District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Departme Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

E ß Form C-142 15 W Date 06/99 Submit Original OCT 3 1999 Plus 2 Copies to the Santa Fe Office OF CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

Operator and Well Operator name address Burlington Resources Oil and Gas **OGRID NUMBER** 014538 P.O. Box 4289 Farmington, NM 87499 **Contact Party** Phone Peggy Bradfield 505-326-9700 Well Number: **API Number** Property Name: HUBBELL COM 300452981400 297 UL North/South Line Section Township Range Feet From the Feet From the East/West Line County Η 030 028N 010W FNL 1165 FEL 1680 SAN JUAN

II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
5/5/99	4:15:00 PM	9/11/99	BASIN FRUITLAND COAL

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexic</u> o) County of S <u>an Juan</u>) ss.	
Peggy Bradfield, being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator,	of the above-referenced well,
2. To the best of my knowledge, this application is complete and con Signature Man Stulk hurd Title	Reg lidm Date 10-6-99
SUBSCRIBED AND SWORN TO before me this 12th day of	<u>t. 1999</u>
My Commision expires:	Mae Benallym Notary Public

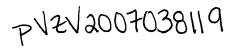
FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title N.E. Spec,	Date //_ /0-99
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAX	KATION AND REVENUE DEPARTMENT: ////	0199

NOTICE: The operator must notify all working interest owners of this New Well certification



