OIL CORL	ATION	Ом
P. 0.	Box 23	3 5
P. G. SANTA FA	NEW ME	XICO

Twp. 25 South Rng. 37 East Cty. Lea

Well Name and No. Arnott Ramsav (NCT-B)

ADMI	NISTRATIVE	ORDER
NFL	109	<u> </u>

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT,

Derator GITE OIL CORPORATION

ocation: Unit I

Sec. 32

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Σ.
E DIVISION FINDS:
That Section 271.305(b) of the Federal Energy Regulatory Commission Regulations promulgated reward to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify a new onshore production well under Section 103 of said Act, the Division must find that the fill well is necessary to effectively and efficiently drain a portion of the reservoir covered the proration unit which cannot be so drained by any existing well within that unit.
2) That by Order No. R-6013-A, dated February 8, 1980, the Division established an administrative occdure whereby the Division Director and the Division Examiners are empowered to act for the vision and find that an infill well is necessary.
That the well for which a finding is sought is completed in the Jalmat (Tansill-Yates
even Rivers) Pool, and the standard spacing unit in said pool is 640 acres.
That a 320 -acre proration unit comprising the E/2
Sec. 32 , Twp. 25 South , Rng. 37 East , is currently dedicated to the Arnott Ramsay (NCT-
Well No. 2 located in Unit H of said section.
That this proration unit is () standard () nonstandard; if nonstandard, said unit was previous proved by Order No. NSL 210
) That said proration unit is not being effectively and efficiently drained by the existing 11(s) on the unit.
) That the drilling and completion of the well for which a finding is sought should result in
a production of an additional $\frac{480,000}{0}$ MCF of gas from the proration unit which would not merwise be recovered.
) That all the requirements of Order No. R-6013-A have been complied with, and that the well which a finding is sought is necessary to effectively and efficiently drain a portion of the servoir covered by said proration unit which cannot be so drained by any existing well within the it.
That in order to permit effective and efficient drainage of said proration unit, the subject plication should be approved.
IS THEREFORE ORDERED:
That the applicant is hereby authorized to drill the well described in Section I above as an fill well on the existing proration unit described in Section II(4) above. The authorization in infill drilling granted by this order is necessary to permit the drainage of a portion of the servoir covered by said proration unit which cannot be effectively and efficiently drained by y existing well thereon.
2) . That jurisdiction of this cause is retained for the entry of such further orders as the avision may deem necessary.
ONE at Santa Fe, New Mexico, on this 15th day of August
Michael Stormer
DIVISION DIRECTOR EXAMINER

OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

I.

ADMINISTRATIVE ORDER
NFL /09

EXAMINER 🗾

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

Operator Gulf Oil Corporation Well Name and No. Arnott Romsay (NCT-B) Well No.
Location: Unit J Sec. 32 Twp. 25 Sooth Rng. 37 East Cty. hea
II. THE DIVISION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
(3) That the well for which a finding is sought is to be completed in the Jalmat (Tansell - Yates - Swen fivers) Pool, and the standard spacing unit in said pool is 640 acres.
(4) That a 370 —acre proration unit comprising the E/2 of Sec. 32 , Twp. 25% Rng. 37 East, is currently dedicated to the Arnott Ramsey (N/) Well No. 2 located in Unit H of said section.
(5) That this proration unit is () standard (✓) nonstandard; if nonstandard, said unit was previously approved by Order No
(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 480,000 MCF of gas from the proration unit which would not otherwise be recovered.
(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.
IT IS THEREFORE ORDERED:
(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on thisday of
MikeStogner

Geological and Reservoir Engineering Data to Support "Finding of Fact" for Section 103 Gas Price for the Arnott Ramsay "B" #7 - Jalmat Gas Pool, Lease No. 02403700, Lea County, New Mexico

The purpose of this report is to support the contention that the well in question is necessary to effectively and efficiently drain the reservoir.

The Jalmat field is comprised of the Yates and Seven Rivers formations. The Yates formation produces from three main lobes of sandstone separated by limestone and dolomite. The Seven Rivers is a limey dolomite with sandstringers throughout the formation. The Yates and Seven Rivers have gross thicknesses of 250-300' and 400-600' respectively. The Jalmat pool is a stratigraphic trap with structural enhancement aiding production in areas of the field.

The Jalmat field was created by the Oil Conservation Commission in 1954 by Order No. R-264 and R-264A. The field had 47 existing wells when it was created. That year the field produced 278,777 barrels of oil. Today the field is split into oil and gas producing wells with over 450 wells in the oil producing portion of the field and over 440 wells in the gas producing portion of the field. In 1981, over 725,000 barrels of oil and 19 BCF of gas was produced from the Jalmat Oil and Gas fields.

