe Proposed or Completed Operator work) SEE RULE 1703.  1. MIRU. Pull rods, pull Pull 2 7/8" tubing.  3. Set CIBP 3050' capped	ump fresh water to kill Ran collar correlation ed w/3 sxs. cement PBTD	well, Circulate to log 3050-2500'.	ncluding estimated date of starting any propose
17. Describe Proposed or Completed Operator work) SEE RULE 1703.  1. MIRU. Pull rods, pull Pull 2 7/8" tubing.  3. Set CIBP 3050' capped 4. Perf Yates 2711-2816	mp fresh water to kill Ran collar correlation d w/3 sxs. cement PBTD o' (64 holes).	Well, Circulate to log 3050-2500'.	ncluding estimated date of starting any propose clean-up.
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10.,C COPIES RECEIVED	$(\cdot)$		Form C-103
DISTRIBUTION	•		Supersades Old
ANTAPE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
I LE			
U.S.G.\$.			5a, Indicate Type of Lease
LAND OFFICE	.*	• •	State Fee X
OPERATOR		•	5. State Oil & Gas Lease No.
	<u> </u>		NMJ-568
SUNDRY NO SUNDRY NO PROPOSALS USE "APPLICATION FOR	TICES AND REPORTS ON	WELLS TO THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE P	
OIL GAS WELL X OTH	4ER-	STATE OF THE VE	7. Unit Agreement Name
2, Name of Operator			8. Farm or Lease Name
Texas Pacific Oil Company, I	ne.	신	Winningham
3. Address of Operator		OIL CONSERVATION DI	VISION 9. Well No.
P. O. Box 4067, Midland, Tex	as 79701	SANTA FE	7
4. Location of Well	<u> </u>		10. Field and Pool, or Wildcat
UNIX LETYER H 1922	North	LINE AND 488	Jalmat Yates
UNIT LETTER	FEET FROM THE	LINE AND PE	T FROM Salinat lates
East	30 TOWNSHIP 25-S	5 RANGE 37-E	
THE LIGHT LINE, SECTION	TOWNSHIP	RANGE	- HMPM: (
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	GR 3015		Lea
16.	<u> </u>		
Check Appro	priate Box To Indicate N 110N TO:	•	or Other Data QUENT REPORT OF:
	F		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CABING TEST AND CEMENT JOB	
Recomplete New Zone	X	OTHER	[
17. Describe Proposed or Completed Operation	s (Clearly state all pertinent deta	ils, and give pertinent dates, in	cluding estimated date of starting any propose
work) SEE RULE 1103.		•	•
. MIRU PU. Install BOPE.			
2. Pull 2 3/8" tubing.			
3. Set wireline CIBP @ 3050	1 (+) Can w/201 as	ment	• .
		meno.	•
	370 (+) 60 2700 .		
<ul> <li>Test casing to 2000 psi.</li> <li>Perforate Yates intervals</li> </ul>	- 2717 161 2720 201	2726 /21 275/ 501 2	766 7/1 2700 061
			700-74 2700-00
and 2800-16' with 1 CJPF			10 1
7. Frac Yates perforations		water + 60,000# 20	-40 sand.
3. Sand pump well to PBTD 32			
. Run tubing and packer.	Swab and place on pr	oduction test.	
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18. I hereby certify that the information above	is true and complete to the best o	f my knowledge and belief.	
	V-0 P7		100101
ALL Wris	MT- L+ TITLE A	rea Superintendent	DATE 12-26-74
(1 /m			TOR DEC 20 197
Toll: H. Iles	nent 1	DIL & CL. 2	DEU CO 101
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O. OF COPIES RECKIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
HTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
LE		
s.G.S.		5a. Indicate Type of Lease
IND OFFICE	•	State Fee 🔀
PERATOR		5. State Oil & Gas Lease No.
SUNDRY	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL S WELL S	отиея.	7. Unit Agreement Name
Jame of Operator	lie Oil Combany, Inc.	8, Farth or Lease Name
Address of Operator	1277.12 110	9. Well No.
Location of Well	7,70/10/03 JEYROS 7970)	10. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM THE FEET LINE AND	
THE CINE, SECTION	N TOWNSHIP CONTRANCE TOWNSHIP	MPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check A	Appropriate Box To Indicate Nature of Notice, Report or TENTION TO: SUBSEQU	Other Data ENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
JLL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	Well Status X
OTHER		
<ul> <li>Describe Proposed or Completed Oper work) SEE RULE 1103.</li> </ul>	erations (Clearly state all pertinent details, and give pertinent dates, inclu	iding estimated date of starting any proposed
· · · · · · · · · · · · · · · · · · ·	n. TA'd in 1964 due to un	economical rate.
An AFE has	been approved to recompl	lete this well
in the Jaln	nat Yates interval. Work	will be done
by 2-1-75.		
		11-
PIECELL	Exper	W 1/1/15
FEB - 81	15 4 4 5	•/•/
OIL CONSERVATION		
SANTA	FB Commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of	
. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
and floyd m	right Area Supt.	<del>13-6-74</del>
() and a	SUPERVISOR OF THET	1 NOV 8 1974
PROVED BY TO APPROVAL, IF ANY	Tires Tires	DATE
$V_{-}$		

