

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
BLM
AUG 30 11:14:24
070 FARMINGTON, NM

5. Lease Designation and Serial No.
NM-012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-6 Unit

8. Well Name and No.
SJ 29-6 Unit #8B

9. API Well No.
30-039-26184

10. Field and Pool, or exploratory Area
Blanco Mesaverde and Basin Dakota

11. County or Parish, State
Rio Arriba, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit D, 1305' FNL & 660' FWL
Section 1, T29N, R6W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/26/99
 MIRU Key Energy #49. Spud 12-1/4" hole @ 1700 hours 8/26/99. Drilled ahead to 382'. RIH w/9-5/8" 36#, J-55 casing and set @ 364'. RU BJ to cement. Pumped 10 bbls FW & 10 bbls mud clean II and then 10 bbls FW w/red dye. Then mixed and pumped 220 sx (264 cf) Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake @ 15.6 ppg, a yield of 1.2. Released wooden wiper plug and displaced with 28 bbls FW. Plug down @ 0440 hrs 8/27/99. Circulated 7 bbls (39 cf) cement to surface. WOC. RD BJ.

NU WH, BOP and choke lines and manifold. PT to 200 psi for 3 minutes and then PT each to 2000 psi for 10 minutes. Good test.

APD/ROW Process

14. I hereby certify that the foregoing is true and correct
 Signed *Fabry Clugston* Title Regulatory Assistant Date 8/30/99

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

OPERATOR

AUG 31 1999
FARMINGTON FIELD OFFICE
BY *[Signature]*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: Unit D, 1305' FNL & 660' FWL
At top prod. interval reported below: Same as above
At total depth: Same as above

5. LEASE DESIGNATION AND SERIAL NO. NM-012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME, WELL NO.
SJ 29-6 Unit #8 B

9. API WELL NO. 30-039-26184

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 1, T29N, R6W

12. COUNTY OR PARISH Rio Arriba **13. STATE** NM

14. PERMIT NO. _____ **DATE ISSUED** _____

15. DATE SPUNDED 8/26/99 **16. DATE T.D. REACHED** 9/3/99 **17. DATE COMPL. (Ready to prod.)** 10/13/99 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*** 6635' **19. ELEV. CASINGHEAD** _____

20. TOTAL DEPTH, MD & TVD 8097' **21. PLUG, BACK T.D., MD & TVD** 8090' **22. IF MULTIPLE COMPL., HOW MANY*** will be 2 **23. INTERVALS DRILLED BY** _____ **ROTARY TOOLS** _____ **CABLE TOOLS** _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7948' - 8069'

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Openhole logs **27. WAS WELL CORED** no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	364'	12-1/4"	220 sx (264 cf) Class H	7 bbls-surf.
7"	20#, K-55	3895'	8-3/4"	L-350 sx (1008 cf) Class H	
				T-100 sx (128 cf) Class H	10 sx (38 cf)
4-1/2"	11.6# N-80	8095'	6-1/4"	L-280 sx C1 H; T-100 sx C1 H	TOC - 4960'

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7861'	no
					4.7#		

31. PERFORATION RECORD (Interval, size and number)
Basin Dakota - 1 spf (.34") holes

8065' - 8069'; 8048' - 8052'; 8025' - 8027';
8014' - 8016'; 8000' - 8004'; 7979' - 7983';
7948' - 7956 Total 35 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7948' - 8069'	1500 gal of 7.5% HCL & ballsealer
7948' - 8069'	45,780 gal 65 Quality foam
	100,000 # 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION SI **PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)** Flowing **WELL STATUS (Producing or shut-in)** SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10/12/99	1 hr - pitot	1/2"			250 mcf	< 1 bwpd	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
	flow-40 psi			250 mcf	< 1 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals to first deliver **TEST WITNESSED BY** Ralph Sloane

35. LIST OF ATTACHMENTS
Plans are to flow the Dakota interval until stabilizes and then add MV pay & commingle once DHC received

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Fatsy Clugston TITLE Regulatory Assistant DATE 10/14/99

* (See Instructions and Spaces for Additional Data on Reverse Side)