By Oil Conservation Commission Administrative Order No. NSP-210 on December 7, 1955 Gulf was granted a 320 acre non-standard proration unit in the Jalmat gas pool consisting of the acreage of the E/2 of Section 32-T25S-R37E and the unit was ascribed to the Arnott Ramsay "B" #2 located 1980' FNL and 660' FEL of the Section. Later, on September 29, 1981, by Oil Conservation Commission Administrative Order SD-81-5 Gulf was authorized to simultaneously dedicate this acreage to the Arnott Ramsay "B" #7 well located 2310' FSL and 990' FEL of the section and the above Arnott Ramsay "B" #2 well.

The Arnott Ramsay "B" #2 well was spudded on August 22, 1955 and was dually completed in the Langlie Mattix and Jalmat on October 9, 1955. The Jalmat side had an initial production rate of 3460 MCF/day and has produced over 2.37 BCF to date. The well reached its economic limit and was shut in December of 1980.

The Arnott Ramsay "B" #7 well was spudded on April 16, 1979 and was completed in the Jalmat on August 14, 1981. The well had an average initial production rate of 361 MCF/day with a closed in bottom hole pressure of 390 pounds. This well is currently closed in waiting on pipeline connection.

These wells in this area have porosity of 14%, net pay interval of 120 feet, water saturation of 44% and average horizontal permeability of 1.8 md. Enclosed is a graph showing the decline pattern of the "B" #2 well which shows that the well declined at a rate of 23%. Using this rate, an initial production rate of 361 MCF/day and an economic limit of 16 MCF/day additional reserves for this well calculates to be 0.48 BCF) This reserves shows that 15.16 acres of gas can be recovered by this well. Also enclosed is a pictorial representation of the drainage area for the wells.

In summation, the "B" #2 well has drained only 74.3 acres before reaching its economic limit. Since the potential of the "B" #7 well proves that additional reserves can be effectively and efficiently drained from the reservoir, we respectfully request that this well be given Section 103 gas price.

