1317

District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131	New Mexico Form C-142 Energy Minerals and Natural Resources Department E Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 GCT 3 999 OCT 3 999 Office
I. Operator and Well	APPLICATION FOR NEW WELL STATUS

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID NUME	014538	
Con	itact Party	Pegg	y Cole			Phone	505-326-9700	
Property Name: SAN JUAN 27-4 UNIT					Well Number: 45M	API Number	300392609000	
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County
O	019	027N	004W	1150	FSL	1670	FEL	RIO ARRIBA

II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
8/8/99	8:45:00 PM	9/22/99	BLANCO MESAVERDE/BASIN DAKOTA

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexic</u> o) County of S <u>an Juan</u>) ss. Peggy Cole, being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well, 2. To the best of my knowledge, this application is complete and correct. Signature July SUBSCRIBED AND SWORN TO before me this July My Commision expires: 6/11/05 Notary Public Notary Public	Date 10 - 8 - 4 4
FOR OIL CONSERVATION USE ONLY: VI. CERTIFICATION OF APPROVAL: This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the D	Divsion notifies the Secretary
of the Taxation and Revenue Department of this Approval. Signature Mark path Title F.E. Shot	NOV 2 2 1999
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:	2/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2007038177

(October 1990)				NITE	n e	TATES			SUBMIT	(See 6			APPROVED
(October 1990)			DEE							structions on			NO. 1004-013
								JR		revense side)	5 16	Expires: C	December 31, 1
·.			B	UREAU OF L	AND	MANAGEM	ENT				1	SF-080669	
WELL CO	MPLE	TIO	NOR	RECOMP	PLE'	TION R	EPC			G*	6. IF	INDIAN, ALLOTT	
1a. TYPE OF WEL			OIL	GAS X						•	4		
			WELL								7. UI	NIT AGREEMENT	
b. TYPE OF COM	VPLETIO	N:			_	_						San Juan 27	7-4 Unit
NE		WORK OVER	DEEP.	PLUG BACK		DIFF. RESVIR Oth	•				8. F/	ARM OR LEASE N	NAME, WELL N
					-	_						San Juan 27	7-4 Unit #45
2. NAME OF OPI			_								9. AF	PIWELL NO.	_
3. ADDRESS AN				IL & GAS COI	MPA	NY			·····		10. 5	30-039-2609	
			gton, NM i	87499 (50)5) 3 :	26-9700						Bianco MV/E	
4. LOCATION OF		Report k	ocation clea	rty and in accord	-		requir	ements)*		-		EC., T., R., M., O	
At surface		11507	FSL, 1670'	FEL							1 '	OR AREA	
At top prod. Int	erval repo	ortad be	low								ł		
											l	0 40 = -	7 N B 4 144
At total depth						DHC-2225					I	Sec. 19, T-2	:/-N, K-4-W
					14. F	PERMIT NO.		DATE ISSUE	<u>D</u>		1	COUNTY OR	13. STATE
					1						I	PARISH	Nous Mari
15. DATE SPUDDE	D 116.	DATE T	D. REACHED	117. DATE	COMP	L. (Ready to p	70 0.)		18. ELF	VATIONS (DF. F	I KB, RT.	Rio Arriba BR, ETC.)*	19. ELEV. C
8-8-99		8-17-9			9 -22				1	6804 GR, 68			
20. TOTAL DEPTH,	MD &TVD		21. PLUG. B	ACK T.D., MD &T	VD	22. IF MULTIPL	E CON			ERVALS	ROTAF	TOOLS	CABLE TOO
8089			8087				2		"		10-808	9	1
24. PRODUCTION I	NTERVAL	(S) OF T			TOM, N	AME (MD AND	_	-			10-000	25. WAS DIREC	
					giuu	w/Dakota							
26. TYPE ELECTRIC TDT, CBL-C		HER LOO	GS RUN		.g.cu						27. WA	S WELL CORED	
		HER LOO	GS RUN				RD (<i>R</i>	eport all strings					
TDT, CBL-C 28. CASING SIZE/GR/	CL-GR	WEIGHT	T, LB <i>J</i> FT.	DEPTH SET (c	ASING RECO HOLE SIZE		TOP OF CEN		vell) Ementing Reco		No	
TDT, CBL-C	CL-GR	WEIGHT	r, l.b./ft. 32.3#	DEPTH SET (1 232	c	ASING RECO	4 2					No	
TDT, CBL-C 28. CASING SIZE/GR/	CL-GR	WEIGHT	T, LB <i>J</i> FT.	DEPTH SET (c	ASING RECO HOLE SIZE 12 1/	4 2	TOP OF CEN				No	
