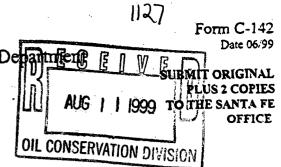
District I - (505) 393-6161
1625 N. French Dr
Hobb., NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztoc, NM 87410
District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources De Oil Conservation Division

2040 South Pacheco Street

Santa Fc, New Mexico 87505 (505) 827-7131



APPLICATION FOR NEW WELL STATUS

I. Operator and Well	
	OGRID Number
P.O. BOX 227	1,0,0
ARTESIA, NM 88210	14049
Contact Party ROBIN COCKRUM	Phone 505-748-3303
Property Name TONY FEDERAL Well Number	API Number 30-015-30377
UL Section Township Range Feet From The North/South Line Feet From The EastW J 18 17S 31E 2310 SOUTH 2410 EAST	/est Line County EDDY
II. Date/Time Information	
Soud Date 7/14/99 Spud Time 5:00 P.M. Date Completed 8/5/99 LOCO HILLS PADDO	OCK
 III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling Federal Form 3160-4 showing well was completed as a producer. IV. Attach a list of all working interest owners with their percentage interests. V. AFFIDAVIT: 	commenced and Form C-105 or
State of NEW MEXICO)	
SS.	
County of <u>EDDY</u>)	
ROBIN COCKRUM being first duly sworn, upon oath states:	·
 I am the Operator, or authorized representative of the Operator, of the about 2. To the best of my knowledge, this application is complete and correct. 	ove-referenced well.
O ` O	
Signature KOOM COLUMN Title PRODUCTION ANALYST	Date 8/9/99
SUBSCRIBED AND SWORN TO before me this 274 day of August, 1999.	
Larlene Be	yce
Notary Public	
My Commission expires: 3-3/-0/	
FOR OIL CONSERVATION DIVISION USE ONLY:	
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a New V notifies the Secretary of the Taxation and Revenue Department of this Approval.	Vell. By copy hereof, the Division
Signature Mark Mahler P.E. Spec.	Date 1 1839
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DE	EPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

JUL 9 2 1999

Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

YOU TOTAKETO

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

LC-029395A

6. If Indian. Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS n for proposals to drill or to deepen or reentry to a different reservoir.

		AIT-" for such proposals	7 If their or CA. Agreement Designation
· ·	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Gas Well Well Well Other			8. Well Name and No.
Well Other _			TONY FEDERAL #4
MARBOB ENERGY CORPORAT	TION		9. API Well No.
3. Address and Telephone No.	2240 505 470 2000		30-015-30377
P.O. BOX 227, ARTESIA, NM 86 4. Location of Well (Footage, Sec., T., R., N			10. Field and Pool, or Exploratory Area LOCO HILLS PADDOCK
2310 FSL 2410 FEL, SEC. 18-T1			11. County or Parish, State
			EDDY CO., NM
40 01504 1555055	TE 2011 1 TO 11 TO		
12. CHECK APPROPRIA	ATE BOX(s) TO INDI	CATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSIO	N	TYPE OF ACT	ION
Notice of Intent		Abandonment	Change of Plans
V 0 to 10		Recompletion	New Construction
Subsequent Report		Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	· ·	Casing Repair Altering Casing	Water Shut-Off
Final Abandonment Note		Other SPUD, CMT CSG	Conversion to Injection
		Other St OD, CWT COC	Dispose Water (Note: Report results of multiple completion on Well
		t details, and give pertinent dates, including estimate vertical depths for all markders and zones pertinent t	
SPUD WELL @ 5:00 P.M. 7/1 PREM PLUS, CMT BRIDGED COLLAR IN THE CELLAR, LE CIRC, MIX & SPOT 50 SX PL	4/99. DRLD 17 1/2" HC OFF W/17 BBLS OF D EFT 312' CMT IN CSG, UG, POOH, LD 1" TBG	vertical depths for all markders and zones pertinent to DLE TO 453', RAN 10 JTS 13 3/8" J-55 CS DISPLACEMENT IN, PRESSURED UP & ERIH W/1" TBG, TAG CMT @ 212', PUMP, GENE HUNT W/BLM OK TO READY MI	d date of starting any proposed work. If well is o this work.)* GG TO 450', CMTD W/450 SX BLEW LANDING JT OUT @ THE 53 BBLS H20, DIDN'T BREAK
SPUD WELL @ 5:00 P.M. 7/1 PREM PLUS, CMT BRIDGED COLLAR IN THE CELLAR, LE CIRC, MIX & SPOT 50 SX PL	4/99. DRLD 17 1/2" HC OFF W/17 BBLS OF D EFT 312' CMT IN CSG, UG, POOH, LD 1" TBG	vertical depths for all markders and zones pertinent to DLE TO 453', RAN 10 JTS 13 3/8" J-55 CS DISPLACEMENT IN, PRESSURED UP & ERIH W/1" TBG, TAG CMT @ 212', PUMP	d date of starting any proposed work. If well is o this work.)* GG TO 450', CMTD W/450 SX BLEW LANDING JT OUT @ THE 53 BBLS H20, DIDN'T BREAK
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

statements or representations as to any matter within its jurisdiction.