Jamal A. hwway

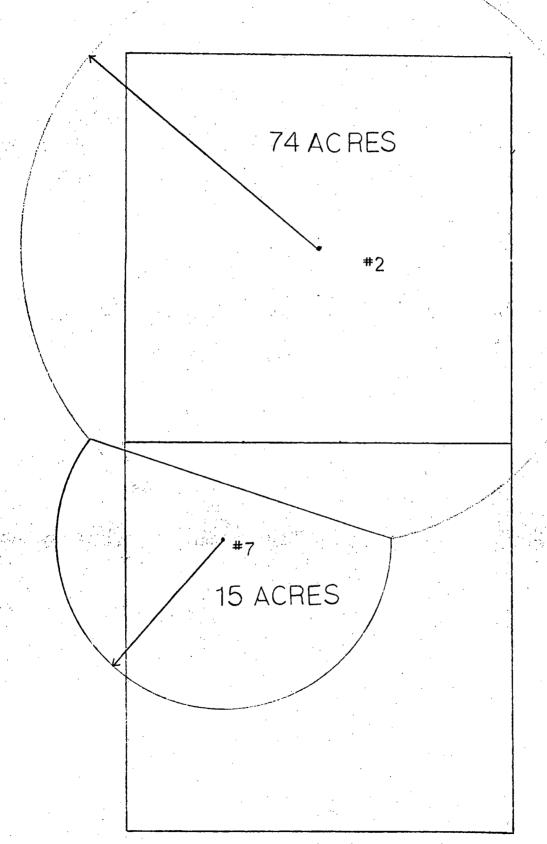
JAMAL A. AWWAD Area Reservoir Engineer

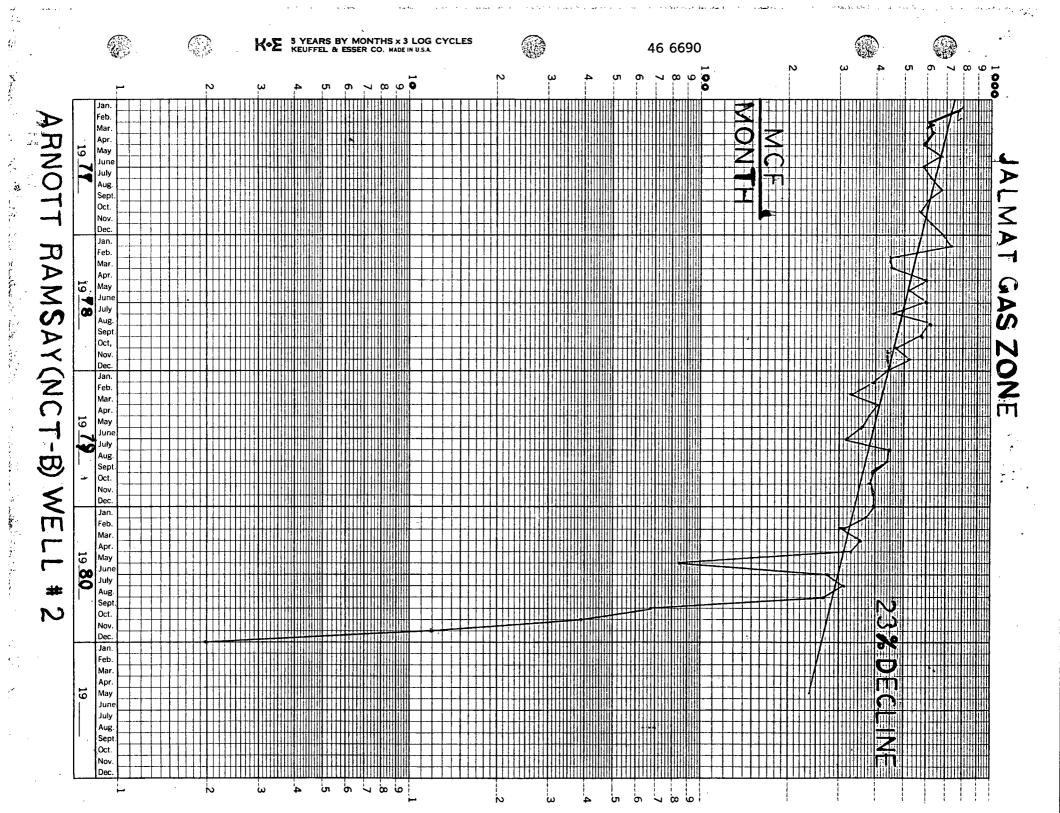
LMW/skc

MINUING HAMPS JENKIUS #1 JENKIUS #3 4352 4352 P.S.C.R	65BY "A" #4
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32	
LEGAL#1 RAMSEY B-17 B-17 B-17	
1214 +259 +315	RD. GRE'S 3.CY F
Structure Map:Top Yates Fm. Arnott Ramsay(NCT-B)Lease Langlie Mattix Pool Lea County, N.M. Sec32, T25S, R37E CI=25' Scale:1"=1,000'	FARNSWOLTH FO +389
NO KNOW! DEFINITE	FARNSWORTH +382
OIL/WATER CONTACT IN AREA	

JALMAT GAS POOL ARNOTT RAMSAY 'B' LEASE DRAINAGE MAP

1 INCH = 330 FEET





INTENTIONAL OMISSIONS

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DESCRIPTION OF OMITTEE	DOCUMENTS
OMITTED DOCUMENT	REASON OMITTED
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Geological and Reservoir Engineering Data to Support "Finding of Fact" for Section 103 Gas Price for the Arnott Ramsay "B" #7 - Jalmat Gas Pool, Lease No. 02403700, Lea County, New Mexico

The purpose of this report is to support the contention that the well in question is necessary to effectively and efficiently drain the reservoir.

The Jalmat field is comprised of the Yates and Seven Rivers formations. The Yates formation produces from three main lobes of sandstone separated by limestone and dolomite. The Seven Rivers is a limey dolomite with sandstringers throughout the formation. The Yates and Seven Rivers have gross thicknesses of 250-300' and 400-600' respectively. The Jalmat pool is a stratigraphic trap with structural enhancement aiding production in areas of the field.

