

1189

Form C-142

Date 06/99

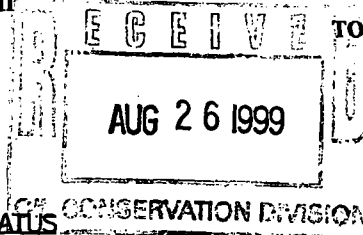
**District I** - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
**District II** - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
**District IV** - (505) 827-7131

**New Mexico**  
**Energy Minerals and Natural Resources Department**

**Oil Conservation Division**

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE**



**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

Operator name & address YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET, ARTESIA, NM 88210						OGRID Number 025575	
Contact Party DENNIS P. MAUPIN						Phone (505) 748-4344	
Property Name LUCKY LOBO ASX FED COM				Well Number 1		API Number 30-015-30667	
UL E	Section 33	Township 16S	Range 27E	Feet From The 1780	North/South Line NORTH	Feet From The 990	East/West Line WEST County EDDY

**II. Date/Time Information**

Spud Date 06/29/99	Spud Time 3:00 p.m.	Date Completed 07/31/99	Pool CROW FLATS MORROW
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of NEW MEXICO )  
County of EDDY ) ss.

DENNIS P. MAUPIN, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Dennis P. Maupin Title TAX DEPT. ASST. MGR. Date 08/25/99

SUBSCRIBED AND SWORN TO before me this 25th day of AUGUST, 1999.

My Commission expires: 9-6-99

Suzanne B. Pearson  
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Speer</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

**NOTICE: The operator must notify all working interest owners of this New Well certification.**

PVZV2006432981

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR  
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1780' FNL & 990' FWL (Unit E, SWNW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
API 30-015-30667

15. DATE SPUDDED RH 6-29-99 RT 7-1-99 16. DATE T.D. REACHED 7-18-99 17. DATE COMPL. (Ready to prod.) 7-31-99 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\* 3409' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8950' 21. PLUG, BACK T.D., MD & TVD 8904' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 40-8950' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 8630-8728' Morrow CNL/LDC & Laterolog 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	1340'	12-1/4"	850 sx - circulate	
4-1/2"	11.6#	8950'	7-7/8"	885 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8568'	8574'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8630-8634' w/30 .38" holes		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
8709-8728' w/80 .38" holes		8630-8634' Acidized w/500 gallons 15% HCL acid, 500 gals methanol, 1750 scf/bbl N2 and ball sealers	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-4-99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-5-99	24	21/64"	→	16	2204	0	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1875#	Packer	→	16	2204	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Tony Vasquez

35. LIST OF ATTACHMENTS  
Deviation survey and logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rusty K. Kern TITLE Operations Technician DATE Aug. 24, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Lovington Sand	1394'	
				Glorieta	2644'	
				Yeso	2886'	
				Tubb	4038'	
				Abo Green Shale	4736'	
				Wolfcamp	5927'	
				Upper Penn	7636'	
				Strawn	8046'	
				Atoka	8393'	
				Morrow Clastics	8573'	
				Lower Morrow	8603'	
				Austin Cycle	8729'	
				Chester	8780'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Lucky Lobo ASX Fed Com #1
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-015-30667
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area Undesignated Morrow
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1780' FNL & 990' FWL of Section 33-T16S-R27E (Unit E. SWNW)	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & surface casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 20" hole with rat hole machine at 3:00 PM 6-29-99. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Jim Amos w/BLM-Carlsbad of spud. Resumed drilling a 12-1/4" hole with rotary tools at 12:00 noon 7-1-99.

TD 1340'. Reached TD at 4:15 AM 7-3-99. Ran 30 joints of 8-5/8" 24# J-55 (1344.91') of casing set at 1340'. 1-Texas Pattern notched guide shoe set at 1340'. Float collar set at 1295'. Cemented with 650 sacks Class C (65-35-6), 5#/sack salt, 1/4#/sack cello-flake and 5#/sack gilsonite (yield 2.04, weight 12.5). Tailed in with 200 sacks Class C with 2% CaCl2 (yield 1.34, weight 14.8). PD 12:30 PM 7-3-99. Bumped plug to 843 psi, OK. Circulated 161 sacks cement. WOC. Nippled up and tested to 1000# for 15 minutes. Drilled out at 12:30 PM 7-4-99. WOC 24 hours. Reduced hole to 7-7/8". Resumed drilling.

ACCEPTED FOR RECORD

JUL 15 1999

WILLIAM S. LESTER, JR.  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date July 8, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**YATES PETROLEUM CORPORATION**  
**LUCKY LOBO ASX FED COM #1**  
**API NUMBER 30-015-30667**

<b>OWNER NAME</b>	<b>INTEREST</b>
Abo Petroleum	0.13333300
Andrews and Cockran, LLC	0.00833400
Chi Energy, Inc.	0.03333400
Oxy USA, Inc.	0.06666600
McCombs Energy, LLC	0.05833300
MYCO Industries, Inc.	0.13333300
Southwestern Energy Production	0.16666700
Yates Drilling Company	0.13333300
Yates Petroleum Corporation	0.26666700
<b>TOTAL INTEREST</b>	<b>1.00000000</b>