Form 3160-4 (July 1992)

UNITED STATES SUBMIT IN DUPLICATE* DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

LC-029395A

		I REPOR	T AND LOG*	5. IF INDIAN, ALLO	TTEE OR TRIBE NAME			
YPE OF WELL: OIL WELL DRY Other YPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR Other					7. UNIT AGREEMENT NAME			
		Other	·	A FARM OR LEASE	NAME WELL NO			
2. NAME OF OPERATOR								
				9. API WELL NO.				
3, ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303					30-015-30377			
·····		auirements)*		:	-•			
, , , , , , , , , , , , , , , , , , , ,		4	•	LOCO HIL	LS PADDOCK			
below		•		11. SEC., T., R., M., (OR AREA	OR BLOCK AND SURVE			
			•	SEC. 18	-T17S-R31E			
	14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PAR EDDY	ISH 13. STATE NM			
		prod.) 18.	ÉLEVATIONS (DF, RKB, R	T, GE, ETC.)* 19.	ELEV. CASINGHEAD			
		<u></u>	3747' GR					
21. PLUG, BACK T.D., MD (5192'	& TVD 22. IF MULTI HOW MA		23. INTERVALS ORILLED BY	0-5205'	CABLE TOOLS			
F THIS COMPLETION-TOP,	BOTTOM, NAME (MD A	AND TVD)*		2	5. WAS DIRECTIONAL SURVEY MADE			
				:	No			
LOGS RUN				27. \	WAS WELL CORED No			
CA	SING RECORD (Res	oort all strings !	set in well)	· · · · · · · · · · · · · · · · · · ·				
				MENTING RECORD	AMOUNT PULLED			
48# 4	50'	17 1/2"	450 SX		READY MIX TO SURF			
			800 SX		CIRC 165 SX			
17# 52	:04'	7 7/8"	1100 SX		CIRC 250 SX			
LINER RECOR	D		30.	TUBING RECORD				
BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)			
		1	2 7/8"	4695'	<u> </u>			
aval eizo and number		30	ACID SUCT FRACTI	IDE CENENT POUR				
A Agi' 2176 Giln tinilinei)		· 32.	ACID, SHOT, FRACTI	JRE, CEMENT SQUE				
		OF DELL INTE	CD1/41 (MD) A1	MOUNT AND VIND OF				
				MOUNT AND KIND OF I				
		DEPTH INTE 4657-		MOUNT AND KIND OF I				
		4657-						
PRODUCTION METHOD		4657- UCTION	5013' ACD V	V/2000 GALS 15%	NEFE ACID			
PRODUCTION METHOD PUMPING		4657- UCTION	5013' ACD V	V/2000 GALS 15%				
	(Flowing, gas lift, pum	4657- UCTION	5013' ACD V	WELL STATU	NEFE ACID S (Producing or			
PUMPING TESTED CHOKE SIZE	(Flowing, gas lift, pum PROD'N FOR TEST PERIOD OILBBL.	4657- UCTION pping—size and typ OIL—BBL.	De of pump) GASMCF. 19	WELL STATUS Shut-in) WATER—BBL. 829	S (Producing or PROD			
PUMPING TESTED CHOKE SIZE 4 PRESSURE CALCULATE	(Flowing, gas lift, pum PROD'N FOR TEST PERIOD OILBBL.	4657- UCTION pping-size and typ OIL-BBL. 29	De of pump) GASMCF. 19	WELL STATU shut-in) WATER—BBL. 829 BBL. OIL G	S (Producing or PROD GAS-OIL RATIO			
PUMPING TESTED CHOKE SIZE 14 PRESSURE CALCULATE 24-HOUR RA	(Flowing, gas lift, pum PROD'N FOR TEST PERIOD OILBBL.	4657- UCTION pping-size and typ OIL-BBL. 29	De of pump) GASMCF. 19	WELL STATU shut-in) WATER—BBL. 829 BBL. OIL G	S (Producing or PROD GAS-OIL RATIO			
PUMPING TESTED CHOKE SIZE 14 PRESSURE CALCULATE 24-HOUR RA	(Flowing, gas lift, pum PROD'N FOR TEST PERIOD OILBBL.	4657- UCTION pping-size and typ OIL-BBL. 29	De of pump) GASMCF. 19	WELL STATU shut-in) WATER—BBL. 829 BBL. OIL G	S (Producing or PROD GAS-OIL RATIO			
	OIL WELL X GAS WELL DEEP PLUG BACK RPORATION D. A, NM 88210 505-74 cation clearly and in accord relow E T.D. REACHED 17. DA /99 08. 21. PLUG, BACK T.D., MD 6 5192' THIS COMPLETION-TOP, LOGS RUN CA IT, LB./FT. DEPTH S 48# 4! 24# 13 17# 52 LINER RECOR	OIL X WELL DRY DEEP- PLUG DIFF. RESVR. RPORATION O. A, NM 88210 505-748-3303 cation clearly and in accordance with any State residence with an	OIL WELL WELL DRY Other DEEP PLUG DIFF. Other RPORATION O. A, NM 88210 505-748-3303 Cation clearly and in accordance with any State requirements)* 14. PERMIT NO. 15. T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. 199 08/05/99 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 5192' HOW MANY* F. THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* CASING RECORD (Report all strings solt) 17. LB./FT. DEPTH SET (MD) HOLE SIZE 48# 450' 17 1/2" 24# 1375' 12 1/4" 17# 5204' 7 7/8" LINER RECORD BOTTOM (MD) SACKS CEMENT* SCREEN (MD)	DEEP. PLUG DIFF. Other RPORATION D. A. NIM 88210 505-748-3303 Cation clearly and in accordance with any State requirements)* Pelow 14. PERMIT NO. DATE ISSUED T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, R /99 08/05/99 3747' GR 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* DRILLED BY F. THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* CASING RECORD (Report all strings set in well) IT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CENTRE 1375' 12 1/4" 800 SX 24# 1375' 12 1/4" 800 SX LINER RECORD 30. BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE 2 7/8"	OIL WELL WELL DRY Other 7. UNIT AGREEMEN DEEP BACK RESVR Other 8. FARM OR LEASE TONY FI POPERATION 9. API WELL NO. 30-01 N. NM 88210 505-748-3303 Cation clearly and in accordance with any State requirements)* 10. FIELD AND POOL LOCO HIL. 11. SEC., T. R. M., COR AREA SEC. 18 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARE EDDY ET.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. 08/05/99 3747 GR 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS STATES OF STATES			

