

**District I** - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

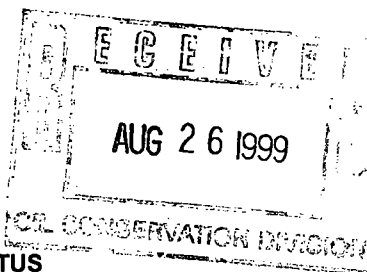
1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office



**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> ANGEL PEAK					<b>Well Number:</b> 18R		<b>API Number</b> 300452973300	
<b>UL</b> M	<b>Section</b> 012	<b>Township</b> 028N	<b>Range</b> 011W	<b>Feet From the</b> 1005	<b>North/South Line</b> FSL	<b>Feet From the</b> 1080	<b>East/West Line</b> FWL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 4/4/99	<b>Spud Time</b> 2:00:00 PM	<b>Date Completed</b> 4/22/99	<b>Pool</b> FULCHER KUTZ PC
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,

2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Adm Date 8-5-99

SUBSCRIBED AND SWORN TO before me this 24th day of August, 1999

My Commission expires: 6/14/03 Mae Benallym  
Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mike Bailey</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>DATE</b> <u>AUG 27 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 27 1999

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV2V2006430322

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE


(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-047017A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Angel Peak #18R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1005' FSL, 1080' FWL  At top prod. interval reported below  At total depth		9. API WELL NO. 30-045-29733	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 4-4-99		16. DATE T.D. REACHED 4-5-99	
17. DATE COMPL. (Ready to prod.) 4-22-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5782' GL, 5774' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2054'	
21. PLUG, BACK T.D., MD & TVD 2044'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-2054'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1857' - 1905' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
5 1/2	15.5#	133'	7 7/8
2 7/8	6.5#	2054'	4 3/4
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
59 cu ft			
367 cu ft			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 1857, 1859, 1864, 1866, 1868, 1873, 1875, 1877, 1881, 1883, 1885, 1889, 1892, 1894, 1897, 1903, 1905			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1857-1905'		235 bbl 30# linear gel, 85,000# 16/30 AZ snd	
		205,025 SCF N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-22-99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 4-22-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 56		OIL-BBL	
GAS-MCF		WATER-BBL	
268 Pitot Gauge		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Regulatory Administrator	
DATE July 26, 1999			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells 99 APR 9 PM 12:25

1. Type of Well  
GAS

070 FARMINGTON, NM  
Lease Number  
SF-047017A  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Angel Peak #18R

9. API Well No.  
30-045-29733

4. Location of Well, Footage, Sec., T, R, M

1005' FSL, 1080' FWL, Sec. 12, T-28-N, R-11-W, NMPM

10. Field and Pool  
Fulcher Kutz PC

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

4-4-99 MIRU. Spud well @ 2:00 pm 4-4-99. Drill to 145'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 133'. Cmdt w/ 50 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (59 cu ft). Circ 4 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-5-99 Drill to TD @ 2054'. Circ hole clean. TOOH. TIH w/65 jts 2 7/8" 6.5# J-55 csg, set @ 2054'.

4-6-99 Cmdt w/100 sx Class "B" neat cmt w/3% gel, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (291 cu ft). Tailed w/54 sx Class "B" 50/50 poz w/ 2% gel, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (76 cu ft). Circ 12 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/7/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 11 1999

OPERATOR

FARMINGTON, NM  
BY Smm

Regulatory Administrator (vkh)

Entity	Entity Type	Entity %	Entity Name
80082001	WELL COMPLETION - GAS WELL		ANGEL PEAK, 18R
80082000	ASSET - WELL		ANGEL PEAK
AGREEMENTS			
22214700/000	LEASE - LEASE - OIL AND GAS		USA SF-047017-A
22214800/000	LEASE - LEASE - OIL AND GAS		USA SF-047017-B
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
24433200/000	CONTRACT - COMMUNITIZATION AGREEMENT		NMNM-99487
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85146200			ANGEL PEAK 18R

☒ Expand All

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Detail

Close

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