	(505) 393-6	161	_			TACM						1347	2011
1,25 N. F	rench Dr M 84241-198	.	Ene	rgy M	Iinerals	and Na	tural	Res	ources I	Depart	ment	1-74/	Date 06/9:
Distret II	- (505) 748-1	-			Oil	Conserv	ratio	n Div	vision	•		SUB	MIT ORIGINAI
811 S. Fin Artesia, N			neeronamental is a	ar y gard		2040 South							PLUS 2 COPIE
District I	LL - (505) 334	-6178		6		anta Fe, Ne						то	THE SANTA FI
Aztec, NA	Brazos Road 4 87410	() para	The second section of the second	1 3			827-7						OFFICE
	<u>V</u> - (505) 827	ארולי	2 100	a 159									
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	i i	<u> </u>			<u> APPLIC</u>	ATION FO	R NE	W W	ELL STAT	<u>'US</u>			
		CONSE	NATION I	Wisio	4								
<u>I.</u>	Operat r name & a	or and w	NOTAN	27-22-44-							Loopin	 	
			m Compa	nı,							OGRID N	lumber	
	Hwy. 6		iii Conpa	itA								017654	
	ington,		7401										4
Contact		IAIA O	7401						 		Phone		
	y Cluqs	ton										20_3/5/	1
Property									Well Numb	oer	505-599-3454 API Number		
	Juan 20	-6 IIni	+						29		30-039-26179		
UL	Section	Township		Feet Fr	om The	North/South	h Line	Feet	From The		West Line	County	
С	3	29N	6W	755	5'	North		13	80'	Wes	st	Rio Arr	:iba_
11.		me Infor											· ·
Spud Da			ud Time		Date Com	pleted	Pool				-		
9/5			515 hrs			13/99	<u></u>	Bas	in Dako	ta		71599	
III.	Attach	copies of	Form C-	103 or I	Federal F	orm 3160-	5 sho	wing (date/time	of drillin	ig comme	enced and For	m C-105 or
	Federa	Form 3	160-4 sho	wing w	eli was co	impleted a	s a pr	oduce	er.				
IV.			ili working	interes	it owners	with their p	percer	ntage	interests.				
<u>V.</u>	AFFIDA	AVII:	··										
	01-1				_							•	
	State of	f <u>New</u>	Mexico)								'
	0	-4 Co	. T		SS.							•	
	County	of <u>Sa</u>	n Juan)								
,	D-	17											
	Patsy C	tugsto	p being fil	st duly	sworn, up	oon oath st	ates:					•	:
	4	1 Ab -								• • • • • •			
	1.										pove-rete	renced well.	
	2.	He me i	pest of my	knowle	edge, this	application	n is co	mple	te and cor	Tect.			
Cianak	🗑	STI		1/11	nth						De/	.	
Signati		mei	1-1-	M	71/210	ine <u>Re</u>	gulai	tory	Assista	nt	Dat	te10/18/9	39
el iber	רסופר	AND CIK	/ IODNI TO	<i>V</i>	Al-1-	10±h da		ما م احد		1999			
90 D 30	יעופכט	WIND 2M	OKN 10	perore	me this _	18th day	y or _	CLOD	<u>er</u> _	1999			
				•			\$10 Ost) (برم	brienta		A PROPERTY OF THE PARTY OF THE	OFFICIAL SI GILLIAN ARM	
						No	<u> </u>		vulyuu			IOTARY PUBLIC • N	EW MEXICO
Mr. Co.						NOT	ary P	UDIIC		W.	NOTAL NOTAL	y Bond Filed with S Commission Expir	ecretary of State
MIY COI	mmissior	expires									3711	onamodicit Da in	
EOP O	II CONS	SEDVAT	ON DOM	NON LI	SE ONLY	' .						•	
POR C	IL CON	CKAVI	ION DIVIS	SION U	SE UNLT	•							,
VI.	CEDTH	EICATIO	N OF API		1.								
VI.						hava rafara	nced u	، عا الص	docionatod	a Now	Wall Ry	opy hereof, the	a Division
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Signatun	e /,	/ /	1 . 1	*	11	itie ^	_					Date	
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	/V/an	1. No	ewy,	<u> </u>		1.6.	skn	۷,				1412 1	
							,					/ \ / /	2/99
VII.	DATE O	F NOTIF	CATION T	O THE	SECRETA	RY OF THE	TAXA	NOITA	AND REV	ENUE D	EPARTME	ENT:	기 / /
												1	1 1

NOTICE: The operator must notify all working interest owners of this New Well certification.

