District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

Operator and Well

16 3 5

I.

New Mexico Energy Minerals and Natural Resourc	es Départment
Oil Conservation Divisio	n (15) 投稿 推制 计符合计计
2040 South Pacheco Stre	set is a set of the se
Santa Fe, New Mexico 87	505
(505) 827-7131	CED O DIOCO
. ,	SEP 2 8 1999
· · · · ·	
	A REAL PROPERTY AND A REAL
	CIL CONSERVATION BIVISION

Form C-142 Date 06/99

Submit Original Plus 2 Copies to the Santa Fe Office

and the second s

PVZV2006635262

APPLICATION FOR NEW WELL STATUS

	Operator name		Burlington Resourc P.O. Box 4289 Fan		99	OGRID NUMBER 014538			
C	ontact Party	Peggy	Bradfield			Phone	505-326-9700		
	Property Name	: VALDI	EZ		Well Number: 8A	API Number	300392614100		
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County	
J	028	028N	004W	1690	FSL	1610	FEL	RIO ARRIBA	
<u>II.</u>	I. Date/Time Information								

Spud DateSpud TimeDate CompletedPool7/4/994:30:00 AM8/26/99BLANCO MESAVERDE

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

 State of <u>New Mexic</u> o) County of S <u>an Juan</u>) ^{ss.}
Peggy Bradfield, being first duly sworn, upon states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well, 2. To the best of my knowledge this application is complete and correct. Signature Date 9 Date 9 SUBSCRIBED AND SWORN TO before me this 9 Det 9 My Commision expires:

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature Mark khm	Title P.E. Sele.	005ate 1 1999
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TA	XATION AND REVENUE DEPARTMENT: $/0$	11/99

NOTICE: The operator must notify all working interest owners of this New Well certification