OCT 15 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	surface					
Nacimiento Fm	1628	2685				
Ojo Alamo Ss	2685	2852	Sandstone			
Kirtland	2852	3275	Shale and sandstone			
Fruitland Fm	3275	3590	Shale, coal and sandstone			
Pictured Cliffs	3590	3771	Marine Sands			
Lewis Sh	3771	5422	Sandstone & shale			
Cliff House Ss	5422	5458	Sandstone & Shale			
Menefee Fm.	5458	5738	Sandstone & shale			
Pt. Lookout Ss	5738	6078	Sandstone & shale			
Mancos Sh.	6078	7013	Shale			
Gallup Ss	7013	7756	Sandstone & shale			
Greenhorn Sh.	7756	7808	Limestone/Shale			
Graneros Shale	7808	7944	Sandstone/shale			
Dakota	7944	8095	Sandstone/shale			
			These tops were provided by John Bircher from open hole logs ran 9/10/99.			

San Juan 29-6 Unit #8B
 Mesaverde Formation

OWNER NAME	ADDRESS	WI
PHILLIPS PETROLEUM COMPANY		0.566501
ALPINE RESOURCES LLC	1776 LINCOLN, SUITE 1020, DENVER, CO 80203	0.000444
AMERICAN WEST GAS-1993 L.L.C.	P O BOX 1020, MORRISON, CO 80465	0.000711
BIG SNOWY EXPLORATION LIMITED PARTNERSHIP	P O BOX 2148, SANTA FE, NM 875042148	0.002660
BOLACK MINERALS	3901 BLOOMFIELD HWY., FARMINGTON, NM 87401	0.024848
BURLINGTON RESOURCES OIL & GAS COMPANY	ATTN: SAN JUAN PROPERTIES ONLY, P.O. BOX 4289, FARMINGTON, NM 87401-4982	0.147613
CHARLES W. GAY	PO BOX 1445, KERRVILLE, TX 780291445	0.000500
VEVA JEAN GIBBARD	P O BOX 436, SULPHUR, OK 73086	0.000592
LORRAYN GAY HACKER	PO BOX 1445, KERRVILLE, TX 780291445	0.000500
BETTY T JOHNSTON MARITAL TRUST	2425 FOUNTAINVIEW, #310, HOUSTON, TX 77057	0.001185
EULA MAY JOHNSTON ESTATE	ATTN: PAUL MIDCIFF, PO BOX 2546, FORT WORTH, TX 761132546	0.002369
V A JOHNSTON FAMILY TRUST	P O BOX 925, RALLS, TX 79357	0.000592
KOCH INDUSTRIES INC	ATTN-EXPLORATION DIVISION, P O BOX 2256, WICHITA, KS 67201	0.006664
MAYDELL MILLER MAST TRUST	P.O. BOX 1445, KERRVILLE, TX 780291445	0.001000
PETROX RESOURCES, INC.	39868 HIGHWAY 13, MEEKER, CO 81641	0.000444
JAMES M RAYMOND	P.O. BOX 1445, KERRVILLE, TX 780291445	0.009996
R.K.C., INC	7029 EAST BRIARWOOD CIRCLE, ENGLEWOOD, CO 80112	0.001150
T.H. MCELVAIN OIL & GAS LIMITED PARTNERSHIP	P O BOX 2148, SANTA FE, NM 875042148	0.012291
TIPPERARY OIL & GAS CORPORATION	ATTN: SHELIA DAVIES, 633 17TH ST SUITE 1550, DENVER, CO 80202	0.001699
VASTAR RESOURCES, INC	ATTN: FINANCIAL SERVICES, PO BOX 219274, HOUSTON, TX 772189274	0.036430
VAUGHAN-MCELVAIN ENERGY INC	215 OLD KENNETT ROAD, KENNETT SQUARE, PA 19348	0.000592
WILLIAMS PRODUCTION COMPANY	ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101	0.152787
THE WISER OIL COMPANY	8115 PRESTON RD SUITE 400, DALLAS, TX 75225	0.028433

San Juan 29-6 Unit #8B
Dakota Formation

OWNER NAME		ADDRESS	WI
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Phillip Petroleum Company

1.000000