1189 Form C-142 New Mexico District I - (505) 393-6161 Date 06/99 1625 N. French Dr **Energy Minerals and Natural Resources Department** Hobbs, NM 88241-1980 SUBMIT ORIGINAL District II - (505) 748-1283 **Oil Conservation Division** 811 S. First **PLUS 2 COPIES** Artesia, NM 88210 ß 1 97 17 TO THE SANTA FE 2040 South Pacheco Street District III - (505) 334-6178 OFFICE 1000 Rio Brazos Road Santa Fe, New Mexico 87505 Aztec, NM 87410 15 (505) 827-7131 District IV - (505) 827-7131 Uli AUG 26 1999 APPLICATION FOR NEW WELL STATUS Operator and Well Operator name & address OGRID Number YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET, ARTESIA, NM 88210 025575 Contact Party Phone DENNIŠ MAUPIN Ρ. (505)748-4344 API Number Well Number Property Name LUCKY LOBO ASX FED COM 30-015-30667 UL Township Feet From The North/South Line East/West Line Section Feet From The County Range 27E 33 Ε 16S 1780 NORTH 990 WEST EDDY Date/Time Information 1 Spud Time 3:00 p.m. Date Completed 07/31/99 Spud Date 06/29/99 Pool CROW FLATS MORROW Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form III. 3160-4 showing well was completed as a producer. IV. Attach a list of all working interest owners with their percentage interests. AFFIDAVIT: NEW MEXICO State of \_\_\_ SS EDDY County of \_ DENNIS P. MAUPIN, being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced well. 1. 2. To the best of my knowledge, this application is complete and correct. Title TAX DEPT. ASST. MGR. 08/25/99 Signature 48 Her. Date SUBSCRIBED AND SWORN TO before me this 25th day of AUGUST 115 Notary Public 0 My Commission expires FOR OIL CONSERVATION DIVISION USE ONLY: CERTIFICATION OF APPROVAL: VI. This Application is hereby approved and the above referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval. Signature Date Title RE Sper 1 1999 **AC1** 

PVZV2006432981

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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NOTICE: The operator must notify all working interest owners of this New Well certification.

Form 3160-4 (November 1983)	, ,	UNITED S	TATES	SUBMI	T IN	DUPLICAT	E•	Form ap Budget Expires	proved. Bureau No. 1004–01 August 31, 1985	137
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WELL CO	MPLETION C	DR RECOM	PLETION I	REPORT	AN	D LOG	*		ALLOTTES OR TRIUE N	AME
Ia. TYPE OF WEI			DRY []	Other			I .	7. UNIT AGREE	EMENT NAME	
b. TYPE OF COM	PLETION:									
NEW WELL	WORK DEEP- OVER EN		BISVIL	Other				S. FARM OR L	EASE NAME	
2. NAME OF OPERAT		AMTON	(50)		1			Lucky Lo	bo ASX Federa	<u>1</u> _Com
ATES PETE 3. ADDRESS OF OPE	ROLEUM CORPOR	CATION	(50)	5) 748-14	4/1		[		1	
105 South	4th St., Art	esia, NM	88210			· · ·		10. FIELD AND	POOL, OR WILDCAT	
	.780' FNL & 9				cment	a) •	-	11. SEC., T., R	Flats Morrow	VEY
At top prod. in	terval reported below	,					ļ	OR AREA		
At total depth								Section	33-T16S-R27E	
		Ī	14. PERMIT NO.		DATE	ISSUED		12. COUNTY O PARISH		
			API 30-015				<u> </u>	Eddy	19. ELEV. CASINGHEAT	
15. DATE SPUDDED RH 6-29-99 RT 7-1-99	16. DATE T.D. READ		омес. ( <i>Reday i</i> 731-99	o prou.) 18	. ELEV			, GB, ETC.)*	IV. ELEV. CASINGHEA	>
20. TOTAL DEPTH, MD		BACK T.D., MD & TVI		TIPLE COMPL.	•	3409 <sup>1</sup>	AI.8	ROTARY TOOL	S CABLE TOOLS	
8950'		8904'	1			₽R11.E		40-8950'		
24. PRODUCING INTE	RVAL(S), OF THIS CO	MPLETION-TOP, B	OTTOM, NAME (1	MD AND TVD)*	,				25. WAS DIRECTION SUBVEY MADE	<b>▲L</b>
8630-872	8' Morrow								Na	
26. TYPE ELECTRIC	AND OTHER LOGS BUT	N						<u> </u>	27. WAS WELL COBED	
CNL/LDC &	Laterolog				<u>.</u>				No	
29. CABINO SIZE	WEIGHT, LB./FT.		RECORD (Rep	ort all strings	set in		NTING RI	ECORD	AMOUNT PULL	<u> </u>
16"	_	40		20"	Come	ent to a				
8-5/8"	24#	1340				sx - c				
4-1/2"	11.6#	8950	7-		885					
29.		NER RECORD	I		<u> </u>	30.	11	BING RECO		<u> </u>
BIZE			CKS CEMENT*	SCHEEN (M	D)	SIZE		PTH BET (MD		
						2-3/8	11	8568'	8574'	
31 PERMORATION RE	COED (Interval, size	and number)		1						
8630-8634' w		•		B2. DEPTH INT					SQUEEZE, ETC.	
8709-8728' w				8630-8					0 gallons 15%	
				HCL ac	id,	500 ga	ls me		1750 scf/bb1	
				N2 and	bal	<u>ll seal</u>	ers	······		
33.•			PRO	DUCTION						
DATE FIRST PRODUCT	CION PRODUCT	TION METHOD (Flo	wing, gas lift, p	umping—size	and ty	pe of pump	)	WELL Shut	TATUB (Producing or in)	
8-4-99	HOURS TESTED	Flo	wing PROD'N. FOR	OIL BBL.		GASMCF.		WATER-BBL.	Oducing	
8-5-99	24	21/64"	TEST PERIOD	16	1	2204	1	O	GAS-OIL BATIO	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED	011	GA8-	MCP.		+   /ATER1		OIL GRAVITY-API (CORE	)
1875#	Packer	·>	16	2	204		0		N/A	
	IAB (Sold, used for fu	el, vented, etc.)						TEST WITNES		
Sold 35. LIST OF ATTACH	MENTS	·						Tony V	asquez	<u> </u>
Deviation	Jsurvey and I	logs								
	that the foregoing		rmation is comp	plete and corr	ect as	determined	from a	ll available re	cords	
SIGNED K	usta t	un	TITLE	Operatio	ns T	echnici	an _	DATE	Aug. 24, 1999	2
								<del></del>		
	- *(See	nstructions and	Spaces for A	Additional I	Data	on Revers	e Side	)		