	55		of land management ET	l I		
		Sundry Noti	ces and Penorts on W	elle	_ <u></u>	
			99 MAY 10	PM 2.20	5.	Lease Number
	e of Well Gas	:	070 FARMAN	eton, NM	,	SF-079583 If Indian, All. o: Tribe Name
ت •					7.	Unit Agreement Nam
2. Name	e of Operator				<i>.</i>	oure vareement na
爱	URLING ESOURC	TON ES OIL	e gas company			
3 144	ress & Phone N	o of Operat			8.	Well Name & Numbe: Hubbell Com #297
			87499 (505) 326-970(D	9.	API Well No.
A 1.001	ation of Well,	Footage Se		`	10	30-045-29814 Field and Pool
			30, T-28-N, R-10-W,	NMPM	10.	Basin Fruitland Co
	,				11.	County and State San Juan Co, NM
	ECK APPROPRIAT		ICATE NATURE OF NOTIO Type of J		OTHER	DATA
rype	Notice of		Abandonment	Change		
-			Recompletion	New Cor		
-	X_ Subsequent	t Report	Plugging Back Casing Repair	Non-Rou Water S		-
	Final Aba	ndonment	Altering Casing			
-			X_ Other - Spud, ca			
<u>13. I</u>	Deserthe Desert	and on Compl	abad Openations			······································
	5-5-99 MIRU.	Spud well @	eted Operations 4:15 pm 5-5-99. Dri			
	5-5-99 MIRU. TOOH "B" Circ	Spud well @ A. TIH w/3 neat cmt w/3 c 5 bbl cmt f		set @ 138'. 0.25 pps Fl	Cmtd ocele	w/66 sx Class . (78 cu ft).
	5-5-99 MIRU. TOOH "B" Circ	Spud well @ A. TIH w/3 neat cmt w/3 c 5 bbl cmt f	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU	set @ 138'. 0.25 pps Fl	Cmtd ocele	w/66 sx Class . (78 cu ft).
	5-5-99 MIRU. TOOH "B" Circ	Spud well @ A. TIH w/3 neat cmt w/3 c 5 bbl cmt f	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU	set @ 138'. 0.25 pps Fl	Cmtd ocele	w/66 sx Class . (78 cu ft).
	5-5-99 MIRU. TOOH "B" Circ	Spud well @ A. TIH w/3 neat cmt w/3 c 5 bbl cmt f	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU	set @ 138'. 0.25 pps Fl	Cmtd ocele	w/66 sx Class . (78 cu ft).
	5-5-99 MIRU. TOOH "B" Circ	Spud well @ A. TIH w/3 neat cmt w/3 c 5 bbl cmt f	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU	set @ 138'. 0.25 pps Fl	Cmtd ocele	w/66 sx Class . (78 cu ft).
	5-5-99 MIRU. TOOH "B" Circ	Spud well @ A. TIH w/3 neat cmt w/3 c 5 bbl cmt f	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU	set @ 138'. 0.25 pps Fl	Cmtd ocele	w/66 sx Class . (78 cu ft).
	5-5-99 MIRU. TOOH "B" Circ	Spud well @ A. TIH w/3 neat cmt w/3 c 5 bbl cmt f	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU	set @ 138'. 0.25 pps Fl	Cmtd ocele	w/66 sx Class . (78 cu ft).
	5-5-99 MIRU. TOOH "B" Circ	Spud well @ A. TIH w/3 neat cmt w/3 c 5 bbl cmt f	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU	set @ 138'. 0.25 pps Fl	Cmtd ocele	w/66 sx Class . (78 cu ft).
	5-5-99 MIRU. TOOH "B" Circ 30 m	Spud well @ H. TIH w/3 neat cmt w/3 5 bbl cmt f nin, OK. Dr:	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU illing ahead.	set @ 138'. 0.25 pps Fl BOP. PT B	Cmtd ocele	w/66 sx Class . (78 cu ft).
	5-5-99 MIRU. TOOH "B" Circ 30 m	Spud well @ I. TIH w/3 neat cmt w/3 5 bbl cmt t nin, OK. Dr: Y that the	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU	set @ 138'. 0.25 pps Fl BOP. PT B	Cmtd ocele OP & c	<pre>w/66 sx Class . (78 cu ft). sg to 600 psi/</pre>
14. Signed	5-5-99 MIRU. TOOH "B" Circ 30 m	Spud well @ I. TIH w/3 neat cmt w/3 to 5 bbl cmt to hin, OK. Dr: that the hall hur	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU illing ahead. foregoing is true and title <u>Regulatory</u>	set @ 138'. 0.25 pps Fl BOP. PT B	Cmtd ocele OP & c	w/66 sx Class . (78 cu ft). sg to 600 psi/
