



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
 OIL CONSERVATION DIVISION

BRUCE KING  
 GOVERNOR  
 LARRY KEHOE  
 SECRETARY

ENERGY AND MINERALS DEPARTMENT  
 OIL CONSERVATION DIVISION  
 P. O. BOX 2088  
 Santa Fe, New Mexico 87501

POST OFFICE BOX 2088  
 STATE LAND OFFICE BUILDING  
 SANTA FE, NEW MEXICO 87501  
 (505) 827-2434

March 31, 1982

Conoco, Inc.  
 P. O. Box 460  
 Hobbs, New Mexico 88240

Attention: Mr. Mark K. Mosley, Division Manager

Administrative Order TX-86

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d) (3) for the below-named well.

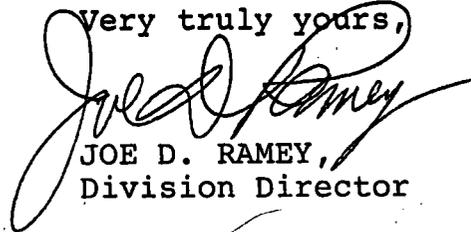
Pursuant to the authority granted me by Rule 107(d) (4), you are hereby authorized to set tubing at 0 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Northeast Haynes Rio Arriba County	12	0	16-24N-5W

(This well is to be produced through the 3 1/2-inch casing with a string of 1 1/4-inch tubing to be installed to unload liquids if necessary.)

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,



JOE D. RAMEY,  
 Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Aztec  
 Oil & Gas Engineering Committee - Hobbs  
 Minerals Management Service - Farmington

PVZV2004433472



Mark K. Mosley  
Division Manager  
Production Department  
Hobbs Division  
North American Production

Conoco Inc.  
P.O. Box 460  
726 E. Michigan  
Hobbs, NM 88240  
(505) 393-4141

December 21, 1981

New Mexico Oil Conservation Division  
Department of Energy & Minerals  
State of New Mexico  
P. O. Box 2088  
Santa Fe, NM 87501



Attn: Joe Ramey

Gentlemen:

Conoco Inc. respectfully requests administrative approval to produce Northeast Haynes No. 12 as a tubingless completion.

The Northeast Haynes No. 12 is a gas well in Pictured Cliffs formation. It is located 1080' FSL & 1650' FEL of Section 16, T-24N, R-5W in Rio Arriba County.

This well was drilled to a total depth of 2550' with the following casing and cementing programs:

Casing:

- surface - 8-5/8", 24#, K-55 set at 295'
- production - 3-1/2", 9.3#, EUE set at 2549'

Cement:

- surface - cemented with 220 sx Class "B" to surface
- production - cemented with 275 sx 50-50 pozmix and 100 sx Class "B" neat. Cement top at 1475' from temperature survey

This well has been producing with an average daily rate of 1024 MCFPD with little or no fluid production. In the event the well begins significant production of liquids, Conoco intends to run 1-1/4", 2.1#, I.J. tubing to unload the well.

In our opinion, no loss of production and/or reserves due to the above well completion will result, therefore, we respectfully request administrative approval to produce this well as a tubingless completion.

Yours very truly,

M. K. Mosley  
Hobbs Division

cc: NMOCD - Aztec



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
 OIL CONSERVATION DIVISION  
 AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
 AZTEC, NEW MEXICO 87410  
 (505) 334-6178

OIL CONSERVATION DIVISION  
 BOX 2088  
 SANTA FE, NEW MEXICO 87501

DATE 3-4-82

- RE: Proposed MC \_\_\_\_\_
- Proposed DHC \_\_\_\_\_
- Proposed NSL \_\_\_\_\_
- Proposed SWD \_\_\_\_\_
- Proposed WFX \_\_\_\_\_
- Proposed PMX \_\_\_\_\_

TX ✓

Gentlemen:

I have examined the application dated 12-30-81  
 for the Conoco Inc. Northeast Haynes #12 0-16-24N-5W  
 Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Yours truly,

Frank T. Gray

**RECEIVED**  
 MAR 9 1982  
 OIL CONSERVATION DI.  
 SANTA FE