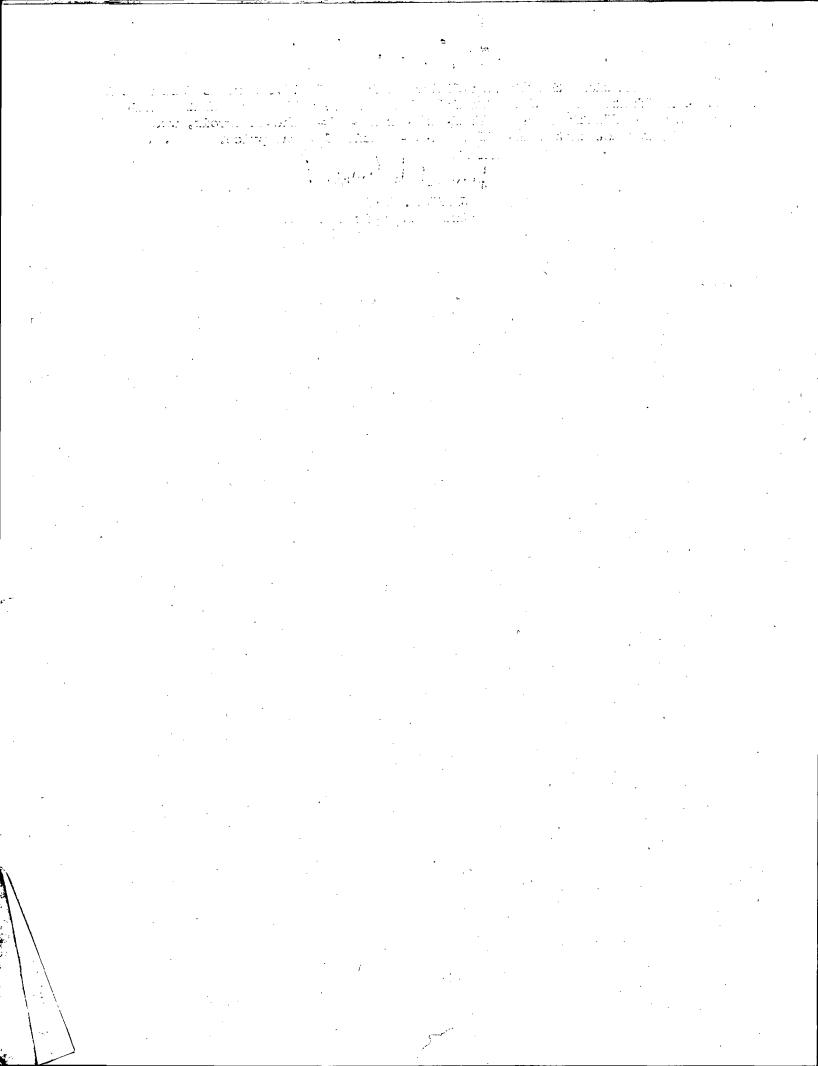
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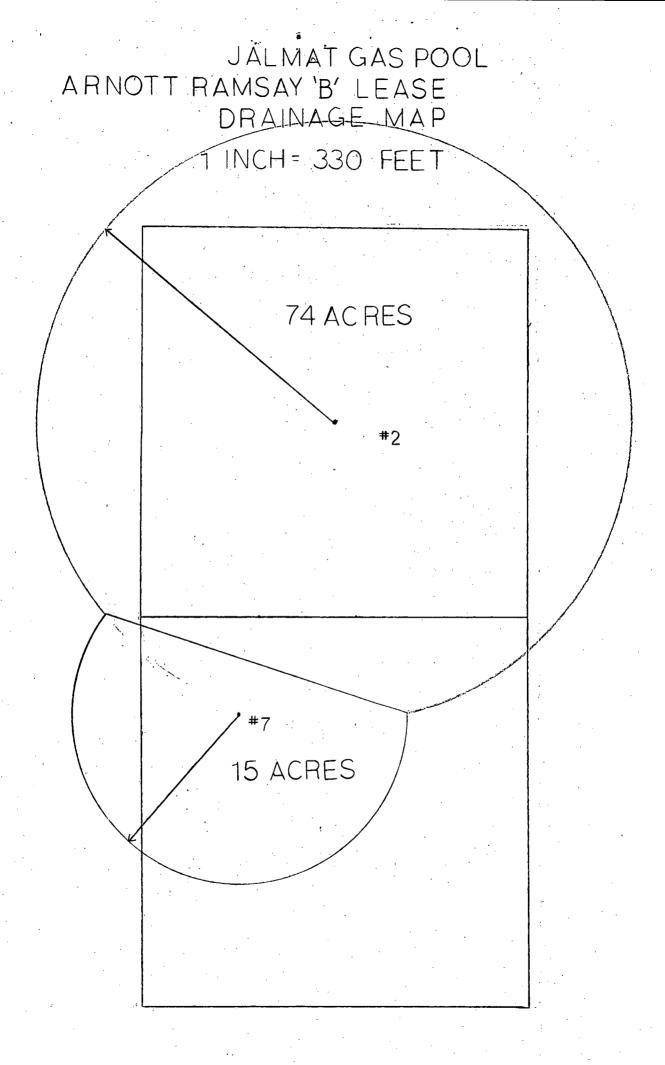
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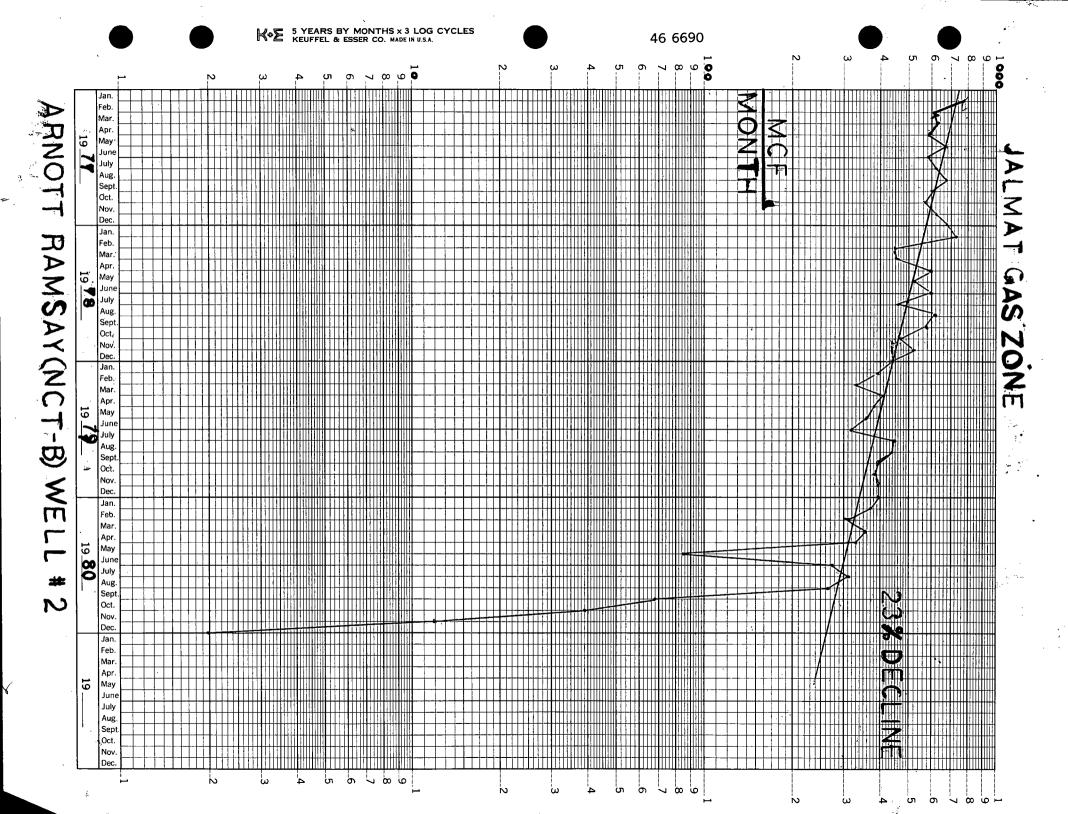
The Arnott Ramsay "B" #7 well was spudded on April 16, 1979 and was completed in the Jalmat on August 14, 1981. The well had an average initial production rate of 361 MCF/day with a closed in bottom hole pressure of 390 pounds. This well is currently closed in waiting on pipeline connection.

