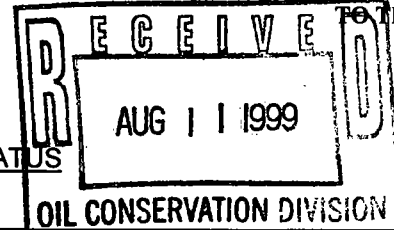


District I - (505) 393-6161
7625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1124 Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well								
Operator name & address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250								
OGRID Number 16696								
Contact Party David Stewart								
Phone 915-685-5717								
Property Name OXY Celtic State				Well Number 1				
API Number 30-015-30617								
UL E	Section 16	Township 17S	Range 27E	Feet From The 1650	North/South Line North	Feet From The 660	East/West Line West	County Eddy

II. Date/Time Information			
Spud Date 5/17/99	Spud Time 2000 hrs	Date Completed 6/18/99	Pool Undesignated Logan Draw Morrow

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of TEXAS)
County of MIDLAND) Ss.

David Stewart, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature David Stewart Title Regulatory Analyst Date 8/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of August, 1999.

Betty L. Chatwell
Notary Public

My Commission expires: 050501

BETTY L. CHATWELL
MY COMMISSION EXPIRES
May 5, 2001

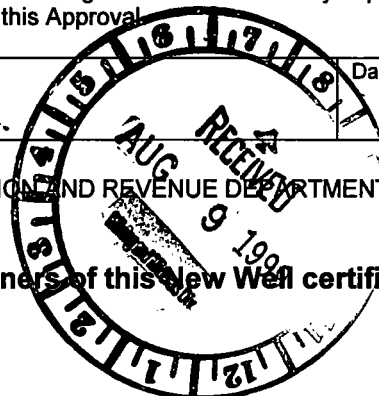
FOR OIL CONSERVATION DIVISION USE ONLY:

- VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spee</u>	Date <u>AUG 12 1999</u>
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- VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 16 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.



7V2V2006249963

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-183
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30617
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Oxy Celtic State
8. Well No.	1
9. Pool name or Wildcat	Unders. Logan Draw Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator OXY USA Inc.	16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location: Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>27E</u> NMMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTIFIED NMOCD 5/17/99, MIRU PETERSON #307, SPUD WELL @ 2000hrs MDT 5/17/99.
DRILL 12-1/4" HOLE, DRILL TO TD @ 1500', 0300hrs MDT 5/19/99, CHC. RIH W/ 8-5/8" 32# CSG & SET @ 1500'. M&P 720sx 35/65 POZ/C W/ 6% BETONITE + 1% CaCl₂ + 4#/sx GILSONITE FOLLOWED BY 200sx C1 C CMT W/ 1% CaCl₂, DISP W/ FW, PLUG DOWN @ 1045hrs MDT 5/19/99, CIRCULATED 103sx TO PIT, WOC 18hrs. CUT OFF CSG & WELD ON WELLHEAD, NU BOP, CHOKE MANIFOLD & HCR, RU SAFETY TEST & TEST TO 5000#, OK. TEST CSG TO 2500#, OK. RIH & DO CMT, TEST CSG, OK, NMOCD NOTIFIED OF CSG/CMT JOB BUT DID NOT WITNESS. DRILL AHEAD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 5/20/99
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 6-2-99
CONDITIONS OF APPROVAL, IF ANY:

Submit To Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015- 30617

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

NA-1467

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

OXY USA Inc.

16696

7. Lease Name or Unit Agreement Name

Oxy Celtic State

3. Address of Operator

P.O. BOX 50250 MIDLAND, TX 79710-0250

8. Well No.

1

9. Pool name or Wildcat

Unders. Logan Draw Morrow

4. Well Location

Unit Letter E Feet From The North Line and 660 Feet From The West Line

Section 16 Township 17S Range 27E NMPM EDDY County

10. Date Spudded

5/17/99

11. Date T.D. Reached

6/5/99

12. Date Compl. (Ready to Prod.)

6/18/99

13. Elevations (DF& RKB, RT, GR, etc.)

3416'

14. Elev. Casinghead

15. Total Depth

9168'

16. Plug Back T.D.

9112'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

R

19. Producing Interval(s), of this completion - Top, Bottom, Name

8943 - 8980' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MCL/EDL/CNL/LGR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	32#	1500'	12 1/4"	920sx - Circ.	N/A
5 1/2"	17#	9168'	7 7/8"	650sx - CBL 6014	N/A

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	8905'	8900'

26. Perforation record (interval, size, and number)

4 SPF @ 8943 - 8980' Total 152 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/18/99		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/1/99	24	17/64		40	13539	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
2500			40	13539	0	57.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. Womack

30. List Attachments

C103, C104, C122, Dev Sur, LOGS

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature



Printed

Name DAVID STEWART

Title REGULATORY ANALYST

Date 8/6/99

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	1352'
T. Grayburg	
T. San Andres	1827'
T. Glorieta	3600'
T. Paddock	
T. Blinebry	
T. Tubb	4153'
T. Drinkard	
T. Abo	4822'
T. Wolfcamp	5937'
T. Penn	7246'
T. Cisco (Bough C)	

T. Canyon	
T. Strawn	8336'
T. Atoka	8676'
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T. Morrow	8835'
T.	
T.	
T.	

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole:

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	88	88	Surface Rock
88	1200	1112	Halite, Anhyd.
1200	1827	627	Anhyd, dolom, sandst
1827	3600	1773	Dolom, Anhyd.
3600	4822	1222	Dolom, sandst.
4822	5937	1115	Shale, Dolom
5937	7246	1309	Limest, shale, chert
7246	8336	1090	Shale, Limest, chert
8336	8835	499	Shale, Limest, sand, chert
8835	8992	137	Sandst, Limest, shale
8992	9116	124	Shale
9116	9165	49	Limest.

From	To	Thickness In Feet	Lithology

ATTACHMENT C-142

OXY USA INC.

OXY CELTIC STATE #1

WORKING INTEREST OWNERS

ANDREWS & CORKRAN, LLC

5.4141

CHI ENERGY, INC.

9.6250

CENTRAL RESOURCES, INC.

3.7500

McCOMBS ENERGY, LLC

37.8984

OXY USA INC.

43.3125

100.0