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

_ DATE __

District Office			Kevised 1-1-89
DISTRICT J	OIL CONSERVAT		WELL API NO.
O. Box 1980, Hobbs NM 88241-1980 ISTRICT II	2040 Pach Santa Fe, N		30-039-26179
O. Drawer DD, Artesia, NM 88210	Salita Pe, 14	WI 87303	5. Indicate Type of Lease STATE FEE X
ISTRICT III 100 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON W	/ELLS	
	OPOSALS TO DRILL OR TO DEEP RVOIR. USE "APPLICATION FOR I -101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
Type of Well: OlL GAS WELL WELL X		LP i 017654	San Juan 29-6 Unit 009257
Name of Operator	© [[[]	roug CF	8. Well No.
illips Petroleum Company		10) SI POUR	SJ 29-6 Unit #29B
Address of Operator 25 Highway 64, NBU 3004, I	armington NM 87401	101.3 LIL	9. Pool name or Wildcat Blanco MV - 72319; Basin DK - 71599
Well Location Unit Letter C : 755	Feet From The Nort	h Line and 138	0° Feet From The West Line
3	Township 29N	- 6W-1	NMPM Rio Arriba County
Section S	I OWIISIND	Range OW hether DF, RKB, RT, GR, etc	
	((((((()))	6379'	Report, or Other Data
NOTICE OF II	NTENTION TO: PLUG AND ABANDON	REMEDIAL WORK	SEQUENT REPORT OF: ALTERING CASING
MPORARILY ABANDON L	CHANGE PLANS L	CASING TEST AND CE	
HER:		OTHER:	Spud Report
work) SEE RULE 1103. 9/5/99 MIRU Key Energy clean. RIH w/9-5/8" 36; clean II and 10 bbls FW Cello-flake @ 15.6 ppg, (new 9-5/8" TD). Releas 9/6/99. Circulated 16	#49. Spud 12-1/4" hole #, J-55 casing and landed w/red dye. Then pumped a yield of 1.20. After sed wooden plug & displac sx cement to surface. Ru anifold. PT BOP, casing	@ 1515 hours 9/5/99. d @ 378'. RU BJ to c 215 sx (258 cf) Clas pumped 24 bbls cemen ced w/27.75 bbls FW. D BJ. WOC.	Drilled ahead to 380'. Circ. hole tement. Pumped 5 bbls FW, 10 bbls muchs H cement w/2% CaCl2 & 1/4#/sx at. PU & landed 9-5/8" casing @ 374' Shut down pumping @ 1402 hours
hereby certify that the information above is			ry Assistant DATE 9/7/99
TYPE OR PRINT NAME	Patsy Clugston		TELEPHONE NO. 505-599-3454
(This space for State Use)	BY CHAP: IF T propage	PEPUTY OIL & GAS	INSPECTOR, DIST. #3 SEP 131

_ TITLE _

APPROVED BY______CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		Energ	St gy, Minerals	ate of New and Natur	Mexic al Resc	ources Depa	ertmen	ıt				m C-105 ised 1-1-89
DISTRICT I		ΛII	CONSI	r a vada	TON	DIVIC	ION	WE	LL API NO.			
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St. 5.								30 Indicate Type	0-039-2			
P.O. Drawer DD, Artes	ia, NM 88210			ta Fe, NN) }}		State Oil & C	ST	ате 🗌	FEE X
DISTRICT III 1000 Rio Brazos Rd., A						1			3/2			
WELL COM	MPLETION OF	REC	OMPLETIC	N REPOR	T ANE	LOGULT	1 5	. ///				
la. Type of Well: OIL WELL	GAS WELL		DRY 🗌	OTHER _	(0)		iwa -	/5	Lease Name	or Unit A	greement N	lame
b. Type of Completion NEW WORK WELL X OVER		PLU BAC	g□ R	IFF O	THER _	0176	~		an Juan 2	29-6 Un	it	009257
2. Name of Operator Phillips Petrole	eum Company							S	Well No. J 29-6 Ur		В	
3. Address of Operator	NDU 2004 F.	·•	AB4 O	7404				1	Pool name or			_
5525 Highway 64 4. Well Location	, NBU 3004 F	armın	gton, NM 8	/401				l B	<u>asin Dako</u>	ota	7159	9
Unit Letter	<u>C</u> : <u>755'</u>	Fee	t From The	Nort	:h	Line and		1380'	Feet Fro	om The _	We:	StLine
Section	3		wnship	29N	Range			NMPN		Rio Arr		County
10. Date Spudded 1 9/5/99	1. Date T.D. Rea 9/14		12. Date Co	ompl (Ready) 10/13/) 13. E	evation	s(DF &) 63	RKB, RT, G 79'	R, etc.)	14. Elev.	Casinghead
15. Total Depth 7804'	16. Plug B	779	<u>5' </u>	7. If Multiple Many Zon	c Compl. cs? wil	. How 18	B. Inter Drille	vals ed By	Rotary Too		Cable Too	
 Producing Interval Basin Dakota 	•		p, Bottom, Nar	ne					20). Was Di	rectional St	irvey Made
21. Type Electric and C GR/CCL/CBL	Other Logs Run							2	22. Was Wel	l Cored	no	
23.		CAS	ING REC	ORD (Re	port a	ll strings	set in	well)				
CASING SIZE	WEIGHT LI	3./FT.	DEPT			LE SIZE			IENTING RI	CORD		OUNT PULLED
9-5/8"	36#. J-55								sx Class H			sx - surf.
7"	20#. J-55								<u> </u>			sx - surf.
4-1/2"	11.6# N-8)	1 7	804'	 	6-1/4"	6-1/4" L-280 sx Cl H;T-10			<u>100 sx</u>	 T C	OC - 2970'
						-·						
24.		T IN	I VER RECOI	20	<u> </u>			25.	מווד	NG RE	COPD	
SIZE	TOP		BOTTOM	SACKS CE	MENT	SCREE	7		SIZE	1	H SET	PACKER SET
									-3/8"		7543	none
									4.7#			<u> </u>
26. Perforation reco	rd (interval, size,	and n	umber)									EEZE, ETC.
Basin DK @ 1	spf (.32" hol	es) 7	7776' -78' :	7752' -56	5':	DEPTH	INTER	VAL				rerial USED
7738'-42'; 771						7641' -	7778	3.				oam w/40# X-
7651' - 55';764	1'-45'; total	38 1	noles			link ge			# 20/40			
28.				PRODU		N						
Date First Production SI	Produ	ction M	ethod (Flowin		umping lowing		e bam!	p)		Well St	atus (Prod.	or Shut-In) S I
Date of Test 10/12/99	Hours Tested 1 hr-pito	ot.	Choke Size	Prod'n F Test Peri		Oil - Bbl.		as - MCF 282 mc		r - Bbl. bwpd	Gas -	Oil Ratio
Flow Tubing Press.	Calculated 24- Hour Rate				Water	Vater - Bbl. Oil Gravity - API (Corr.) 75 bwpd						
29. Disposition of Gas	Flow-45 p (Sold, used for fu			<u></u>		1 202 111	<u> </u>			itnessed B	y	
1	ting on appro	•		deliver			_		D	rew Bat	es	
1	flow the DK	_inte	<u>rval unti</u>	l_stabliz	es & 1	then add !	V pa	v & co	mminale	when DH	C appro	ved
31 I hereby continue	at the information	aha	on both ddar			and normalists						