These wells in this area have porosity of 14%, net pay interval of 120 feet, water saturation of 44% and average horizontal permeability of 1.8 md. Enclosed is a graph showing the decline pattern of the "B" #2 well which shows that the well declined at a rate of 23%. Using this rate, an initial production rate of 361 MCF/day and an economic limit of 16 MCF/day additional reserves for this well calculates to be 0.48 BCF. This reserves shows that 15.16 acres of gas can be recovered by this well. Also enclosed is a pictorial representation of the drainage area for the wells.



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WINDING HAMPA	JENKIUS#1 JENFIUS#3 + 5 5 5	
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	RAMSEY'S-1	
LEGAL#1	227 8-8	
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	Structure Map: Top Yates Fm.	1 / /
SHEPHERD FED	Arnott Ramsay(NCT-B)Lease Langlie Mattix Pool	FARNSWOLTH FED
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	NO KNOWN	FARNSWORTH F
· ```	NO KNOWN DEFINITE	7.30-
	OIL/WATER CONTACT IN AREA	
	nnem	
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Gulf Oil Exploration and Production Company

WESTERN DIVISION

B. J. Bean COMPTROLLER

December 12, 1984

P. O. Drawer 1150 Midland, TX 79702

DEC 26 1984

RECEIVED

State of New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Stogner

Gentlemen:

As requested in your phone conversation with Robert Ketchie on December 11, 1984, enclosed is additional information concerning Gulf's 103 filing on the Arnott-Ramsay NCT-B No. 7, located in the Jalmat Gas Zone. You mentioned there was some confusion over the existence of a non standard proration unit, hopefully these letters will clarify the issue.

If you need additional information please notify Robert Ketchie at 915/687-7478.

Yours very truly,

B. J. BEAN

D. C. Lynch

Director, Gas Accounting

RK/ml

Enclosures





BRUCE KING GOVERNOR

ARRY KEHOE SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

September 29, 198

Name OST OFFICE BOX 2088 Area Mgr STATE LAND OFFICE BUILDING Area Engr SANTAFE, NEW MEXICO 87501 Z (505) 827-2434 Area Geol

RECEIVED

Area Fred Supt

Area Drlg Supt Area Fin Dir

Gulf Oil Exploration and Production P. O. Box 670

Hobbs, New Mexico 88240

Attention: Mr. R. C. Anderson

Administrative Order

Gentlemen:

You are hereby authorized to simultaneously dedicate a 320 -acre proration unit comprising the E/2 of Section 32, Township 25 South, Range 37 East, NMPM, to your Arnott-Ramsay (NCT-B) Well No. 7 located 2130 feet from the South line and 990 feet from the East line of said Section 32 and your Arnott-Ramsay (NCT-B) Well No. 2 located 1980 feet from the North line and 660 feet from the East line of said Section 32, both in Township 25 South, Range 37 East, Lea County, New Mexico.

Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

Sincerely

JÓE D. RAMEY

Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs

Oil & Gas Engineering Committee - Hobbs

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER, HOBBS AREA

September 22, 1981

P. O. Box 670 Habbs, NM 88240

Mr. Joe D. Ramey New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 and the second s

GAS ACCOUNTING

RECEIVED

DEC 1 2 1984

Dear Sir:

Gulf Oil Corporation requests your administrative approval for an amendment to NSP-210, for a 320 acre non-standard proration unit in the Jalmat Gas Zone, consisting of all units in the E/2 of Section 32-T25S-R37E, Lea County, New Mexico, to be dedicated simultaneously to our Arnott-Ramsay (NCT-B) #7, located 2130' FSL and 990' FEL and our Arnott-Ramsay (NCT-B) #2, located 1980' FNL and 660' FEL.

The #2 well was previously dedicated to the afore mentioned 320 acre non-standard unit by administrative approval order number NSP-210. The attached plat shows the 320 acre unit and wells out lined. This letter will also serve as notification to the offset operators. Your early consideration will be appreciated.

Yours very truly,

R. C. ANDERSON

DAH/skj Att'd

cc: New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

Suncco

P. O. Box 550 Jal, New Mexico 88252

Certified Mail-Weburn Receipt Requested

ARCO Oil & Gas P. O. Box 1710 Hobbs, New Mexico 88240

Certified Mail-Return Receipt Requested

El Paso Natural Gas Co. P. O. Box 1384 Jal, New Mexico 88252

Certified Mail-Return Receipt Requested

J. M. Thacker - Midland



P. D. Box 2088
SANTA FR, NEW MEXICO
87501

•	STATE	OF	NEW	MEXICO	•
ENERGY	AND	MINE	ERALS	DEPAR	IM ENT

I.

ADMINISTRATIVE ORDER

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Operator _	·			Well Name and	No.	-
Location:	Unit	Sec	Twp	Rng.	Cty	
II.					•	•
THE DIVISI	ON FINDS:		•			
pursuant t as a new o infill wel by the pro	o the National of the National of the Nation united to the National of the Natio	ural Gas Po oduction we ssary to ei it which ca	olicy Act'of ell under Se fectively a unnot be so	1978 provides th ction 103 of said nd efficiently dr drained by any ex	ory Commission Regula at, in order for an in Act, the Division mus ain a portion of the s isting well within the	nfill well to qualify of find that the ceservoir covered at unit.
procedure '	whereby t	he Division	A, dated Fel Director as 11 well is	nd the Division E	he Division establishe xaminers are empowered	ed an administrative I to act for the
	the well:	for which a	finding is	sought is comple	ted in the	
	Pool	, and the s	tandard space	cing unit in said	pool is	acres.
(4) That	a		acre prorat:	ion unit comprisi	ng the	.,
of Sec	, <i>T</i> r	wp	, Rng	, is cur	rently dedicated to the	le
			located in	Unit	of said section.	
(5) That approved b	this pror y Order N	ation unit	is () stand	dard () nonstand	ard; if nonstandard,	said unit was previou
(6) That well(s) on			is not being	g effectively and	efficiently drained 1	by the existing
(7) That	the drill	ing and com	pletion of	the well for whic	h a finding is sought	should result in
the produc	tion of a be recove	n additions red.	1	MCF of ga	s from the proration t	unit which would not
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		to permit e be approved		d efficient drain	age of said proration	unit, the subject
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(1) That infill wel for infill	the application the drilling covered by	cant is her existing pr granted by y said pror	oration universe this order	t described in Se is necessary to	well described in Sectotion II(4) above. The permit the drainage of ffectively and efficients	e authorization a portion of the
(2) That Division m			cause is r	etained for the e	ntry of such further of	orders as the .
1	_	=	on this	day of	, 19	•
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DIVISION DIRECTOR

P. D. Box 2083

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT P. D. Box 2088 SANTA PR, NEW MEXICO 87501