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DISTRIBUTION NEW MEXI	CO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.	lim 0 11 19 111 67	5a, Indicate Type of Lease
LAND OFFICE		State Foe 3
OPERATOR		5, State Oll & Gas Leane No.
		NMJ-568
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WELL OTHER-		8. Farm of Lease Name
TEXAS PACIFIC OIL COMPANY	( 2)	Winningham
3. Address of Operator	OIL CONSERVATION DIVISION	9. Well No.
P.O. Pox 1069 - Hobbs, New Mexico	SANTA FE	٠٠٠
4. Location of Well		10. Field and Pool, or Wildcat
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BIGHED HARD HARD	Area Superintendent	5-10-67
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CONDITIONS OF APPROVAL, IF ANY	ENGINEER DISTRICT No. 1	

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DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-85
FILE	
U.S.G.S.  LAND OFFICE	a. Indicate Type of Lease
	State State Oil & Gas Lease No.
OPERATOR	5. State Off & Gas Lease No.
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2. Name of Operator FEB = 8 1984	8, Farm or Lease Name
TEXAS PACIFIC OIL COMPANY	Winningham
3. Address of Operator OIL CONSERVATION DIVISION	g. Well No.
P.O. Box 1069 - Hobbs, New Mexico SANTA FE	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H . 1922 FEET FROM THE NOTTH LINE AND 488 FEET FROM	Langlie Mattix
THE EAST LINE, SECTION 30 TOWNSHIP 25-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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State Title Area Superintendent	DATE 11-10-66
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APPROVED BY	DATE
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SANTA FE	NEW HEVICO OIL CONS	ERVATION COMMISSIONS	artiet	C.102 and C.103
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P.O. Box 1069 - Hobbs, M	New Mexico	·		7
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# NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 MISCELLANEOUS REPORTS ON WELLS 20 1- 0. C. C. MISCELLANEOUS REPORTS ON WELLS 129 12 1060 35 PH 2011 (Submit to appropriate District Office as per Cummission Rule 1106) 35 PH 261

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Name of Com TEXAS	PACIFIC	OIL	COMPANY			ddres:	1069	, Hobbs	s, Ne	w Mexic	:0	
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P. O. Box 1688, Hobbs, New Mexico

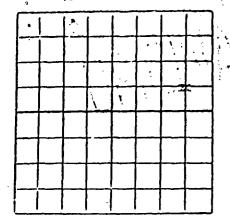
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it Letter D Section Township Range Section 25-8	37-E	County		
Langlie-Mattix	21-12	Kind of Lease (State, Fed, Fe Patented	:e)	
If well produces oil or condensate give location of tanks  Unit Letter O	Section 30	Township 25-S		37-E
athorized transporter of oil XX or condensate	Address (give ad	dress to which approved copy o	of this form i	is to be sent)
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othorized transporter of casing head gas X or dry gas Date Connected	Address (give ad	dress to which approved copy a	f this form i	s to be sent)
El Paso Natural Gas Company 8/18/61		Jal, New Mexico		
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The undersigned certifies that the Rules and Regulations of the Oil Co	•	, •	with.	\
The undersigned certifies that the Rules and Regulations of the Oil Co  Executed this the <u>lst</u> day of <u>September 1</u>	aservation Comm tember	ission have been complied v	with.	
The undersigned certifies that the Rules and Regulations of the Oil Co  Executed this the <u>lst</u> day of <u>Sept</u> OIL CONSERVATION COMMISSION	tember	, •	with.	\
The undersigned certifies that the Rules and Regulations of the Oil Co  Executed this the <u>lst</u> day of <u>September 1</u>	By Title		with.	
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The undersigned certifies that the Rules and Regulations of the Oil Co  Executed this the <u>lst</u> day of <u>Sept</u> OIL CONSERVATION COMMISSION	By Title Tetrolet Company			У