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Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all	
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and	38.
recoveries):	

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GEOLOGIC MARKERS

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NAME     MEAS. DEPTH     UEAS. DEPTH     UEAS. DEPTH       Lovington Sand     1394'       Clorista     2644'       Veso     2886'       Pubb     4038'       No Green Shale     4736'       Worker     8932'       Born     7636'       Strawn     8046'       Atoka     8393'       Aborrow     8603'       Aborrow     8603'       Aborrow     8603'       Aborrow     8603'       Abstrawn     8046'       Abstrawn     8046'       Abstrawn     8033'       Aborrow     8603'       Abstrawn     8046'       Abstrawn     8046'       Abstrawn     8046'       Abstrawn     8046'       Abstrawn     8033'       Abstrawn     8033'       Abstrawn     803'       Abstrawn     8780'       Austin Cycle     8780'       Abstrawn     8780'	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	· · · · · · · · · · · · · · · · · · ·	тор	
Glorieta       2644'         Yeso       2886'         Tubb       4038'         Abo Green Shale       4736'         Wolfcamp       5927'         Upper Penn       7636'         Strawn       8046'         Atoka       8393'         Morrow Clastics       8573'         Lower Morrow       8603'         Austin Cycle       8729'					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
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			7. If Unit or CA, Agreement Designation
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1       30-015-30667         105       South 4th St., Artesin, NM 88210         1       105         105       South 4th St., Artesin, NM 88210         1       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACHON         1       Base of Fisch         2       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         3       Decise at the south and incluston of the			Lucky Lobo ASX Fed Com
105       South 4th St., Artesin, NM 88210       In Field and Fach, or Explosion YARE         4       Location of Well (Fooring, Sec. T. R., M. or Survey Description)       Undesignated Fac. T. R., M. or Survey Description)         1780' FNL 6 990' FWL of Section 33-T16S-R27E (Unit E., SWNW)       Undesignated Morrow Index         2       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         7       TYPE OF SUBMISSION       TYPE OF ACHION         10       Haid Source of Submission       In Field and Fach, or Exploring Training, Survey		N (505) 748-1471)	
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Recompletion       New Construction         Basis       Pring Abandonment Notice       New Resulting Fracturing         Describe Proposed or Completed Operations (Trady size of print Abandonment Notice       New Results of Size Casing Result of Conversion to highering Print Abandonment Notice         Describe Proposed or Completed Operations (Trady size of print Abandonment Notice       Dispose Vertex Water Manual Completed Operations (Trady size of print Abandonment Notice (String Result)         Describe Proposed or Completed Operations (Trady size of print and print of the Notice and Print Print Operation String Proposed water New Print Print Operation Print Pr	TYPE OF SUBMISSION	TYPE OF ACTIC	
Imaging Back       Imaging Back       Imaging Back         Imaging Back       Imaging Back       Im	Notice of Intent	Abandonment	Change of Plans
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Final Abandonment Notice   Attering Casing   Beterike Proposed or Completed Operations (Trady state all periform details, and give periform dates, including estimated date of stating any proposed work. If well is discussed with a web y?   Spudded a 20" hole witch rat hole machine at 3:00 PM 6-29-99. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Jim Amos w/BLM-Cariabad of spud. Resumed y.   TD 1340'. Reached TD at 4:15 AM 7-3-99. Ran 30 joints of 8-5/8" 24# J-55 (1344.91') of casing set at 1340'. 1-Texas Pattern notched guide shoe set at 1340'. Float collar set at 1225'. Cemented with 650 sacks Class C (65-35-6), 5#/sack salt, J/4#/sack cello-flakes at 5#/sack gilsonite (yield 2.04, weight 12.5). Tailed in with 200 sacks Class C with 2% CaCl2 (yield 1.34, weight 14.8). PD 12:30 PM 7-3-99. Bumped plug to 843 psi, OK. Circulated 161 sacks cement. WOC. Nippled up and tested to 1000# for 15 minutes. Drilled out at 12:30 PM 7-4-99. WOC 24 hours. Reduced hole to 7-7/8". Resumed drilling.   Atterpy certify that the foregoing Wing and correct   Signed   Thereby certify that the foregoing Wing and correct	Subsequent Report	Lingping Back	Non Routine Fracturing
[X] Other       Spud 6 surface casing       Dispose Water         (Main Exposed or Completed Operations (Treat) state all periment details, and give periment dates, including estimated bate of stating any proposed work. If well is diffectionally detained by well and the state of the different of the state of the state of the different of the state of the different of the state of the different of the state	-	Lasing Repair	Water Shut Off
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A Hereby certify that the foregoing brugt and correct Signed by the foregoing brugt and correct Signed With the foregoing brugt and correct Signed Approved by Title Data Signed			Completion or Recompletion Report and Los form )
Spudded a 20" hole with rat hole machine at 3:00 PM 6-29-99. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Jim Amos w/BIM-Carlsbad of spud. Resumed // drilling a 12-1/4" hole with rotary tools at 12:00 noon 7-1-99. TD 1340'. Reached TD at 4:15 AM 7-3-99. Ran 30 joints of 8-5/8" 24# J-55 (1344.91') of casing set at 1340'. 1-Texas Pattern notched guide shoe set at 1340'. Float collar set at 1295'. Cemented with 650 sacks Class C (65-35-6), 5#/sack salt, 1/4#/sack cello- flake and 5#/sack glisonite (yield 2.04, weight 12.5). Tailed in with 200 sacks Class C with 2% CaCl2 (yield 1.34, weight 14.8). PD 12:30 PM 7-3-99. Bumped plug to 843 psi, OK. Circulated 161 sacks cement. WOC. Nippled up and tested to 1000# for 15 minutes. Drilled out at 12:30 PM 7-4-99. WOC 24 hours. Reduced hole to 7-7/8". Resumed drilling. ACCEPTED FOR RECORD JUL 1 571939 JUL 1 571939 TheOperations Technician	<ol> <li>Describe Proposed or Completed Operations (Clearly stating statin</li></ol>	te all pertinent details, and give pertinent dates, including estimated date of sta erfical depths for all markers and zones pertinent to this work )*	irting any proposed work. If well is directionally drilled
pipe. Cemented to surface. NOTE: Notified Jim Amos w/BLM-Carlsbad of spud. Resumed drilling a 12-1/4" hole with rotary tools at 12:00 noon 7-1-99. TD 1340'. Reached TD at 4:15 AM 7-3-99. Ran 30 joints of 8-5/8" 24# J-55 (1344.91') of casing set at 1340'. I-Texas Pattern notched guide shoe set at 1340'. Float collar set at 1295'. Cemented with 650 sacks Class C (65-35-6), 5#/sack salt, 1/4#/sack cello-flake and 5#/sack gilsonite (yield 2.04, weight 12.5). Tailed in with 200 sacks Class C with 2% CaCl2 (yield 1.34, weight 14.8). PD 12:30 PM 7-3-99. Bumped plug to 843 psi, OK. Circulated 161 sacks cement. WOC. Nippled up and tested to 1000# for 15 minutes. Drilled out at 12:30 PM 7-4-99. WOC 24 hours. Reduced hole to 7-7/8". Resumed drilling. ACCEPTED FOR RECORD JUL 1 571999 The Operations Technician Date July 8, 1999 This pace for Foderal of State office use Approved by			t 40' of 16" conductor
TD 1340'. Reached TD at 4:15 AM 7-3-99. Ran 30 joints of 8-5/8" 24# J-55 (1344.91') of casing set at 1340'. 1-Texas Pattern notched guide shoe set at 1340'. Float collar set at 1295'. Cemented with 650 sacks Class C (65-35-6), 5#/sack salt, 1/4#/sack cello- flake and 5#/sack gilsonite (yield 2.04, weight 12.5). Tailed in with 200 sacks Class C with 2% CaCl2 (yield 1.34, weight 14.8). PD 12:30 PM 7-3-99. Bumped plug to 843 psi, OK. Circulated 161 sacks cement. WOC. Nippled up and tested to 1000# for 15 minutes. Drilled out at 12:30 PM 7-4-99. WOC 24 hours. Reduced hole to 7-7/8". Resumed drilling. ACCEPTED FOR RECORD JUL 1 571939 ULL 1 571939 Thite			sbad of spud. Resumed $h_{ m c}$
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of casing set at 1340'. 1-Texas Pattern notched guide shoe set at 1340'. Float collar set at 1295'. Cemented with 650 sacks Class C (65-35-6), 5#/sack salt, 1/4#/sack cello-flake and 5#/sack gilsonite (yield 2.04, weight 12.5). Tailed in with 200 sacks Class C with 2% CaCl2 (yield 1.34, weight 14.8). PD 12:30 PM 7-3-99. Bumped plug to 843 psi, OK. Circulated 161 sacks cement. WOC. Nippled up and tested to 1000# for 15 minutes. Drilled out at 12:30 PM 7-4-99. WOC 24 hours. Reduced hole to 7-7/8". Resumed drilling. ACCEPTED FOR RECORD JUL 1 51999 I. Unit: Sidan YA 4. i hereby certify that the foregoing bits and correct signed with the foregoing bits and correct signed with the foregoing bits and correct. Signed With That the foregoing bits and correct signed with the foregoing bits and correct. Signed With That the foregoing bits and correct. Signed With The foregoing bits and correct. Signed With The foregoing bits and correct. Title Operations Technician Date Date.		15 AM 7 2 00 D. 20 Laters - 5 0 5 (0)	
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Signed <u>Histy</u> <u>Hite</u> <u>Uperations</u> <u>Technician</u> <u>Date</u> <u>July 8, 1999</u> (This space for foderal of State office use) Approved by <u>Title</u> <u>Date</u>	C with 2% CaCl2 (yield 1.34) OK. Circulated 161 sacks ce	-99. WOC 24 hours. Reduced hole to	7-7/8". Resumed drilling.
Signed <u>Hister Functions</u> Title <u>Operations Technician</u> Date July 8, 1999 (This space for Foderal of State office use) Approved by <u>Title</u> <u>Date</u>	C with 2% CaCl2 (yield 1.34) OK. Circulated 161 sacks ce	-99. WOC 24 hours. Reduced hole to	7-7/8". Resumed drilling.
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Signed <u>Histy</u> <u>Hite</u> <u>Uperations</u> <u>Technician</u> <u>Date</u> <u>July 8, 1999</u> (This space for Foderal of State office use) Approved by <u>Title</u> <u>Date</u>	C with 2% CaCl2 (yield 1.34) OK. Circulated 161 sacks ce	-99. WOC 24 hours. Reduced hole to	7-7/8". Resumed drilling.
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Signed <u>Histy</u> <u>Hite</u> <u>Uperations</u> <u>Technician</u> <u>Date</u> <u>July 8, 1999</u> (This space for Foderal of State office use) Approved by <u>Title</u> <u>Date</u>	C with 2% CaCl2 (yield 1.34) OK. Circulated 161 sacks ce	-99. WOC 24 hours. Reduced hole to	7-7/8". Resumed drilling.
(This space for Federal of State office use) Approved by Title	C with 2% CaCl2 (yield 1.34 OK. Circulated 161 sacks ce Drilled out at 12:30 PM 7-4-	-99. WOC 24 hours. Reduced hole to	7-7/8". Resumed drilling.
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## YATES PETROLEUM CORPORATION LUCKY LOBO ASX FED COM #1 API NUMBER 30-015-30667

## **OWNER NAME**

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## INTEREST

Abo Petroleum	0.13333300
Andrews and Cockran, LLC	0.00833400
Chi Energy, Inc.	0.03333400
Oxy USA, Inc.	0.06666600
McCombs Energy, LLC	0.05833300
MYCO Industries, Inc.	0.13333300
Southwestern Energy Production	0.16666700
Yates Drilling Company	0.13333300
Yates Petroleum Corporation	0.26666700

**TOTAL INTEREST** 

1.00000000