

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

Coquina Oil Corporation
P. O. Drawer 2960
Midland, Texas 79702

Attention: Ron Gilbreath

Administrative Order TX-81

Gentlemen:

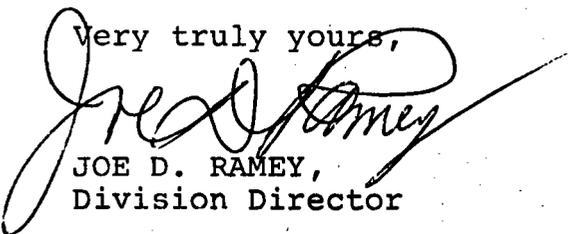
Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 9540 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Swearinger	1	J	4-23S-28E

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

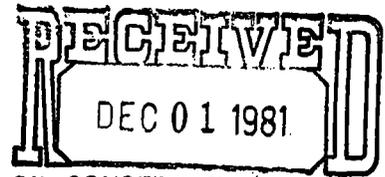
Very truly yours,


JOE D. RAMEY,
Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Artesia
Oil & Gas Engineering Committee - Hobbs

PVZV2004433056



COQUINA OIL CORPORATION
P. O. DRAWER 2960
MIDLAND, TEXAS 79702

OIL CONSERVATION DIVISION
SANTA FE

(915) 682-6271

November 24, 1981

TX-81

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Joe Ramey
Division Director

RE: Request for Administration Exception
Statewide Rule 107 D
Coquina Oil Corporation
Swearingen #1
J-4-23-28
Eddy Co., New Mexico

Dear Mr. Ramey:

Coquina is herein requesting that an administrative exception be granted concerning State Rule 107 D on its Swearingen #1.

As shown on the attached wellbore diagram the 2 7/8" tubing is set approximately 1800' above the top Atoka perforations at 11,398'-11,528'. As reported of Form C-103 dated September 25, 1981, Coquina installed a 7 5/8" liner in this hole and while testing the top of the liner a high pressure low volume leak was discovered. Four attempts were made to pump into the top of the liner with both 13+ ppg mud and fresh water in the hole. A rate could not be established at surface pressures of 5500 to 6000 psig with either. The remainder of the hole was then drilled with only intermittent leaking from the liner top. After completion of the well it was decided to set the production packer above the top of the liner in order to protect the 9 5/8" intermediate string. Further attempts to squeeze the leak would be both engineeringly difficult and extremely costly. The well has been perforated and tested for a CAOF in excess of 23 MMCFPD. BHP is 7850 psi. It is currently shut-in waiting on pipeline connection and Commission approval to produce.

The granting of this request would not result in any waste and would allow Coquina to produce the well in an efficient manner. If additional information is needed, please contact me.

Yours truly,

COQUINA OIL CORPORATION

12/15 Well is completed. Billbreath is keeping approval; Joe will call the 18th. Call Ron Gilbreath.

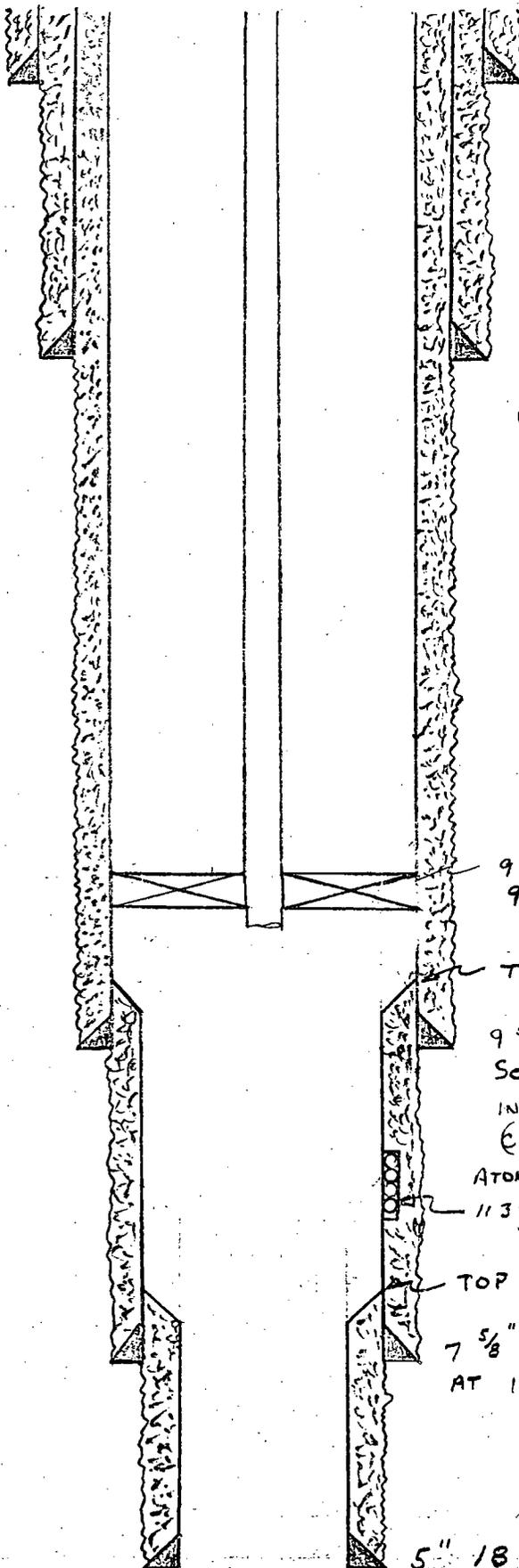
*12/15 Ron Gilbreath
Production Manager*

RG/sj

*Called
Bressett
4:15 p.m. 12/15
gave him TX-81
number*

*12/15 He called again
talked w/ Dick &
Bressett - both agreed
this is OK
called Gilbreath
4:05 p.m. 12/15
told him we will
approve*

*Call Ron Gilbreath
or
Bill Priebel
(915)
682-6271
on approval*



20" 94 #/ft CS9
 SET AT 358' CMT'D
 W/ 730 SKS (CIRC)

13 3/8" 54 1/2 #/ft CS9
 SET AT 2503' CMT'D
 W/ 2100 SKS (CIRC)

9 5/8" JOINTS PKR SET AT
 9540'

TOP 7 5/8" AT 9591'

9 5/8" 40 #/ft CS9
 SET AT 10003' CMT'D
 IN TWO STAGES W/ 3550 SKS
 (CIRC)

ATOKA PERFS
 11398-11528'

TOP 5" AT 11705'

7 5/8" 39 #/ft LINER SET
 AT 11977' CMT'D W/ 500 SKS

5" 18 #/ft LINER SET AT
 12748' CMT'D W/ 175 SKS

50 SHEETS 5 SQUARE
 100 SHEETS 5 SQUARE
 200 SHEETS 5 SQUARE
 42,381
 42,382
 42,383
 42,384
 42,385
 42,386
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