ADM IN	ISTR	ATIVE	ORDER
NFL	•	÷	•

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Operator				Well Name and No	•	
Location:	Unit	Sec	Twp	Rng	Cty	
II.	ION FINDS:		•			
pursuant (as a new (infill we)	to the Nat onshore pr ll is .nece	ural Gas Pol oduction wel ssary to eff	icy Act'of 1 under Sec ectively a	1978 provides that ction 103 of said A nd efficiently drai	y Commission Regulati , in order for an inf ct, the Division must n a portion of the re ting well within that	ill well to qualic find that the servoir covered
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(3) That	the well	for which a	finding is	sought is complete	d in the	
	Pool	, and the st	andard space	ing unit in said p	col is	acres
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of Sec					ntly dedicated to the	·
,			located in	Unit of	said section.	
	this pror by Order N		s () stand	lard () nonstandar -	d; if nonstandard, sa	id unit was previ
	said pror		s not bein	g effectively and e	fficiently drained by	the existing
(7) That	the drill	ing and comp	letion of	the well for which	a finding is sought s	hould result in
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for which	a finding	is sought i	s necessar	y to effectively an	en complied with, and d efficiently drain a drained by any existi	portion of the
		to permit ef be approved.		d efficient drainag	e of said proration u	nit, the subject
IT IS THE	REFORE ORD	ERED:				
infill wel for infill reservoir	ll on the L drilling	existing pro granted by y said prora	ration unithis order	t described in Sect is necessary to pe	ll described in Secti ion II(4) above. The rmit the drainage of ectively and efficien	authorization a portion of the
(2) That Division r	jurisdict may deem n	ion of this ecessary.	cause is r	etained for the ent	ry of such further or	ders as the
DONE at Sa	anta Fe, N	ew Mexico, o	n this	day of	, 19	·•
! :•				•		

DIVISION DIRECTOR

OIL CORD E VATIONON

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT.

P. D. Box 2008 SANTA FE, NEW MEXICO 67501

ADMINISTRA	TIVE	ORDER
NFT.		

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Operator .				Well Name	and No.		•
				Rng		_Cty	
II. The divis			•				
pursuant i as a new c infill wel	to the Nat onshore pi 11 is .nece	tural Gas Po roduction we essary to ef	olicy Act'of ell under Sec fectively ar	1978 provides tion 103 of s d efficiently	s that, : said Act, drain a	Commission Regulations promule in order for an infill well to the Division must find that a portion of the reservoir coung well within that unit.	guali:
procedure Division a	whereby t and find t	che Division Chat an infi	Director and list of the control of	nd the Divisionecessary.	on Examir	ivision established an adminis ners are empowered to act for	trative
(3) That	the well	for which a	finding is	sought is com	pleted i	in the	· ·
· · · · · · · · · · · · · · · · · · ·	Pool	L, and the s	tandard space	ing unit in s	aid pool	l, is	acres
(4) inde	<u> </u>	<u> </u>	acre brorger	on mure combi	rising e	ne .	
						ly dedicated to the	·
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(5) That approved b	this prop y Order i	ation unit	is () stand	lard () nonst	andard;	if nonstandard, said unit was	previo
(6) That well(s) or	said prom the unit	ration unit	is not being	g effectively	and effi	iciently drained by the exist	ing
						finding is sought should resu	
the produc	tion of a	an additions ered.	1	MCF of	f gas fro	om the proration unit which we	ould not
for which	a finding	, is sought	is necessary	, to effective	ely and o	complied with, and that the verticiently drain a portion of ained by any existing well with	f the
(9) That application	in order	to permit of	effective and	i efficient dr	rainage (of said proration unit, the su	ψject
IT IS THEF	EFORE ORI	ERED:			•		
(1) That infill well for infill	the appli l on the drilling covered b	icant is her existing pr granted by by said pror	coration unity this order	described in is necessary	Section to permi	described in Section I above n II(4) above. The authorizatit the drainage of a portion of tively and efficiently drained	tion of the
(2) · That Division m			cause is re	etained for th	ne entry	of such further orders as the	.
DONE at Sa	inta Fe, i	New Mexico,	on this	day of		, 19	
•	•			.	•		

DIVISION DIRECTOR

P. O. Box 2188
SANTA FE, NEW MEXICO

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT, ADMINISTRATIVE ORDER

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Location:	Unit	Sec	Twp	Rng	Cty
II. THE DIVIS			;		
pursuant (as a new (infill we)	to the Nat onshore pi 11 is nece	tural Gas Po roduction we essary to ef	olicy Act'of ell under Sec fectively a	1978 provides to stion 103 of sai nd efficiently d	atory Commission Regulations promulgated that, in order for an infill well to qualid Act, the Division must find that the drain a portion of the reservoir covered existing well within that unit.
procedure	whereby t	the Division	A, dated Feb Director and 11 well is n	nd the Division	the Division established an administrative Examiners are empowered to act for the
(3) That				sought is compl	
	Pool	L, and the s	tandard space	ing unit in sai	d pool isacre
(4) That	a		acre prorati	ion unit compris	ing the
of Sec		Wp	, Rng	, is cu	errently dedicated to the
•			located in	Unit	of said section.
(5) That approved h	this prop y Order b	ration unit	is () stand	lard () nonstan	dard; if nonstandard, said unit was previous
(6) That well(s) or			is not being	g effectively an	nd efficiently drained by the existing
(7) That	the drill	Ling and com	pletion of t	the well for whi	ch a finding is sought should result in
the produc			11	MCF of g	yas from the proration unit which would not
for which	a finding	j is sought	is necessary	, to effectively	been complied with, and that the well and efficiently drain a portion of the so drained by any existing well within the
		to permit e		i efficient drai	inage of said proration unit, the subject
IT IS THE	EFORE OR	DERED:	•	•	
infill well for infill	l on the drilling covered b	existing pr g granted by by said pror	oration unit	t described in S is necessary to	e well described in Section I above as an Section II(4) above. The authorization of permit the drainage of a portion of the effectively and efficiently drained by
(2) That Division r	jurisdict	tion of this	cause is re	etained for the	entry of such further orders as the .
DONE at Sa	inta Fe, i	New Mexico,	on this	day of	, 19
· }					
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DIVISION DIRECTOR

