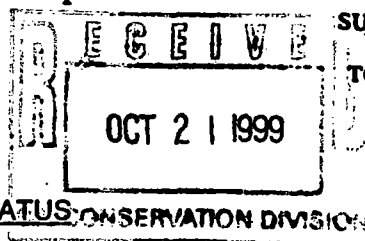


District I - (505) 393-6161
625 N. 1st St.
Albuquerque, NM 87102
District II - (505) 748-1283
811 S. First
Albuquerque, NM 87102
District III - (505) 334-6178
1000 Rio Brazos Road
Albuquerque, NM 87102
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



DATE
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS CONSERVATION DIVISION

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 32 Fed 12					Well Number #1		API Number 30-045-29762	
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
M	12	32N	9W	1078'	South	1226'	West	San Juan

II. Date/Time Information

Spud Date 9/2/99	Spud Time 0500 hrs	Date Completed 9/27/99	Pool Basin Fruitland Coal
---------------------	-----------------------	---------------------------	------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.

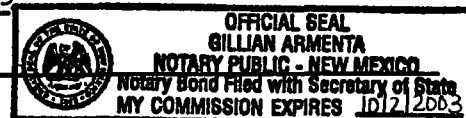
Patsy Clugston being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 10/18/99

SUBSCRIBED AND SWORN TO before me this 18th day of October, 1999

Gillian Armenta
Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Huley</u>	Title <u>P.E. Spec.</u>	Date <u>NOV 30 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 11/30/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007132021

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1078' FSL & 1226' FWL
Section 12, T32N, R9W

5. Lease Designation and Serial No.

SF-079329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 12

8. Well Name and No.

SJ 32 Fed 12 # 1

9. API Well No.

30-045-29762

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/99

MIRU Key Energy #34. Spud 12-1/4" hole @ 0500 hrs 9/2/99. Drilled ahead to 395'. Conditioned hole. RIH w/9-5/8" 36#, K-55 casing and set @ 391'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls water w/red dye. Then pumped 195 sx (234 cf) Class H cement w/2% CaCl2, 1/4#/sx Cello-flake, mixed @ 15.6 ppg w/1.20 yield. Dropped wooden plug and displaced with 28 bbls water. Plug down @ 1910 hrs 9/2/99. Circulated 6 bbls (34 cf) cement to surface. WOC.

RD BJ & NU WH & BOPs. PT rams.casing and manifold to 200 psi for 3 minutes, then to 1500 psi for 10 minutes. Held OK.

14. I hereby certify that the foregoing is true and correct

Signed

Fatsy Chugston

Title

Regulatory Assistant

Date

9/7/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE
BY *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <u>99 SEP 28 PM 3:24</u>		7. UNIT AGREEMENT NAME <u>San Juan 32 Fed 12</u>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <u>Other</u>		8. FARM OR LEASE NAME, WELL NO. <u>SJ 32 Fed 12 #1</u>	
2. NAME OF OPERATOR <u>Phillips Petroleum Company</u>		9. API WELL NO. <u>30-045-29762</u>	
3. ADDRESS AND TELEPHONE NO. <u>5525 Highway 64, NBU 3004, Farmington, NM 87401</u> <u>505-599-3454</u>		10. FIELD AND POOL, OR WILDCAT <u>Basin Fruitland Coal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>Unit M, 1078' FSL & 1226' FWL</u> At top prod. interval reported below <u>Same as above</u> At total depth <u>Same as above</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 12, T32N, R9W</u>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED <u>9/2/99</u>		16. DATE T.D. REACHED <u>9/6/99</u>	
17. DATE COMPL. (Ready to prod.) <u>9/27/99</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>6776'</u>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>3643'</u>	
21. PLUG, BACK T.D., MD & TVD <u>3643'</u>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>ROTARY TOOLS</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <u>Basin Fruitland Coal - 3458' - 3596'</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>no</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Mud log</u>	
27. WAS WELL CORED <u>no</u>		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, Lb./Ft.	
9-5/8"		36#, K-55	
7"		20#, J-55	
Depth Set (MD)		Hole Size	
391'		12-1/4"	
3338'		8-3/4"	
Top of Cement, Cementing Record		Amount Pulled	
195 sx Class H cement		6 bbls-surf.	
L-420 sx 35/65 POZ			
T-100 sx C1 H		8 bbls-surf.	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
5-1/2"		3298'	
Bottom (MD)		Sacks Cement*	
3634'		no	
Screen (MD)		Size	
		2-7/8"	
Depth Set (MD)		Packer Set (MD)	
3631'		no	
15.5#		336' of line	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Fruitland Coal @ 4 spf (.75") holes		Depth Interval (MD)	
3458' - 3476' (18')		Amount and Kind of Material Used	
3578' - 3596' (18') Total 36 feet = 144 holes		3350' - 3643'	
		Underreamed only & surged	
		6-1/4" hole to 9-1/2" hole	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
Date First Production		SI	
SI		Flowing	
Production Method (Flowing, gas lift, pumping - size and type of pump)		SI	
Flowing		SI	
Date of Test		Hours Tested	
9/24/99		1 hr - pitot	
Choke Size		Prod'n. for Test Period	
2"			
Oil - BBL		Gas - MCF	
		940 mcf	
Water - BBL		Gas - Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
		SI - 500 psi	
Calculated 24-Hour Rate		Oil - BBL	
		940 mcf	
Water - BBL		Oil Gravity - API (CORR.)	
250 bwpd			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
SI waiting on approvals to first deliver			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OCT 04 1999	
SIGNED <u>Larry Chugan</u> TITLE <u>Regulatory Assistant</u>		FARMINGTON FIELD OFFICE	
		BY <u>David Green</u> DATE <u>9/28/99</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

858

2158

2253

Sandstone

2253

3243

Shale & sandstone

3243

3303

Shale, sandstone & coal

3303

3658

Shale & coal

3658

Marine Sands

These are estimated tops, no open hole logs run

San Juan 32 Fed 12 #1
Fruitland Coal Formation

OWNER NAME		ADDRESS	WI
PHILLIPS PETROLEUM COMPANY			82.000000
WILLIAMS PRODUCTION COMPANY		ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101	18.000000