14. Signed (This s APPROVE	5-5-99 MIRU. TOOH "B" Circ 30 m I hereby certic space for Feder ED BY	Spud well @ I. TIH w/3 neat cmt w/3 5 bbl cmt the inin, OK. Dr: y that the had hue ral or State	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU illing ahead. foregoing is true and title <u>Regulatory</u>	set @ 138'. 0.25 pps Fl BOP. PT B i correct. Administra	Cmtd ocele OP & c	<pre>w/66 sx Class . (78 cu ft). sg to 600 psi/</pre>
14. Signed (This s APPROVE CONDITI	5-5-99 MIRU. TOOH "B" Circ 30 m Circ 30 m Space for Feder ED BY ION OF APPROVAL	Spud well @ I. TIH w/3 neat cmt w/3 5 bbl cmt the inin, OK. Dr: Fy that the Malking ral or State L, if any:	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU illing ahead. foregoing is true and Title Regulatory Office use) Title	set @ 138'. 0.25 pps Fla BOP. PT Ba i correct. <u>Administra</u> Da	Cmtd ocele OP & c Itor Da	<pre>w/66 sx Class (78 cu ft). sg to 600 psi/ nte 5/7/99 vkh CEPTED FOR RECOR /////</pre>
14. Signed (This s APPROVE CONDITI Title 18 U.S.C	5-5-99 MIRU. TOOH "B" Circ 30 m Circ 30 m Space for Feder ED BY ION OF APPROVAL	Spud well @ I. TIH w/3 neat cmt w/3 5 bbl cmt to in, OK. Dr: Fy that the kall hui ral or State L, if any: ime for any person known	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU illing ahead. foregoing is true and the Title Regulatory Office use)	set @ 138'. 0.25 pps Fla BOP. PT Ba i correct. <u>Administra</u> Da	Cmtd ocele OP & c Itor Da Ite AC	w/66 sx Class (78 cu ft). sg to 600 psi/ nte 5/7/99 vkh CEPTED FOR RECOP
14. Signed (This s APPROVE CONDITI Title 18 U.S.C	5-5-99 MIRU. TOOH "B" Circ 30 m I hereby certi Space for Feder ED BY ION OF APPROVAL C. Section 1001, makes it a cri	Spud well @ I. TIH w/3 neat cmt w/3 5 bbl cmt to in, OK. Dr: Fy that the kall hui ral or State L, if any: ime for any person known	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU illing ahead. foregoing is true and Title Regulatory Office use) Title	set @ 138'. 0.25 pps Fla BOP. PT Ba i correct. <u>Administra</u> Da	Cmtd ocele OP & c Itor Da Ite AC	<pre>w/66 sx Class (78 cu ft). sg to 600 psi/ nte 5/7/99 vkh CEPTED FOR RECOR /////</pre>
14. Signed (This s APPROVE CONDITI Title 18 U.S.C or representati	5-5-99 MIRU. TOOH "B" Circ 30 m t hereby certi Space for Feder ED BY ION OF APPROVAL C. Section 1001, makes it a cri ions as to any matter within it	Spud well @ I. TIH w/3 neat cmt w/3 5 bbl cmt to in, OK. Dr: Fy that the kall hui ral or State L, if any: ime for any person known	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU illing ahead. foregoing is true and Control Title Regulatory Office use) Title ngly and willfully to make to any department	set @ 138'. 0.25 pps Fla BOP. PT Ba i correct. <u>Administra</u> Da	Cmtd ocele OP & c Itor Da Ite AC	w/66 sx Class (78 cu ft). sg to 600 psi/ nte 5/7/99 vkh CEPTED FOR RECOR
14. Signed (This s APPROVE CONDITI Title 18 U.S.C or representati	5-5-99 MIRU. TOOH "B" Circ 30 m I hereby certi Space for Feder ED BY ION OF APPROVAL C. Section 1001, makes it a cri	Spud well @ I. TIH w/3 neat cmt w/3 5 bbl cmt to in, OK. Dr: Fy that the kall hui ral or State L, if any: ime for any person known	4:15 pm 5-5-99. Dri jts 7" 20# J-55 csg, 3% calcium chloride, to surface. WOC. NU illing ahead. foregoing is true and Control Title Regulatory Office use) Title ngly and willfully to make to any department	set @ 138'. 0.25 pps Fla BOP. PT Ba i correct. <u>Administra</u> Da	Cmtd ocele OP & c Itor Da Ite AC	w/66 sx Class (78 cu ft). sg to 600 psi/ nte 5/7/99 vkh CEPTED FOR FEOOR false, fremious or frauducer Statement