MARBOB ENERGY CORPORATION TONY FEDERAL #4 2310 FSL 2410 FEL, SEC. 18-T17S-R31E 30-015-30377

Working Interest Owner	Percentage Interests
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	25.00%
Atlantic Richfield Company P.O. Box 1610 Midland, TX 79710-1610	50.00%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	25.00%

100.00%

Date 96,99

New Mexico

District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 882+1-1980 Distret ff - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

Aztec, NM 87410 District IV - (505) 827-7131 Energy Minerals and Natural Resources Department

UBMIT ORIGINAL **PLUS 2 COPIES** TO THE SANTA FE

Oil Conservation Division 2040 South Pacheco Street Santa Fc, New Mexico 87505 (505) 827-7131

OFFICE OIL CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS

 Operator ar 	nd Well					•					
Operator name & address					-			OGRID N	umber		
MARBOB ENERGY	CORPORATION					•					
P.O. BOX 227	10010	•							_		
ARTESIA, NM 8	8210							1404	9		
Contact Party ROBIN COCKRUM					•		•	Phone	748-330	2	
	/	· · · · · · · · · · · · · · · · · · ·			<u> </u>	Well Numbe		API Numb		<u> </u>	
Property Name TONY FEDERAL						Well Numbe			15 – 30371	7	
			North/South	Line	Feet	From The /	East/	Vest Line		~	
J 18 17		10	SOUTH		2	410	EAST		EDDY		
II. Date/Time		1 5			<u></u>			 _			
Soud Date 7/14/99	Spud Time 5:00 P.M.	8/5/9		Pool	-Le	CO-HILLS	-PADD	OCK	Cedar	1 is Up	Vesn
III. Attach copie	es of Form C-103 or	Federal Fo	orm 3160-5	shov	vina d	date/time of	f drillin	a comme		Form C-1	05 cr
Federal For	m 3160-4 showing w	vell was co	mpleted as	a pro	duce	er.		3			
IV. Attach a list	t of all working intere	st owners '	with their p	ercen	tage	interests.					
V. AFFIDAVIT	·		<u> </u>			:					
Chair of W	TELL MENTOO		.*			••					
State of	EW MEXICO	.)									
County of _	FDDY	SS. \	•								
		,									
ROBIN COC	KRUM being first duly	swom, up	on oath sta	ites:					•		
1. lar 2. To	n the Operator, or au the best of my knowl	ithorized re ledge, this	epresentativ application	ve of i	the C mple	perator, of te and corr	the ab	ove-refer	enced we	ell.	÷
Signature Rock	sin Cocuru	Cm	Title PRO	DUCT	ION	ANALYST		Dat	e 8/9/	99	
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FOR OIL CONSERV	VATION DIVISION U	ISE ONLY	•								
This Applicat	TION OF APPROVA tion is hereby approved secretary of the Taxatio	and the ab	pove-referen enue Departr	ced w	ell is of this	designated a Approval.	a New \	Well. By c	opy hereof	f, the Divisi	on
Signature //	12/10	Ti	itle o					 -T	Date		
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DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT