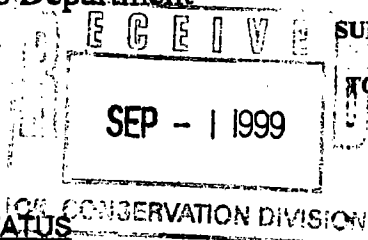


1194

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99



SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. **Operator and Well**

Operator name & address WILLIAMS PRODUCTION COMPANY P.O. BOX 3102 TULSA, OK 74101						OGRID Number 120782	
Contact Party KRISTINE RUSSELL						Phone 918/573-6181	
Property Name ROSA UNIT COM				Well Number 169		API Number 30-039-26130	
UL J	Section 3	Township 31N	Range 6W	Feet From The 2460	North/South Line FSL	Feet From The 1695'	East/West Line FEL
							County RIO ARriba

II. **Date/Time Information**

Spud Date 6/7/99	Spud Time 2300	Date Completed 7/2/99	Pool 72319
---------------------	-------------------	--------------------------	---------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. **AFFIDAVIT:**

State of OKLAHOMA)
County of TULSA) ss.

Shirley Davis, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Kristine Russell Title PRODUCTION ANALYST Date 8/24/99

SUBSCRIBED AND SWORN TO before me this 24 day of August, 1999.

Shirley L. Davis
Notary Public

My Commission expires: 10/10/2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. **CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kahly</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006435033

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME ROSA UNIT	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #169	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-26130	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BLANCO MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 2460' FSL & 1695' FEL At top production interval reported below: At total depth:		11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA NW/4 SE/4 SEC 3-31N-6W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 06/07/1999		16. DATE T.D. REACHED 06/15/1999	
17. DATE COMPLETED (READY TO PRODUCE) 07/02/1999		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6351' GR	
20. TOTAL DEPTH, MD & TVD 6080' MD		21. PLUG, BACK T.D., MD & TVD 6058' MD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 4446' - 5978'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR, SNL/CDL		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT	
9-5/8" K-55		36#	
7" K-55		20#	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
4-1/2"		3423'	
BOTTOM (MD)		SACKS CEMENT*	
6085'		325 SX	
31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
CH/Menefee: 4446', 54', 63', 71', 82', 4627', 33', 39', 45', 53', 4749', 86', 90', 94', 5101', 05', 68', 73', 80', 83', 5237', 5372', 5417', 54', 54', 84', 87', 90', 5500', 03', 16', 22', 28', 43', 60', 72', 90', 5609' and 13'. Total of 38 (0.38") holes		DEPTH INTERVAL (MD)	
Point Lookout: 5635', 38', 41', 47', 51', 55', 59', 64', 73', 77', 81', 86', 90', 94', 98', 5707', 11', 15', 21', 24', 38', 47', 50', 53', 65', 71', 82', 87', 5816', 63', 73', 77', 5922' and 78'. Total of 34 (0.38") holes		AMOUNT AND KIND OF MATERIAL USED	
		4446'- 5613': 80,000# 20/40 Sand in 1619 BBls slick water	
		5635'- 5978': 80,000# 20/40 Sand in 1550 BBls slick water	
33. PRODUCTION			
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
DATE OF TEST 7/11/99		TESTED 3 hr	
CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD	
OIL - BBL.		GAS - MCF 5727 - PITOT	
FLOW TBG PRESS SITP - 1109		CASING PRESSURE SICP - 1125	
CALCULATED 24-HOUR RATE		OIL - BBL.	
GAS - MCF		WATER - BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY: CHIK CHARLEY	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): TO BE SOLD			
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

Tracy Ross

TITLE Production Analyst

DATE July 13, 1999

ACCEPTED FOR RECORD

JUL 21 1999

FARMINGTON FIELD OFFICE
BY

OPERATOR

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

070 FARMINGTON, NM
JUN 25 AM 10:52

Lease Designation and Serial No.
SF-078772

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
~~2375 FSL & 1750 FEL~~ NW/4 SE/4 SEC 3-31N-6W
2460 1695

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #169

9. API Well No.
30-039-26130

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DRILLING OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-08-1999 Move on location and rig up. Drill rat and mouse holes. Spud 8-3/4" pilot hole at 2300 hrs 6/7/99. Drill pilot hole to 70'. Ream pilot hole to 12-1/4" and continue drilling surface hole

6-09-1999 TD surface hole at 538' with spud mud and bit #2 (12-1/4", RTC, HP51H). Circulate hole clean and TOH. Ran 13 jts (502.53') 9-5/8" 36#, K-55, ST&C casing and set at 516' KB. BJ cemented with 500 sx (595 cu.ft.) of CI "B" with 3% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 36 bbls of water. Plug down at 1630 hrs 6/8/99. Circulated out 20 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. Re-drill mouse hole

6-10-1999 TIH with bit #3 (8-3/4", RTC, HP51X). Drilled cement and new formation with water and polymer

6-11-1999 Drilling ahead with bit #3 (8-3/4", RTC, HP51X) and water and polymer

6-12-1999 Drilling ahead w/ bit #3 (8-3/4", RTC, HP51X)

continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date June 22, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 30 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

WORKING INTEREST OWNERS

ROSA UNIT

COM #169

WI

Jerome P. McHugh
650 South Cherry Street, Suite 1225
Denver, CO 80222

1.856208

Coastal Oil & Gas Corporation
Attn: Bart Valls
P O Box 719
Bellaire, TX 77402-0719

23.748556

T. H. McElvain Oil & Gas, LP
P. O. Box 2148
Santa Fe, NM 87504-2148

3.546065

George B. Broome
P O Box 2148
Santa Fe, NM 78028-2148

0.928671

James M. Raymond, Attorney-in-Fact
For Charles W. Gay and Lorryn Gay Hacker
P. O. Box 1445
Kerrville, TX 78028-1445

0.140278

James M. Raymond, Trustee of the
Maydell Miller Mast Trust
P. O. Box 1445
Kerrville, TX 78028-1445

0.140278

Amoco Production Company
Attn: Hilary Searles
P. O. Box 800
Denver, CO 80201

non-consent

James B. Fullerton
1645 Court Place, #406
Denver, CO 80202

2.785728

James W. Raymond
P.O. Box 1445
Kerrville, TX 7802801445

1.405617

Williams Production Company
P.O. Box 3102
Tulsa, OK 74101

65.448599

100%