				1							
orm 3180-4 Dotaber 1990)		DEP	-		d sta Of th	TES IE INTER	IOR	SUBMIT	IN DUPLICATE* (See other in- structions on reverse side)	OMB	APPROVED NO. 1004-0137 December 31, 1991
		В	UREAU		ND MA	NAGEMEN	iT			5. LEASE DESIGNA SF-079583	TION AND SERIAL NO.
NELL COMP	FTION	I OR I	RECC	MPI	ETIC	ON REF	ORT A	NDIO	G*		
1a. TYPE OF WELL:		OIL	GA	5 IVI	DRY	Other			<u> </u>		
		WELL	L we		URI					7. UNIT AGREEMEN	
	TION:	DEEP-	— Pu		DIFF.					8. FARM OR LEASE	NAME MELLING
WELL 2	OVER	EN	L BA		RES	R Other					
2. NAME OF OPERAT	OR		<u> </u>			• • • • • • •				9. API WELL NO.	m #29/
BURLINGT			DIL & G/	AS CO	MPANY					30-045-298	
3. ADDRESS AND TE PO BOX 42			87400	(50	05) 320	3-9700				10. FIELD AND POC	
4. LOCATION OF WE							quirements)*	· · · · · ·		Basin Fruit	OR BLOCK AND SURVEY
At surface 1	680'FNL, 1	165'FEL								OR AREA	
At top prod, interval At total depth	reported bel	ow							· .	Sec.30, T-2	8-N, R-10-W
				F	14. PER	MIT NO.	DATE IS	SUED		12. COUNTY OR	13. STATE
								-		PARISH	
15. DATE SPUDDED 11	6. DATE T.D	REACHED	<u>, 17</u>	. DATE C	COMPL. (Ready to prod.	<u> </u>	18. EL	VATIONS (DF. R	San Juan KB, RT, BR, ETC.)*	19. ELEV. CASINGHEAD
5-5-99	5	5-6-99			9-11-99	_			5940'GL/5952	кв	
0. TOTAL DEPTH, MD &	TVD 2	1. PLUG, E	ACK T.D.,	MD &TV	/D 22.1	F MULTIPLE (HOW I	OMPL., MANY*		ERVALS	ROTARY TOOLS	CABLE TOOLS
2063'			2036'							0'-2063'	
24. PRODUCTION INTER	VAL (S) OF T	HIS COMPL	ETION-TO	DP, BOTT	TOM, NAM	E (MD AND T	VD)*			25. WAS DIRE SURVEY	
1701'-1910' Frui											no
26. TYPE ELECTRIC ANI GR/SP/NEU/DEI		SRUN								27. WAS WELL CORE	no — — — — — — — — — — — — — — — — — — —
28.				-	CASIN	IG RECORD	(Report all st	rings set in	we//)		
CASING SIZE/GRADE	WEIGHT			SET (M	(0)	HOLE SIZE	TOP OF		EMENTING RECO	RD	
7" 4 1/2"		20#	13)52'		8 3/4" 6 1/4"		78 cu 465 c			
20 -		LINER RE	CORD				30.			TUBING RECOI	
SIZE TOP (MI		OM (MD)		CEMEN	rr• _ s	CREEN (MD)	SIZ	2E	DEPTH SET (PACKER SET (MD)
							2 3/8"		1878'		· · · · · · · · · · · · · · · · · · ·
PERFORATION REC	JRD (Interval,	size and nu	imber)		32.			ACID, SHC	T. FRACTURE,	CEMENT SQUEEZE	ETC.
701,1702,1749,175							ERVAL (MD)			INT AND KIND OF MAT	
757,1758,1759,176 782,1783,1805,180						1701	'-1814'	445 0	bl 20# inr gel, 90,000# 20/4	521,000 SCF N2, 0 Brady sd	
899,1900,1901,190						1898	-1910'	610 b	bl 20# Inr gel,	1,343,000 SCF N	2,
909,1910									150,000# 20/	40 Brady snd	
33.							RODUCTION				
ATE FIRST PRODUCTION 9-11-99		PRODUC	CTION ME	THODIF		i <i>s un, pumping</i> wing	-sizë and type	or pump)		SI	S (Producing or shul-in)
ATE OF TEST	HOURS TE	STED	CHOKES	1	PRODNE	OR OIL-	BBL	GAS-	MCF	WATER-BBL	GAS-OIL RATIO
9-11-99			1	ľ	TEST PEF			250 F	litot gauge		•
LOW. TUBING PRESS.	CASING P	RESSURE		-	OIL-BE	. <u> </u>	GAS-A		WATER-BE	j.	OIL GRAVITY-API (CORF
	SI 78		24-HOUR								
SI 77		tor ruei, ven	itea, etc.)				·			TEST WITNES	SED BY
SI 77	S (SOID, USED										
SI 77 34. DISPOSITION OF GA	S (Sold, Used To be s	sold									
SI 77 34, DISPOSITION OF GA 35. LIST OF ATTACHME	To be a To be a NTS None										
SI 77 34. DISPOSITION OF GA	To be a To be a NTS None		information	h is comp	Hete and o	orrect as deter	mined from all	available rec	orda		
SI 77 34. DISPOSITION OF GA 35. LIST OF ATTACHME 36. Thereby cerety that th	To be a To be a NTS None		information					evailable rec	orda	DATE 0.22.00	
SI 77 34, DISPOSITION OF GA 35. LIST OF ATTACHME	To be a To be a NTS None		Ł	m	LE Re	gulatory Ad	ministrator		ords	DATE 9-23-99	

. من**ق**ر

> Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of age United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

.

	ew - 3499401 - HUBBELL COM 297	•	
	an a	Entity &	Entity Name
3499401) 3499400	WELL COMPLETION - GAS WELL ASSET - WELL		HUBBELL COM, 297 HUBBELL COM
- 2 2026200/000 - 2 2027200/000	LEASE - LEASE - OIL AND GAS LEASE - LEASE - OIL AND GAS		USA SF-078715 USA SF-079583
	LEASE · LEASE · OIL AND GAS		USA SF-065546-B
-24255300/000	CONTRACT - OPERATING AGREEMENT		HUBBELL COM 297
L 24443600/000	CONTRACT - COMMUNITIZATION AGREEMENT		NMNM-99494
		05 000000	
- 📑 999021/01 - 📑 031008/41	OWNER - NONE OWNER - NONE	25.000000% 37.500000%	BURLINGTON RESOURCES OIL & GAS C CONOCO INC
La 999001/71		37.500000%	BURLINGTON RESO 0&G CO-SJBT
		01.000000.0	
,			
			·
Expand All	Refresh Detail Close	Print	
			and and a second sec
	· ·		

÷ 🖓