OIL COME NATIONION P. U. Box 2088

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT . SANTA FE, NEW MEXICO

ADMIN	ORDER			
NFL	•			

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Operator _	·			Well Name and	No	
				Rng	Cty	
ıı.	•				•	
THE DIVISI	ON FINDS	:.				
pursuant t as a new c infill wel	to the Na onshore p ll is nec	tural Gas F roduction w essary to e	olicy Act'of Tell under Se Effectively a	1978 provides th ction 103 of said nd efficiently dr	ory Commission Regulation at, in order for an infinct, the Division must ain a portion of the resisting well within that	ll well to quali: find that the ervoir covered
procedure	whereby :	the Divisio	-A, dated Fe on Director a fill well is	nd the Division E	ne Division established kaminers are empowered to	an administrative o act for the
				sought is comple		
· · · · · · · · · · · · · · · · · · ·	Poo	l, and the	standard spa	cing unit in said	pool is	acres
(4) That	a		-acre prorat	ion unit comprisi	ng the	
or sec	·	IMD.	, Kng	, is cur	rently dedicated to the	
			_ located in	Unit	of said section.	•
(5) That approved b	this prop y Order	ration unit	: is () stan	dard () nonstand —	ard; if nonstandard, said	d unit was previo
(6) That well(s) on	said pro	ration unit t.	: is not bein	g effectively and	efficiently drained by	the existing
		_	~		h a finding is sought sh	
the produc otherwise			nal	MCF of ga	s from the proration uni	t which would not
for which	a finding	g Ís sought	: is necessar	y to effectively	been complied with, and and efficiently drain a condition of drained by any existing	portion of the
		to permit be approve		d efficient drain	age of said proration un	it, the subject
IT IS THER	EFORE OR	DERED:	•	•		
infill wel for infill	l on the drilling covered b	existing p g granted b by said pro	proration uni by this order	t described in Se is necessary to	well described in Section ction II(4) above. The permit the drainage of a ffectively and efficient	authorization portion of the
		tion of thi	ls cause is r	etained for the e	ntry of such further ord	ers as the .
DONE at Sa	anta Fe,	New Mexico	on this	day of	, 19	•
•	•			•		
	•		•	•		•
		•		DIVISION DIREC	TOR EXAMINER	

OIL COMM. VATION P. D. Box 2088

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 57501

ADMINISTRATIVE ORDER						
NPT.	•					

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Location:	Unit	Sec	Twp	Rng.	Cty
II. THE DIVISI	ON FINDS:				
pursuant t as a new o infill wel	o the Nat nshore pr l is .nece	ural Gas Po oduction we ssary to ef	licy Act'of Il under Sed fectively a	1978 provides to ction 103 of sai nd efficiently o	ttory Commission Regulations promulgated that, in order for an infill well to qualifed Act, the Division must find that the Irain a portion of the reservoir covered existing well within that unit.
procedure	whereby t	he Division	A, dated Feb Director and Il well is n	nd the Division	the Division established an administrative Examiners are empowered to act for the
				sought is compl	
	Pool	, and the s	tandard space	cing unit in sai	d pool isacres
(4) That	a		acre prorat:	ion unit compris	ing the
of Sec	, T	wp.	, Rng	, is cu	errently dedicated to the
					of said section.
(5) That approved b	this pror y Order N	ation unit	is () stand	dard () nonstar	dard; if nonstandard, said unit was previo
(6) That well(s) on			is not being	g effectively ar	nd efficiently drained by the existing
(7) That	the drill	ing and com	pletion of	the well for whi	ch a finding is sought should result in
the produc otherwise	tion of a be recove	n additions	1	MCF of g	yas from the proration unit which would not
for which	a finding	is sought	is necessar	y to effectively	been complied with, and that the well and efficiently drain a portion of the so drained by any existing well within the
		to permit e be approved		d efficient drai	nage of said proration unit, the subject
IT IS THER	EFORE ORD	ERED:	•	•	
infill wel for infill	l on the drilling covered b	existing pr granted by y said pror	oration uni-	t described in S is necessary to	e well described in Section I above as an section II(4) above. The authorization permit the drainage of a portion of the effectively and efficiently drained by
(2) · That Division m			cause is r	etained for the	entry of such further orders as the
DONE at Sa	nta Fe, N	lew Mexico,	on this	day of	, 19
			•	• .	
		•			

DIVISION DIRECTOR