Date

SEP 5

 $i\Omega$ 33

P. O. Box 1688, Hobbs, New Mexico



### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 10888 OFFICE OCC

WELL RECORDJUL 5 M 6:10

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

100	ATE WELL CO	RRECTLY		•			
Texas F	acific C	oal and Oi (Company or Ope	l Company			Vinni (Lece)	ngham
Well No	7	in SE	1/4 of NE		30 т.	25-5	R 37-E , NMP
	-llattix						Count
Wéll is	1922	lect from.	North	line and	488	feet from	<u>East</u>
of Section	30	If S	State Land the Oil	and Gas Lease N	o. is	*********************	
Drilling Cor	nmenced	May 1.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	., 19 <u>61</u> Drill	ing was Completed	May 10,	, 19 6]
Address	***************************************	Vi	chita Falls	. Texas	<del></del>		***************************************
Elevation ab	ove sea level	at Top of Tubir	ng Head3	014.7	The ir	nformation given is	to be kept confidential unt
<u>)                                    </u>			, 19				original de la companya de la companya de la companya de la companya de la companya de la companya de la compa La companya de la companya de la companya de la companya de la companya de la companya de la companya de la co
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							to
e	ı			DRTANT WATE	D GANDS		ල රා න
Include data	on rate of w	vater inflow and	elevation to which				
		•				,feet,	<del></del>
·					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
No. 3, from		**************	to		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	feet	
No. 4, from	***********	*********	to		*******************************	feet.	
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	X 1	4 New	3297	Float		3232-3240	Production
	1					(	
			MUDDIN	G AND CEMEN	TING RECORD		
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Result of Pro	duction Stim	ulation Mn	ll potentia	Led Hay 18.	1961. 98 F	0, 712 EV or	. 26/64" choke.
	•••••	Ţ	.P. 275#. C	r. 1020/			***************************************
		•					Out3227

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

=		sed from	f	eet to		nd from			t to	feet
Put to P	Well roducing	not pro	ducing. Thi	s is the pote	ucrion ntial.			 		
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	wa	s oil;	% w	vas emulsion;8	<del>.</del>	.% water;	and		% was so	diment. A.P.
	Gr	avity	350			•			on nimin	
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Length o	of Time S	hut in		***************************************	<b></b>		,			erika kangan <del>an</del> T
PLE	ASE INI	DICATE B	ELOW FORMATI	ION TOPS (IN CO	VFORMAN	E WITH	GEOGE	RAPHICAL	SECTION O	F STATE):
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I hereby swear or affirm that the information give	en herewith is a complete	e and correct record of the	well and all work done on it so far
as can be determined from available records.			June 30, 1961
Company of Operator Toxas Pacific Coal			
Company or Operator Toxus Pacific Coal	Z Poiss	Title Patrolo	un Engineer

<u> </u>			· · · · · ·				
COSTANDA CANADA CONTRACTOR	. NEW ME	χιςο οίι	CONS	ERVAT	ION COMMISSION		FORM C-110
PILE		SAN	TA FE,	NEW M	EXICO		(Rev. 7-60)
THE AMERICAN STREET					AND AUTHORIZA	HOLL	
PROBATION OFFICE	TO TRA	NSPOR	TOIL	AND	NATURAL GAS	1.2 00	
FILE T	HE ORIGINAL	AND 4 C	OPIES	VITH TH	E APPROPRIATE OFFI	<u> </u>	
Company or Operator				1	Leases of Cold	MI B	Veli No.
Texas Pacific Coal and Oil Comp	oany	Range			Winningham County		
H 30 25-S			37-E		Lea		
Pool Langlie-Mattix				1	Kind of Lease (State, Fed. Patented		
If well produces oil or condensate give location of tanks	Unit Le			Section -	Township 25-S	Rang	37-E
Authorized transporter of oil [X] or condensate	<del></del>		Address		dress to which approved cop	y of this f	<del></del>
Texas-New Mexico Pipeline Compa	any.		P.	O. Bo	ox 1519, Midland	l, Texa	.S
. Is Go	s Actually	Connecte	d? Ye	s	No X		
Authorized transporter of casing head gas 🔼 or dr	y gas Dat	e Con- ted	Address	(give ada	iress to which approved cop	y of this f	orm is to be sent)
El Paso Natural Gas Company		;		Jal,	New Mexico		
Well is producing into test tar obtained. Gas is being flared.  R  New Well	EASON(S) FO	R FILING	(please Change	check pr	oper box)		
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The undersigned certifies that the Rules and R	egulations of t	he Oil Con	Bervati	n Comm	ission have been complie	d with.	
Executed this the	9th day of.	Jı	me		, 1967		
OIL CONSERVATION COMMIS			Ву		141		
Approved by Sealie N- (1)	Ement.		Title		Blaker		,
Oil & Gas In	spector		Compan		fic Coal and Oil	. Compa	ny

P. O. Box 1688

Hobbs, New Mexico

JUN 2 1 1961

#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

### REQUEST FOR (OIL) - (MANNA) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form B filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

		•			(Place)	Mext.co.	•••••••••••••	Jx	una 19, 1 (Date)	1961.
	Pacifi	.c Coa	1 & Oil	NG AN ALLOWABLE FOR Company. Winningham				SE	¼NE	1/4,
J.	(Compan			(Lesse) , T25–S, R37–E	, NMPM.,		Iangl	ie-Matti	ixx	Pool
				County. Date Spudded						
	Please in	dicate	location:	Elevation 3025 KB Top 011/Gas Pay 3232						
D	C	В	A	PRODUCING INTERVAL -	waine Of	rred. r	orm. <u>U</u>	ueen		
E	F	G	H	Perforations 3232-3	Depth	<del></del>		Depth	<del>-~</del>	
<u>.                                    </u>			0	Open Hole OIL WELL TEST -	Casing	Shoe	3307	Tubing_	3220	
L	K	J	I	Natural Prod. Test:	bbls.oil,	bbl s	water in	hrs,	min. S	hoke ize
		<u> </u>		Test After Acid or Fracture	Treatment (after	recovery	of volume	of oil equ	al to volum	e of
М	N	0	P	load oil used): 98 bbl		bbls wate	er in _2/	<u>hrs,</u>	_min. Size_	<u> 26/64</u>
	L	<u> </u>		GAS WELL TEST -						
				. Natural Prod. Test:						
	•		enting Recor							
Sin	<u></u>	Feet	SAX	Test After Acid or Fracture	Treatment:	<del></del>	MCF/	Day; Hours	flowed	
8-5/	811	338	300	Choke SizeMethod o	f Testing:					
5-1/	211 3	297	- 250	Acid or Fracture Treatment (	Give amounts of ma	terials	used, suc	h as acid, i	water, oil,	and
	~	~~	_~	sand): SOT W/10,000	gal ref oi	1 & 10	,000#_=	sand.		
2"	3:	210		Casing Tubing Press						
				Gil Transporter	Texas- ^N ew Me:	xico P	ipeline	Compan	<u> </u>	
Remark	s:			- Gas-Transporter	El Paso Natu	ral Ga	s Compa	ıny		
***********			••••••							
I h	ereby ce	rtify th	at the info	rmation given above is true a						,
Approve	:d		- JUN 2	2 1 196 <b>1</b> 19	Texas Pacifi	icCo.a	L and O	ilCompa	any	• ••••
	OIL C	ONSER	EVATION	COMMISSION	Ву:	Bals	(Signature	)		····•
Ву: 🧳	es	lo.	4.6	24 24. 15. 14. 1. 10. 10. 10. 10. 10. 10. 10. 10. 10.	Title Distric	ct Eng	ineer	garding we	ell to:	<del></del>
Title			il & Gas	Inspector	NameToxas I					
		<b>(</b> )			Address P. O.					:o

FORM C-128

# NEW MEXICO OIL CONSERVATION COMMISSION WELL DOCATION AND ACREAGE DEDICATION PLATE

	AELL FOCA	LIOH YHD	ACRE.	AGE DED	ICATIO	N PLAT	; .	
	SEE INSTRUCTIO	NS FOR COM	PLETING	HIS FORM O	N THE REV	ERSE SIDE		
,, '			SECTIO	н А			for a	
Operators Towar Da	CIFIC COAL & OIL	Co	Lease	Winning	HAM	•	Vell No.	7
·			لـــــــــــــــــــــــــــــــــــــ	<u> </u>				·
Unit Letter Section 3	0 . 25	SOUTH	Reng	37 EAST	County	LEA		
Actual Footage Location 1922 feet	a of Veil: from the NORTH	line and	488	100	t from the	EAST	line	
	Producing Formation		Pool				Dedicated Acteas	
3014.2	Seven Rivers		<b>.</b> J	almat			40	Acres
1. is the Operator the outlook bas the right to another. (63-3-29) 2. If the answer to ques	only owner in the dedicate drill into and to produce (a) NMSA 1935 Comp.) atton one is "no," have	from any pou	itlined on t I amal to apport	he pius below propriate che whels been c	production e onsolidates	wher for him	. ("Owner" mean iself or for himself	and and
	IO					<del> </del>		
3. If the answer to ques	ICIDA CWO 18 GO, 1161 B	II (DE OMBELE		capective inte		·:		
		· ·	i	case Practip	100			
	SECT	10N B				7	CERTIFICATION	
	1	1	·	<u></u> !	1		CERTIFICATION	
					1922	in SECTE plete to the belief	Certify that the inf ON A above is true the best of my know	e sad com-
				-	488'	Company and Date	ict Engineer Texas Pacif 1 Oil Compan 7 1, 1961	ic Coal
	TO THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE PART OF THE	REG. RROF	STATE STATE	6		shown on plotted from plotted from surveys me supervision and correct and belief		ON B was ctual r my me is true r knowledge
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### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OFFICE AS PER COMMISSION RUTE 1100

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ame of Company Texas Pacific Coa	l and Oil Compan	I <b>V</b>	Addres PI9	H4X2	ch ass/il	Ne Ne	w Ma	ാറ് ശ
case			nit Letter		Township	1.0000, 1.0	Range	
Winningham		7	Н	30	25 <b>–</b> S			37 <b>-</b> E
ate Work Performed 5/10/61	Pool Langlie=Ma	++-1		C	County	Lea		
		REPORT OF	: (Check	hhronrial	e block)	1.64	<del></del>	<del></del>
Beginning Drilling Operat		g Test and C			Other (E	xplain):		
Plugging	75	dial Work		_				
etailed account of work done,	nature and quantity of	materials use	d. and resu	lts obtai	ned.			
Ran 101 Jts. (329)	7°) 5½°°, J-55, 1	4# ST&C				·		
Pumped plug to 32	_					/	ı	ı
After 12 hrs. ran			o of oom	ant at	105011			
$\square$					•	•		00000
After 24 hours te	sted casing at 1	.000 p.s.:	L. befor	e and	after di	rilling out	t to	3297*•
Test O. K.	•					: ,		
3		·, :			•			
itnessed by		Position			ompany			
Rollins Roth		Petrole	um Engir	eer	Texas Pa	acific Coa	1 & (	Oil Company
<del></del>	FILL IN BELO				PORTS ON	LY		
Im-			L WELL D.	ATA	D. 1 .:	T	76	1 di D
F Elev.	,	PBTD	a.		Producing	IUCELANI	Con	npletion Date
ubing Diameter	Tubing Depth		Oil Strin	g Diameto	et.	Oil String	Depth	1
erforated Interval(s)								
pen Hole Interval		<i>;</i>	Producin	g Format	ion(s)			
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s		RESULTS	OF WORK	OVER				
Test Date of Test	Oil Production BPD	Gas Prod MCF		Water Pr		GOR Cubic feet/B	Ы	Gas Well Potential MCFPD
Before Workover		·				·		
After Vorkover			Taring to					
OIL CONSER	VATION COMMISSION				that the inf y knowledge		above	is true and complete
pproved by Leulic	V. Cleme	nt	Name	Ollen	s m.	Carl		
itle On the Go	inspecial ar		Positio Pet		Engine	er		
ale	MAY 1 6 1961		Сомрал	y		al and Oil	Comp	oany

# NEW MEXICO-OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS

	<u></u>	(Submit to appropria	te District Of	fice as	per Commi	ission Ku	16 1106)	
Name of Con	-		-	Addres	18			
	Pacific Co	al and Oil Compa			0. Pox :		Hobbs, No	
Lease Winni	ingham			Letter	Section 1	rownship 25–S	5	Range 37-E
Date Work P 5/1/6		Pool Langlie-M	attix		Со	unty Lea		
			REPORT OF:	(Check	appropriate			
M Beginn	ing Drilling Opera	tions Z Casin	ng Test and Cen	nent Job		Other (E	xplain):	
Pluggie			dial Work					
Detailed acc	ount of work done	, nature and quantity of	materials used,	and res	ults obtaine	ed.	•	
Spudd	led at 6:00 1	P.M. 6/1/61. Dr:	illed to 35	531.			,	
Ran 1	l Jts. (338	1) 8-5/8", 24# J-	-55, ST&C d	asing	. Set a	at 349!		
Cemer	sted w/300 s	xs. reg. + 4% Ge	l + 2% CaCI	2•		,		
Pumpe	d plug to 2	481 @ 5:00 A.M.	5/2/61. Ce	ement	circulat	ted.		
After Test		ested pipe © 1000	0 p.s.i. be	fore	and afte	er dril	ling out.	
l								C
					•		'	2.50
		•						
}								
		<del></del>					······································	· · · · · · · · · · · · · · · · · · ·
Witnessed by	Wilson		Position Production	Form	1	mpany	aaifia Caa	2
n. u.	11112011	FILL IN BELO						1 & Oil Company
		1100 111 0000	ORIGINAL			-		
D F Elev.	T	D	PBTD		F	Producing	Interval	Completion Date
Tubing Diam	eter	Tubing Depth	<del></del>	Oil Strin	g Diameter		Oil String	Depth
Perforated In	terval(s)					<del></del>		
Open Hole In	terval	· · · · · · · · · · · · · · · · · · ·	· ·	Producia	ng Formatio	on(s)		
			RESULTS OF	WORK	OVED			
		1 2.24	1	<del></del>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	COR	Goo Wall D
Test	Date of Test	Oil Production BPD	Gas Produc MCFPI		Water Prod BPI		GOR Cubic feet/B	Gas Well Potential bl MCFPD
Before Workover								
After Workover								
	OHECONSER	YATION COMMISSION			by certify the best of my			above is true and complete
Approved by	/-/-/	7/1/1/	<del></del>	Name	Page	$\sim m$	Poto	
Litte		flill		Position Position				
	Facines L	District 1		Petroleum Engineer				
				Compa				
Date		Declaration	. )			ific O	al and Oi	1 Company

### NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion in a 11 changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. mit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulas of the Commission.

If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Hobb	Now e	Mexic	(Place)	······································	May 1, 1961 (Date)				
L CON		ion co	MMISSION						
ntlemen	:			•		<b>3</b> \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<i>3 ( · . )</i>		
You a	re hereby	notified	that it is our	intention to commence th	c Drilling of a well to be	known as			
		····	·	OMPANY (Company	or Operator)	*	,		
מימתב	gham		(Lease)	***************************************	, Well No	in	(Unit) The well is		
atedl	922	f	et from the	North		line and	(Unit) .88 feet from the		
Cast				line of Section	30 _T 25-S	_R 37–E	NMPM.		
			SECTION LI		•	•	County		
				•					
	1	В	A	If patented land the owner is					
D	C			Address Ararillo, Texas					
				We propose to drill well with drilling equipment as follows:RotaryRigtoT.D.					
_	_								
E	F	G	Н						
							•		
L	к	J	1	Drilling Contractor FWA Drilling Co., Inc.					
·			<u> </u>						
		_	_	Wichita Falls, Texas					
M	N	0	P	We intend to complete	this well in theSeve	n Rivers			
1V- n-		sha fo	!		PROGRAM	Ω	fcct.		
	of Role	ise the io	Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement		
יינו	·		3-5/8"	24#	New	300	11100		
	7/8"		5-1/2"	14#	New	3500	250 X		
If cha	anges in th	e above	plans become a	advisable we will notify yo	u immediately.				
ADD	ITIONAL	INFOR	MATION (II	recompletion give full de	tails of proposed plan of	work.)			
. !									
				•	•				
		n, A	MAY 1 190	31	6' 1				
pproved.				19	Sincerely yours,				
cept as	follows:				TEXAS PACIF	C COAL AND C	tor)		
رمرو	ni must t	ie back	1 11	_	Rv	121/2012			
		7	1 9 1 9		Position District Engineer Send Communications regarding well to  Name B. D. Baker  Address P. O. Box 1688, Pobbs, New Merrico				
/	OIL	ONSER	VATION CON	MISSION					
6	,	1	1/2 /	1/1/					
	T. I.		X [// (						
		/	3 M. C. M. I	Olshide T		•			

# NEW MAXICO OIL CONSERVATION COMPANISION Senta Fe, New Mexico

Form C-101 Nevised (12/1/55)

### NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion rins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender, omit this notice in QUINTUPLICATE. One copy will be returned dislowing approval. See additional instructions in Rules and Regulans of the Commission.

If State Land submit 6 Copies Attach Form 6-128 in triplicate to first 3 copies of form 6-101

Fort Worth, Texas					February 24, 1961					
	SERVATI E, NEW 1		MMISSION							
nticmen	:									
You a	re hereby PACIF	notified	that it is our L AND OIL	intention to commence the	or Operation)	known as				
Winni	ngham	•••••	*****************************	(Company	or Operator) ., Well No7	in	H The well is			
. 1	920		(Lense)	North		33	(Unit)			
क्तbose: म	ast.	fc	et from the	1101 011	30 - 255	line and 37F	O feet from the			
	0.450			Inc of Section	, T. 2,5	, R	, NMPM.			
HVE LC	CATION	FROM	SECTION LI				County			
			<del> </del>			·				
D	Ċ	В		If patented land the owner is G.M.Jenkins Address Amarillo, Texas						
ט			A	•						
							ry rig to T.D.			
E	F	G	Н	The status of plugging l	status of plugging bond is					
L	K	j	ī	Drilling Contractor FWA Drilling Co., Inc.						
					lst	National Bar	nk Building			
				Wichita Falls, Texas						
М	N	0	P	We intend to complete	this well in the7	-Rivers	***************************************			
			1				fcct.			
					PROGRAM		•			
We pr	opose to u	se the fo	llowing strings	of Casing and to cement th	em as indicated:		·			
Size	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement			
	17.11		8 5/811	24#	New	300	(malk)			
	7 7/8"		5 1/2"	14#	New	3500	250 🗶			
				, in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	•					
- 1 T- 1 - 1 - 1 - 1 - 1	e i ∏eise ei ei ei			advisable we will notify you recompletion give full det		ork.)				
		F	EB 27 196	1						
				1	Sincerely yours,	Same promote guidade	×			
pproved	follower			, 19	TEXAS PACIFICA	דדם תיוא דאמי	COMPANY			
ter 1	is k	sel.	E ista	a sell.	TEARS PROFILE	Company of operat	OC)			
, ,-				•	By G/T	vary -				
		<b>,</b>		7 /	Nabagen	of Production	מו			
	OIL C	ONSER	VATION CON	MISSION	Position Findager of Production Send Communications regarding well to Name D. A. Bonney					
	1	سنند	1/3							
E.			Eng	ineer District &	Addres P.O. Box.	2110, Fort W	Jorth 1, Texas			
			•			a				

#### FORM C-- 126 Revised 5/1/57 NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION A Fell No. Leese TEXAS PACIFIC COAL & OIL WINNINGHAM Township Upit Letter Section Range 30 25 SOUTH 37 EAST LEA Actual Footage Location of Vell: 1980 330 EAST lest from the North line and feet from the line round i.evel Elev. Producing Formation Dedicated Actenge Jalmat 7-Rivers 1. Is the Operator the only owner to the dedicated acreage outlined on the plat below? YES xx. NO. who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and anraber. (65-3-29 (e) NMSA 1935 (comp.) 2. If the snawer to guestico one is "ao," have the interests of all the owners been consolidated by communitization agreement or otherwinel MES ____ NO ____ . If answer is "yea," Type of Consolidation __ 3. If the answer to question two is "no," list all the owners and their respective interests below: Land Description SECTION B CERTIFICATION I hereby vertify that the information in SECTION A above is true and compiece to the heat of my knowledge and belief. Manager of Production TEXAS PACIFIC COAL AND OIL CO. 330'-February 24, 1961 I hereby certify that the well location

GIME ER &

676

ROOD

500

2000

1500

350 660 990 /320 1660 1960 2310 2640

shows on the plat in SECTION 8 was

FEBRUARY 4, 1961
Registered Professional Engineer

N M. PE & LS. NO. 676

plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge

and belief.

Date Surveyed

.

D