Printed Name

Signature

Patsy Clugston

Title Regulatory Asst. Date 10/14/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

Dogumen	Beck II 1011 112CABCO	1101 MCGGCCI 11CH MICAICU					
T. Anhy	T. Canyon	T. Ojo Alamo 2425					
T. Salt	T. Strawn	T. Kirtland-Fruitland 2556					
B. Salt	T. Atoka	T. Pictured Cliffs 3018	T. Penn. *D*				
	T. Miss		T. Leadville				
	T. Devonian		T. Madison				
	T. Silurian						
	T. Montoya		T. McCracken				
T. San Andres	T. Simpson	T. Gallup6722	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn 7451	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota 7638	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T. Tubb	T. Delaware Sand	T. Todilto	Т				
T. Drinkard	T. Bone Springs	T. Entrada	Т				
T. Abo	Т	T. Wingate	Т				
T. Wolfcamp	T	T. Chinle	T				
T. Penn	T	T. Permain	. ·				
T. Cisco (Bough C)	T	T. Penn "A"	Т				
	OIL OR GAS	S SANDS OR ZONES					
No. 1, from	to	No. 3, from	to				
No. 2, from	to	No. 4, from	to				
·		NT WATER SANDS					
	er inflow and elevation to which wa						
No. 1, from	to	feet	***************************************				
No. 2, from	to	feet feet	***************************************				
No. 3. from	to	feet	***************************************				
	LITTION OOV DECOD	· · · · · · · · · · · · · · · · · · ·					

LITHOLOGY RECORD (Attach additional sheet if necessary)

	•		LITHOLOGI NECOND	Allaula	1011101111		
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
1367			Nacimiento Fm.			,	
2425	2556	131	Sandstone]].	,	1.	
2556	3018	462	Shale and sandstone		٠ ١ ١	1.	
3018	3310	292	Shale, coal and sandstone				
3310	3471	161	Marine Sands		: -		·
3471	5096	1625	Sandstone & shale		•		
5096	5180	84	Sandstone & shale		ļ		
5180	5484	304	Sandstone & shale				
5484	5780	296	Sandstone & shale		1		, the
5780	6722	942	Shale		ļ		·
6722	7451	729	Limestone & shale				
7451	7504	53	Sandstone & shale	11	1	1 1	·
7504	7638	134	Sandstone & shale	11		1	
7638	7857	169	Sandstone & shale				
-	1		Tops provided by John Birche	r from OH	logs	dated	•

San Juan 29-6 Unit #29B Dakota Formation

OWNER NAME ADDRESS WI

Phillip Petroleum Company

1.000000