

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
P. O. BOX 2088  
Santa Fe, New Mexico 87501

June 19, 1981

Belco Petroleum Corp.  
411 Petroleum Bldg.  
Midland, Texas 79701

Attention: Mr. M. E. Moore

Administrative Order TX-73

Gentlemen:

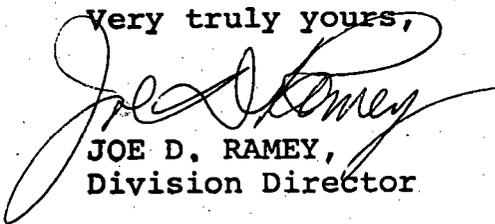
Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 10674 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
James Ranch Unit	11	E	36-22S-30E

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

  
JOE D. RAMEY,  
Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Artesia  
Well File

PVZV200443/657

# Belco

June 9, 1981

Joe Ramey  
New Mexico Oil Conservation Division  
Santa Fe, NM

RECEIVED  
JUN 19 1981  
OIL CONSERVATION DIVISION  
SANTA FE

RE: James Ranch Unit  
#11 E  
Sec. 36, T22S, R30E  
Eddy County, New Mexico

TX

Dear Mr. Ramey,

Upon receiving a letter from W.A. Gressett we became aware that we are in violation of Division Rule 107 (D), which requires the tubing to be set no more than 250 feet above the top of the pay zone.

We wish to apply for an exception to this rule because of the following reasons.

1. The hole was drilled intentionally deviated. The 5 inch liner was stuck off bottom and cemented in place. After cleaning out this liner a 2 7/8" liner was run to total depth and cemented. The 5 inch liner top was pressure tested and it held. Difficulty was encountered running equipment in and out of this liner top. The possibility exists that to run a packer thru this top the element would be torn up and the packer would not hold.
2. We wish to produce the Atoka at a high rate so it was believed that 2 7/8 inch tubing was necessary. This would reduce the flowing friction for this low pressure reservoir.

per Mike Williams:  
6/19:

3. Additional information:

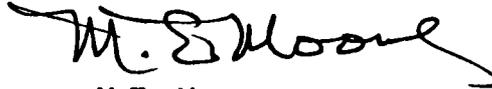
James Ranch Unit #10	GOR 4-22-80	121,429
James Ranch Unit #11	GOR potential	130,555

20" @ 450' w/ 750 AP  
 10 3/4" @ 3839 w/ 2300 AP  
 7 5/8" @ 11933' w/ 1040 AP  
 5" liner 10795-14599  
 2 7/8" tubing cemented 13515-14599  
 perfs 13044-48 2 7/8" tubing surf to 10674

Any other information that you may need, please call me.

Thank you for your considerations.

Sincerely yours,

A handwritten signature in black ink, appearing to read "M.E. Moore". The signature is fluid and cursive, with the first name "M.E." and the last name "Moore" clearly distinguishable.

M.E. Moore  
District Manager

BELCO PETROLEUM CORPORATION  
411 Petroleum Building  
Midland, Texas 79701

MEM/pv