



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION

BRUCE KING
 GOVERNOR

LARRY KEHOE
 SECRETARY

POST OFFICE BOX 2088
 STATE LAND OFFICE BUILDING
 SANTA FE, NEW MEXICO 87501
 (505) 827-2434

June 11, 1981

El Paso Exploration Co.
 1800 Wilco Building
 Midland, Texas 79701

Attention: Mr. Don Morris

Administrative Order TX-72

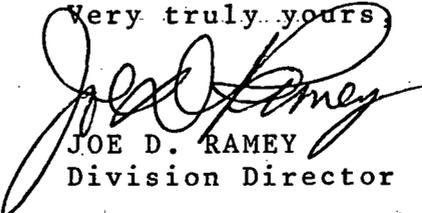
Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to set tubing at 10,366 feet in the following well:

<u>LEASE NAME</u>	<u>Well No.</u>	<u>Unit</u>	<u>S-T-R</u>
Bird Com	1		12-23S-27E

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

 JOE D. RAMEY
 Division Director

JDR/DSN/og

cc: Oil Conservation Division
 Drawer DD
 Artesia, New Mexico

PVZV2004431416

RECEIVED

MAY 11 1981

O. C. D.
ARTESIA, OFFICE

May 5, 1981

77-72

RE: Bird Com No. 1
Section 12, T23S, R27E
Eddy County, New Mexico

TO WHOM IT MAY CONCERN:

It is respectfully requested than an exception to Rule 107(d) be allowed for the above referenced well. At the present time, the tubing is landed in the 4 1/2" liner top at 10,366' and the uppermost perforation is at 11,027'. The downhole equipment involves a retrievable insert PBR on the tubing which is latched into a retrievable pack off bushing profile nipple that is part of the liner hanger assembly. This configuration was considered most practical because of the unknown nature of the zones to be tested in this wildcat well.

GDM/jks

Yours very truly,

Don Morris

Don Morris
Area Drilling Engineer

*Formation Atoka
Gas-liquid Netro
Tubing size 2 3/8*

cc: Well File
File

*11,027
10,366

661*

RECEIVED
MAY 14 1981
OIL CONSERVATION DIVISION
SANTA FE