TDT, CBL-C 28. CASING SIZE/GR/ 9 5/8 7	CL-GR	WEIGHT	r, lb <i>j</i> ft. 32.3# 20#	DEPTH SET (1 232 3855	c	ASING RECO HOLE SIZE 12 1/	4 2	TOP OF CEN 201 cu.ft. 154 cu.ft.				No	MOUNT PULL
TDT, CBL-C 28. CASING SIZE/GR/ 9 5/8 7 29.		WEIGHT	T, LB./FT. 32.3# 20# LINER RE	DEPTH SET (1 232 3855 CORD	C. MD)	ASING RECO HOLE SIZE 12 1/ 8 3/4	4 2	TOP OF CEN 201 cu.ft. 154 cu.ft.				No A UBING RECOR	
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TDT, CBL-C 28. CASING SIZE/GR/ 9 5/8 7 28. SIZE TC 4 1/2 27	ADE	BOTT	r, LB/FT. 32.3# 20# LINER RE TOM (MD) 8087	DEPTH SET (I 232 3855 CORD SACKS CEMEI 700 cu.ft.	C. MD)	ASING RECO HOLE SIZE 12 1/ 8 3/4 SCREEN (M	4 2 1 3 D)	TOP OF CEN 201 cu:ft. 1154 cu.ft. 0. SIZE 2 3/8		DEPTH SET	DRD T((MD)	No A UBING RECOR	MOUNT PULL D ACKER SET (N
TDT, CBL-C 28. CASING SIZE/GR/ 9 5/8 7 29. SIZE TC 4 1/2 27 31 PERFORATION	CL-GR ADE	BOTT	r, LB/FT. 32.3# 20# LINER RE TOM (MD) 8087	DEPTH SET (I 232 3855 CORD SACKS CEMEI 700 cu.ft.	C. MD)	ASING RECO HOLE SIZE 12 1/ 8 3/4 SCREEN (M	4 2 1 3 D)	TOP OF CEN 201 cu:ft. 1154 cu.ft. 0. SIZE 2 3/8 AC		DEPTH SET	DRD TR (MD)	No A UBING RECOR	D ACKER SET (N ETC.
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TDT, CBL-C 28. CASING SIZE/GR/ 9 5/8 7 29. SIZE TC 4 1/2 27 31 PERFORATION	CL-GR ADE DP (MD) 733 RECORD 528', 461: 996', 508	WEIGHT	r, LB/FT. 32.3# 20# LINER RE TOM (MD) 8087 , size and nui 4650-4660 5229, 5244	DEPTH SET (1 232 3855 CORD SACKS CEMEI 700 cu.ft. moer) . 4806-4816', . 5263, 5276, 53	C. MD)	ASING RECO HOLE SIZE 12 1/ 8 3/4 SCREEN (M 32. DEPTH	4 2 1 3 D)	TOP OF CEN 201 cu:ft. 1154 cu.ft. 0. SIZE 2 3/8 AC	ID. SHC	DEPTH SET 7952 DT. FRACTURE	DRD TI (MD) , CEME UNT AN 0 Arizo	NO A UBING RECOR UBING RECOR P DINT SQUEEZE, D KIND OF MATE DATA SO	D ACKER SET (M ETC.
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Sundry Notices and Re	ports AUGWEZISPH 1	:41	· · ·
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1. Type of Well GAS	070 FARMINGTON	I, NM 6.	SF-080669 If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator			
BURLINGTON			
RESOURCES OIL & GAS COMP	ANY	0	San Juan 27-4 Unit
3. Address & Phone No. of Operator		_	Well Name & Number San Juan 27-4 U #45M
PO Box 4289, Farmington, NM 87499 (50	5) 326-9700	9.	API Well No. 30-039-26090
 Location of Well, Footage, Sec., T, R, 1150'FSL, 1670'FEL, Sec.19, T-27-N, R-4 		10.	Field and Pool Blanco MV/Basin DK
DHC-2225		11.	County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATU Type of Submission	RE OF NOTICE, REPO Type of Action	ORT, OTHER	DATA
Notice of Intent Aband	lonment Cha	ange of Pl	ans
X Subsequent Report Plugg	pletion New ping Back Nor	V Construc	tion Fracturing
Casin	a Repair Wat	ter Shut o	ff
Final Abandonment Alter	ing Casing Con - Spud	nversion t	o Injection
X Other			
	8-8-99. Drill to 2 WC-50 ST&C csg, se alcium chloride, (et @ 232'.).5 pps Fl	Cmtd w/170 sx ocele (201 cu.ft.).
	8-8-99. Drill to 2 WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to	et @ 232'.).5 pps F1 p surface.	Cmtd w/170 sx ocele (201 cu.ft.). WOC.
	8-8-99. Drill to 2 WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to	et @ 232'.).5 pps F1 p surface.	Cmtd w/170 sx ocele (201 cu.ft.). WOC.
	8-8-99. Drill to 2 WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to	et @ 232'.).5 pps F1 p surface.	Cmtd w/170 sx ocele (201 cu.ft.). WOC.
	8-8-99. Drill to 2 WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to	et @ 232'.).5 pps F1 p surface.	Cmtd w/170 sx ocele (201 cu.ft.). WOC.
	8-8-99. Drill to 2 WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to	et @ 232'.).5 pps F1 p surface.	Cmtd w/170 sx ocele (201 cu.ft.). WOC.
