



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

November 2, 1979

HNG Oil Company
P. O. Box 2267
Midland, Texas 79702

Attention: Miss Betty A. Gildon

Administrative Order TX-62

Gentlemen:

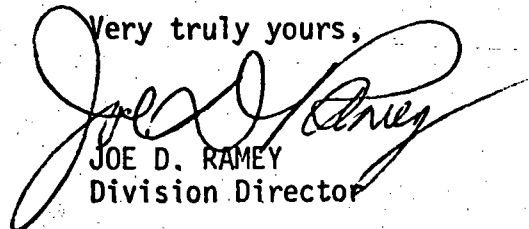
Reference is made to your request for an exception to the tubing setting requirements as contained in Commission Rule 107 (d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to set tubing at 10,975 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Williams 35 Com.	2	K	35-23S-28E

The Commission reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,


JOE D. RAMEY
Division Director

JDR/DSN/og

cc: Oil Conservation Division
Drawer DD
Artesia, New Mexico

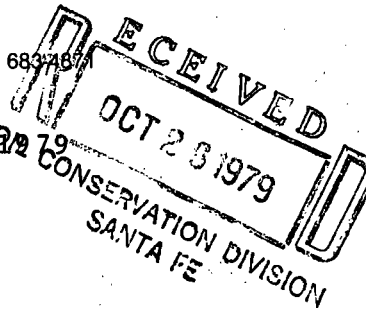
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P. O. BOX 2267, MIDLAND, TEXAS 79702

(915) 683-7187

October 24, 1979



Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey,
Secretary-Director

In Re: Williams 35 Com., Well No. 2
South Culebra Bluff Atoka
Eddy County, NM

Dear Mr. Ramey:

Tubing for the above-named well has been set at 10,975 feet, and casing perforated from 11,812 to 11,825 feet.

This office requests administrative exception to Rule 107d.

Very truly yours,

HNG OIL COMPANY

Betty A. Gildon
Betty A. Gildon
Regulatory Clerk

bg

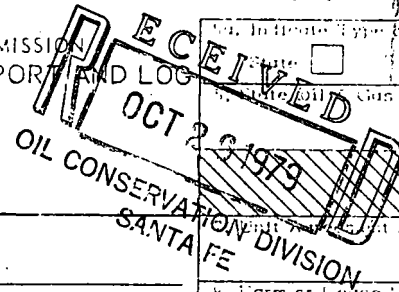
enclosure

#1 Sept prod 150,000 in 30 days
10 BWS

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SANTA FE	
FILE	
S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-104
Revised 1-6-79



10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator HNG Oil Company									
3. Address of Operator P. O. Box 2267, Midland, Texas 79702									
4. Location of Well									
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>23S</u> RGE. <u>28E</u> NMPM <u>Eddy</u> County									
15. Date Spudded 7-30-79		16. Date T.D. Reached 9-19-79		17. Date Compl. (Ready to Prod.) 9-29-79		18. Elevations (DF, RKB, RT, GR, etc.) 3019' GR		19. Elev. Casinghead 3019'	
20. Total Depth 13,100		21. Plug Back T.D. 13,050		22. If Multiple Compl., How Many		23. Intervals Drilled By X		24. Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,812 - 11,825 (Atoka)									25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. Neutron Formation Density, Dual Induction & Dip Meter									27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
13-3/8"	54.5#	512'	17-1/2"	425 sx HLW & 200 sx CL C			Circ.		
9-5/8"	36#	2550'	12-1/4"	1250 sx TLW & 250 sx CL C			Circ.		
7"	16# & 23#	11223'	8-1/2"	675 sx TLW & 600 sx CL H					
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
4-1/2"	10,964'	13,097'	350		2-7/8"	10,975	PBR 10,953		
31. Perforation Record (Interval, size and number) 11,812' - 11,825' (.33 9)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					11812-11825		Acidized w/3000 gals 10% MS acid.		
33. PRODUCTION									
Date First Production 9-28-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing		
Date of Test 9-28-79	Hours Tested 24 hours	Choke Size 32/64"	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 7500	Water - Bbl. 24	Gas - Oil Ratio 0		
Flow Tubing Press. 3700	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							Test Witnessed By		
35. List of Attachments Logs, C-104 & Inclination Report.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Betty A. Gildon</u>				TITLE <u>Regulatory Clerk</u>			DATE <u>10-12-79</u>		

This form is to be filled with the appropriate data as indicated by the instructions on the back of the form. The form is to be filled out for each well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to the true vertical depth of the formation. For multiple completions, from 1 through 34 shall be reported for each zone. The term "zone" shall be used to designate a single completion except on step land, where six completions are required. See Rule 11.1.

RECEIVED
OCT 23 1979
OIL CONSERVATION DIVISION
SANTA FE

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTIONS OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy & Salt 2643	T. Canyon Marker 3644	T. Ojo Alamo	T. Penn. "E"
T. Salt	T. Strawn Lime 11472	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale 11693	T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Dean 9207	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Culebra Bluff 11812	T. Morrison	
T. Tubb	T. Morrow Lime 12242	T. Todilto	
T. Drinkard	T. Delaware Sand 2643	T. Entrada	
T. Abo	T. Bone Springs 6529	T. Wingate	
T. Wolfcamp 9586	T. Morrow Limestone Marker	T. Chinle	
T. shale marker	12575	T. Permian	
T. Penn.	T. Morrow Clastics 12425	T. Penn. "A"	
T. Cisco (Bough C)			

Base of Lower Morrow Shale 12896 OIL OR GAS SANDS OR ZONES

No. 1, from ATOKA 11812 to 11825	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

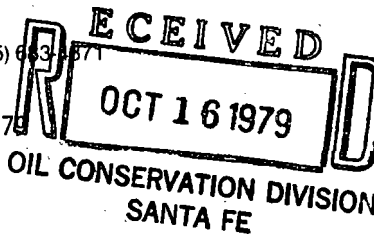
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	630	630	Gravel & Red Bed				
630	2643	2013	Anhy & Salt				
2643	3644	1001	Delaware				
3644	6529	2885	Bone Springs				
6529	9207	2678	Dean				
9207	9586	379	Wlfc. Shale Marker				
9586	11472	1886	Strawn Lime				
11472	11693	221	Atoka Shale				
11693	11812	119	Culebra Bluff				
11812	12242	430	Morrow Lime				
12242	12425	183	Morrow Clastics				
12425	12575	150	Morrow Limestone Marker				
12575	12896	321	Base of Lower Morrow Shale				



P. O. BOX 2267, MIDLAND, TEXAS 79702

(915) 683-671

October 12, 1979



Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey,
Secretary-Director

In Re: Williams 35 Com., Well No. 2
Und. Atoka
Eddy County, Texas

*File
TX-62*

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