Sundry Notices and Re	BLi'		
Sundry Notices and Re	eports on Wells PM	3:48	
. Type of Well GAS	070 FARMINGT	5.	Lease Number NM-03863 If Indian, All. or Tribe Name
		7.	Unit Agreement Nam
Name of Operator BURLINGTON RESOURCES OIL & GAS COMP	ANY	_	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (50	95) 326-9700	8. 9.	
Location of Well, Footage, Sec., T, R, 1690'FSL, 1610'FEL, Sec.28, T-28-N, R-4			30-039-26141 Field and Pool Blanco Mesaverde County and State Rio Arriba Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NATU			
Recom X_Subsequent Report Plugo Casir	npletion New ying Back Non ng Repair / Wat ring Casing Con	er Shut of	tion Tracturing Ef
. Describe Proposed or Completed Opera	+: ~~~		
7-3-99 MIRU. 7-4-99 Spud well @ 4:30 a.m. 7-4-99 TIH w/5 jts 9 5/8" 32.3# wtr ahead. Cmtd w/200 sx 0.25 pps Cellophane (236	WC-50 ST&C csg, set Class "B" neat cmt cu.ft.). Displace v	: @ 244'. w/3% calc v/16 bbl v	Pump 20 bbl ium chloride, dr. Circ 16 -
7-4-99 Spud well @ 4:30 a.m. 7-4-99 TIH w/5 jts 9 5/8" 32.3# wtr ahead. Cmtd w/200 sx	WC-50 ST&C csg, set Class "B" neat cmt cu.ft.). Displace v	: @ 244'. w/3% calc v/16 bbl v	Pump 20 bbl ium chloride, dr. Circ 16 -
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Form 3160-	4.		_			SUBMIT IN DUPLICATE	FOR	APPROVED
(October 1990)	4		NITED S			(S/	OMB N	IO. 1004-0137
	·		ANNUENT OF	THE INTER	IOR			ecember 31, 1991
		8	UREAU OF LAND	MANAGEMEN	Τ		5. LEASE DESIGNATI NM-03863	ON AND SERIAL NO.
WELL C	COMPL	ETION OR I	RECOMPLE	TION REP	ORT AND	LOG*	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
18. TYPE OF	F WELL:	OIL WELL	GAS X	DRY Other				
b. TYPE OF	F COMPLET	ION:					7. UNIT AGREEMENT	NAME
		WORK DEEP-	PLUG BACK				8. FARM OR LEASE N	AME, WELL NO.
_							Valdez #8A	
2. NAME O	FOPERAT	DR					9. API WELL NO.	
		N RESOURCES	DIL & GAS COMPA				30-039-2614	
		EPHONE NO. 9. Farmington, NM	87400 (505) (326-9700			10. FIELD AND POOL Blanco Mesa	
		L (Report location cla			quirements)*	<u></u>		R BLOCK AND SURVEY
At surfac	8	1690'FSL, 1610'F	EL,				OR AREA	
At too po	od interval o	woled below						
	99. H 1001 VAL 11							····
At total d	epth						Sec. 28, T-2	8-N, R-4-W
			14.	PERMIT NO.	DATE ISSUE	D	12. COUNTY OR	13. STATE
					ľ		PARISH	{
15. DATE SPL	10050	DATE T.D. REACHED		PL. (Ready to prod.)		18. ELEVATIONS (DF. F	Rio Arriba	19. ELEV. CASINGHEAD
7-4-99		7-11-99	8-26-9			7244 GR. 72		19. ELEV. CASINGREAD
20. TOTAL DE	PTH, MD &T		ACK T.D. MD &TVD		OMPL.	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS
				HOWM	IANY*	DRILLED BY	la	1
6751 24 BRODUCI		AL (S) OF THIS COMPL		AME (MD AND TVD)	<u></u>		0-6751	
					,		SURVEY M	
	22 Mesav	erde DTHER LOGS RUN					127. WAS WELL CORED	· · · · · · · · · · · · · · · · · · ·
CBL-CC		THER LOGS ROM					NO	
28.			c	ASING RECORD	(Report all string	s set in well)		•
CASING SIZ	E/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		MENT. CEMENTING REC	ORD A	MOUNT PULLED
9 5/8		32.3# 23# & 20#	244	12 1/4 8 3/4	236 cu.ft.	<u> </u>		
7		23# & 20#		0 3/4	1140 CU.IL.		·	
				<u> </u>				
29.			ECORD		30.		TUBING RECOR	D
SIZE	TOP (MD)		SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET	(MD) P	ACKER SET (MD)
4 1/2	3709	6750	481 cu.ft.	<u>}</u>	2 3/0	6618		
31 PERFORA	TION RECOP	D (Interval, size and nul	nber)	32.	AC	ID. SHOT, FRACTURE	. CEMENT SQUEEZE.	ETC.
-		026, 5047, 5060, 506		DEPTH INTE	RVAL (MD)		OUNT AND KIND OF MATE	
-		208, 5244, 5248, 526		4948-5621		· · · · · · · · · · · · · · · · · · ·	1 foam, 200,000# 20/ 100,000# 20/40 Ariz	
· · · · ·		370, 5380, 5394, 543 578, 5598, 5612, 562		6330-6622			100,000# 20/40 Ariz	
-		982, 5987, 6006, 601		Perforations co	nt'd on back			
33. DATE FIRST PR	RODUCTION	PRODU	TION METHOD (Flowin		RODUCTION uze and type of pun	np }	WELL STATUS	Producing or shut-in)
DATE OF TEST		HOURS TESTED	CHOKE SIZE PRO	D'N FOR OIL-B	IBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
			1 1					
8-26-99 FLOW, TUBING		CASING PRESSURE			GAS-MCF	1454 Pitot Gauge WATER-8		OIL GRAVITY-API (CORR.)
			24-HOUR RATE			1		
SI 1080 34. DISPOSIT		SI 1080 Sold, used for fuel, vent	ed. etc.)		<u> </u>		TEST WITNESS	ED BY
		To be sold						
35. LIST OF A	TTACHMENT	s None	· ·					<u> </u>
36. I hereby co	ertify that the f	oregoing and attached in	formation is complete an	id correct as determin	ed from all availabl	e records		
(Anna	. Mulla		Desite to the second				
SIGNED	1.)/////	y wee		Regulatory Adr			DATE <u>9-16-99</u>	
-ī		*(Se	e Instructions	and Spaces fo	or Additiona	i Data on Revers	e Side)	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

·	Well Completion Overvio	ew - 3467901 - VALI	DEZ 8A					
E	ntity	Entity Type			Entity 🎗 👋	Entity Name		
1	2 8467901	WELL COMPLETIO	I - GAS WELL			VALDEZ, 84		
	- 🗃 3467900 - 🖓 AGREEMENTS	ASSET - WELL		·		VALDEZ		
9	22059000/000	LEASE - LEASE - OI	l and gas			USA NM-03863		
	-B 000410GA/000	CONTRACT - GLA				EPNG		
	L 24198404/000	CONTRACT - OPER	ATING AGREEME	NT		SAN JUAN 100% WI	DEFAULT JOA	33
	L OWNERS			,	100.000000%			*
		OWNER - BPO			, ,	BURLINGTON RESI		
					States and			
	⊽ Expand All	<u>R</u> efresh		Close	Prin			

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