13. Describe Proposed or Completed Opera 8-8-99 MIRU. Spud well @ 8:45 p.m. TIH w/5 jts 9 5/8" 32.3# Class "B" neat cmt w/3% c Displace w/16 bbl wtr. Ci 8-9-99 NU BOP. PT BOP & csg to 600	8-8-99. Drill to 2 WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to	et @ 232'.).5 pps F1 p surface.	Cmtd w/170 sx ocele (201 cu.ft.). WOC.
13. Describe Proposed or Completed Opera 8-8-99 MIRU. Spud well @ 8:45 p.m. TIH w/5 jts 9 5/8" 32.3# Class "B" neat cmt w/3% c Displace w/16 bbl wtr. Ci 8-9-99 NU BOP. PT BOP & csg to 600	8-8-99. Drill to 2 WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to	et @ 232'.).5 pps F1 p surface.	Cmtd w/170 sx ocele (201 cu.ft.). WOC.
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 I3. Describe Proposed or Completed Opera 8-8-99 MIRU. Spud well @ 8:45 p.m. TIH w/5 jts 9 5/8" 32.3# Class "B" neat cmt w/3% c Displace w/16 bbl wtr. Ci 8-9-99 NU BOP. PT BOP & csg to 600 APD ROW related 14. I hereby certify that the foregoing Signed Arcy Altmans - for Title I no (This space for Federal or State Office us) 	8-8-99. Drill to 2 WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to psi/30 min, OK. D is true and corre Regulatory Adminis	et @ 232'. D.5 pps Fl o surface. rilling and ct. <u>trator</u> Dat	Cmtd w/170 sx ocele (201 cu.ft.). WOC. Head.
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 I3. Describe Proposed or Completed Opera 8-8-99 MIRU. Spud well @ 8:45 p.m. TIH w/5 jts 9 5/8" 32.3# Class "B" neat cmt w/3% c Displace w/16 bbl wtr. Ci 8-9-99 NU BOP. PT BOP & csg to 600 APD ROW related 14. I hereby certify that the foregoing Signed Arcy Altmans - for Title I no (This space for Federal or State Office us) 	8-8-99. Drill to : WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to psi/30 min, OK. D: is true and corre Regulatory Adminis se) le	et @ 232'. D.5 pps Fl p surface. rilling an ot. trator Date pate y to make any	Cmtd w/170 sx ocele (201 cu.ft.). WOC. Head. See 8/11/99
13. Describe Proposed or Completed Opera 8-8-99 MIRU. Spud well @ 8:45 p.m. TIH w/5 jts 9 5/8" 32.3# Class "B" neat cmt w/3% c Displace w/16 bbl wtr. Ci 8-9-99 NU BOP. PT BOP & csg to 600 APD ROW related 14. I hereby certify that the foregoing Signed Marcy Altmans - for Title I Title I Title I Title I Title IS U.S.C. Section 1001, makes it a crime for any pers the United States any false, fictitious or fraudulent state	8-8-99. Drill to : WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to psi/30 min, OK. D: is true and corre Regulatory Adminis se) le	et @ 232'. D.5 pps Fl p surface. rilling an ot. trator Date pate y to make any	Cmtd w/170 sx ocele (201 cu.ft.). WOC. Head. ce 8/11/99 cccepted For Record approximation of agency of er within its jurisdiction. AUG 1 7 1999
13. Describe Proposed or Completed Opera 8-8-99 MIRU. Spud well @ 8:45 p.m. TIH w/5 jts 9 5/8" 32.3# Class "B" neat cmt w/3% c Displace w/16 bbl wtr. Ci 8-9-99 NU BOP. PT BOP & csg to 600 APD ROW related 14. I hereby certify that the foregoing Signed Arcy Altmanne - for Title I no (This space for Federal or State Office us APPROVED BY Title 18 U.S.C. Section 1001, makes it a crime for any pers the United States any false, fictitious or fraudulent state	8-8-99. Drill to : WC-50 ST&C csg, se alcium chloride, (rc 16.5 bbl cmt to psi/30 min, OK. D: is true and corre Regulatory Adminis se) le	et @ 232'. D.5 pps Fl p surface. rilling an ot. trator Date pate y to make any	Cmtd w/170 sx ocele (201 cu.ft.). WOC. Head.

Regulatory Administrator

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	ew - 3560402 - SAN JUAN 27-4 UNIT 45M	*+** ***** *** **** ******************		
Entity (2)3560402	Entity Type	Entity 2	Entity Name SAN JUAN 27-4 UNIT, 45M	
	ASSET - WELL		SAN JUAN 27-4 UNIT	
				- Y85
22056700/000	LEASE - LEASE - OIL AND GAS		USA SF-080669	
61062500/000	CONTRACT - UNIT AGREEMENT		EL PASO NATURAL GAS CO	
L C C C C C C C C C C C C C C C C C C C	CONTRACT - OPERATING AGREEMENT		san juan 27-4 unit - Joa	1.2
∭ ⊢{ @]0WNERS				
999021/01	OWNER - NONE	83.947257%	BURLINGTON RESOURCES OIL	& GAS
026636/02	OWNER - NONE	0.923259%	HARRINGTON JAMES V	
098082/02	OWNER - NONE	0.923259%	TEMPE LTD PARTNERSHI	
102519/02	OWNER - NONE	0.923260%	HARCO LTD PTSHP	
015360/03	OWNER - NONE	0.923257%	CHAPPELL MARY J	
079421/03	OWNER - NONE	12.359708%	CINCO GENERAL PARTNERSHF	
L 6320115000/015			SAN JUAN 27-4 - DK	
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~^ Well Completion Overv	iew - 3560401 - SAN JUAN 27-4 UNIT 45M	ร้าง ¹ . นี้เป็นได้ที่ได้		EOX
Entity	Entity Type	Entity 💈 👘	Entity Name	
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