

Working Interest Owners
Roelofs B 3B

Conoco Inc. 50%
Attn: Isabel Barron
600 North Dairy Ashford - DU - 3076

Amoco Production Company 50%
P. O. Box 3092
Houston, TX 77253

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
SF - 078415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROELOFS B 3B

9. API Well No.
30-045-29711

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN NEW MEXICO

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: Mary Corley

3. Address and Telephone No.
P.O. BOX 3092 HOUSTON, TX 77253 281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2445' FSL 1115' FWL Sec. 15 T 29N R 8W UNIT L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/11/99 MIRU Drilling unit. Spud a 12 1/4" surface hole on 9/12/99. Drilled to 275' & set 9 5/8" 32.5# WC-50 Surface casing @ CMT w/200 SXS CLS B Neat CMT w/2% CACL 2 & .25 #/SX cellophane flakes & circ 17 BBLS of good CMT to surface. Test CSG to 750 PSI HI & 250 Low. Tested OK.

Drilled a 8 3/4" hole to 2608'. RU to run casing. Set 7" 20# WC-50 CSG to 2660'. CMT w/ 215 SXS SXS CLS B 2.86 11.4# w/3% D-79, .25 #SX D-29, 1% D-46 Lead & 165 SXS 1.27 13.5# 50/50/ POZ w/2% D20, .25 #/SX D-29, 2% S-1, & 1% D-46 Tail. Displace w/105 BBLS water plug down. Floats OK. Tag CMT in 7" CSG @ 2620' & TOC @ surface. Tested CSG to 750 PSI HI & 250 PSI Low. Tested OK.

Drilled a 6 1/4" hole to 5435'. Set 4 1/2" 10.5# WC-50 production liner to 5435". TOL @ 2504'. CMT w/200 SXS CLS A CMT. Note: Liner top set @ 76' above the 7" casing shoe instead of the required 100'. Kent Sauvageau w/Amoco spoke with Jim Lovato about this variance in liner setting due to hydrostatic problems with the Mesaverde formation on 9/21/99 and was granted an exception on the setting for this well.

Rig released @ 9:00 hrs. on 9/18/99.

*Please supply L.O.C. on 4 1/2" liner
Base of 7"*

14. I hereby certify that the foregoing is true and correct.

Signed Mary Corley Title Sr. Business Analyst Date 09-22-1999

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

SEP 24 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse
OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078415	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3092, Houston, TX		8. FARM OR LEASE NAME, WELL NO. Roelofs B 3B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2445' FSL 1115' FWL		9. API WELL NO. 30-045-29711	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 15 Township 29N Range 8W	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH San Juan
			13. STATE New Mexico
15. DATE SPUDDED 09/11/1999	16. DATE T.D. REACHED 09/17/1999	17. DATE COMPL. (Ready to prod.) 10/11/1999	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6334'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5435		21. PLUG, BACK T.D., MD & TVD 5420'
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS YES
24. CABLE TOOLS NO		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, TDT, & CCL			27. WAS WELL CORED N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" WC-50	32.5#	275'	12 1/2"	200 SXS TO SURFACE	
7" WC-50	20#	2660'	8 3/4"	480 SXS CLS B CMT Lead & Tail	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2504'	5435'	200 SXS CLS A		2 3/8"	5189'	

31. PERFORATION RECORD (Interval, size, and number) 1. 5168' - 5344' w/2 JSPF, 3.125 in. diameter, total 18 shots 2. 4917' - 5118' w/1 JSPF, 3.125 in diameter, total 16 shots 3. 4630' - 4883' w/1 JSPF, 3.125 in diameter, total 17 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	5168' - 5344'	70% Quality N2 Foam & 69.055# 16/30 Arizona Sand
	4917' - 5118'	70% Quality N2 Foam & 99.653# 16/30 Arizona Sand
4630' - 4883'	70% Quality N2 Foam & 98.373# 16/30 Arizona Sand	

33.* PRODUCTION

DATE FIRST PRODUCTION 10/11/1999	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI					
DATE OF TEST 10/11/1999	HOURS TESTED 4 hrs	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD	OIL - BBL. Trace	GAS - MCF. 1957 MCF	WATER - BBL. Trace	GAS-OIL RATIO
FLOW TUBING PRESS 120#	CASING PRESSURE 250 #	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TO BE SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Mary Corley* TITLE **Sr. Business Analyst** DATE **10-12-1999**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Roelofs B 3B

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1945'		Sandstone			
Kirtland	2100'		Sandstone			
Fruitland	2710'		Coal			
Lewis Shale	3030'		Shale			
Cliff House	4595'		Sandstone			
Menefee Shale	4770'		Sandstone			
Point Lookout	5225'		Sandstone			
Mancos	5335'		Shale			