

District I - (505) 793-6161
 1625 N. French Dr.
 Hobbs, NM 88241-1900
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6176
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

1352 Date 06/9

Oil Conservation Division

2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE

RECEIVED
 OCT 21 1999

OIL CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 32 Fed 34					Well Number #1	API Number 30-045-29759		
UL G	Section 34	Township 32N	Range 9W	Feet From The 2510'	North/South Line North	Feet From The 1640'	East/West Line East	County San Juan

II. Date/Time Information

Spud Date 8/20/99	Spud Time 0100 hrs	Date Completed 9/24/99	Pool Basin Fruitland Coal
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)
 County of San Juan) ss.

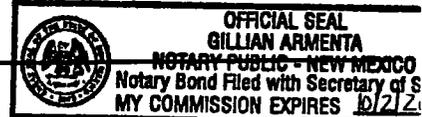
Patsy Clugston being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 10/18/99

SUBSCRIBED AND SWORN TO before me this 18th day of October, 1999.

Gillian Armenta
 Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Sahly</u>	Title <u>P.E. Spee</u>	Date <u>11-23-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 11/23/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007132077

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF-079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 34

8. Well Name and No.

SJ 32 Fed 34 #1

9. API Well No.

30-045-29759

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2510' FNL & 1640' FEL
Section 34, T32N, R9W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/19/99

MIRU Key Energy #53. Spud 12-1/4" hole @ 0100 hrs 8/20/99. Drilled ahead to 377'. Circ. hole. RIH w/9-5/8" 36#, K-55 casing and set @ 364'. RU BJ to cement. Pumped 10 bbls mud clean, 10 bbls FW, then pumped 195 sx (234 cf) Class H cement w/2% CaCl2, 1/4#/sx Cello-flake, mixed at 15.6 ppg with 1.20 yield. Dropped wood plug and displaced w/26.4 bbls FW. Circulated 10 bbls (56 cf) cement to surface. WOC.

NU WH & BOP. PT casing to 200 psi for 3 minutes and 1500 psi for 10 minutes. Good test.

APD/ROW Process

RECEIVED
SLM
59 AUG 24 PM 2:23
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Felix Clugston

Title

Regulatory Assistant

Date

8/23/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

AUG 30 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY *[Signature]*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

3. LEASE DESIGNATION AND SERIAL NO.
SF-079048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL GAS DRY Other _____
WELL WELL WELL

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

7. UNIT AGREEMENT NAME
San Juan 32 Fed 34

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

8. FARM OR LEASE NAME, WELL NO.
SJ 32 Fed 34 #1

9. API WELL NO.
30-045-29759

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
Unit G, 2510' FNL & 1640' FEL
At top prod. interval reported below
Same as above
At total depth
Same as above

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 34, T32N, R9W

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **San Juan,** 13. STATE **NM**

15. DATE SPUDDED **8/20/99** 16. DATE T.D. REACHED **8/25/99** 17. DATE COMPL. (Ready to prod.) **9/24/99** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **6649'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **3524'** 21. PLUG, BACK T.D., MD & TVD **3524'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal 3263' - 3514'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
mud log

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	364'	12-1/4"	195 sx C1 H	10 bbls-surf.
7"	20#, K-55	3211'	8-3/4"	L-385 sx C1 H POZ	
				T-100 sx C1 H	0 bbls-surf.
					TOC - 275'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3181'	3522'	no	
	15.5#			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	3418'	
6.5#		

31. PERFORATION RECORD (Interval, size and number)
Basin Fruitland Coal @ 4 spf (.75")
3263'-3268'(5'); 3280'-3291'(11'); 3375'-3380'(5);
3385'-3390'(5'); 3422'-3432'(10'); 3436'-3442'(6')
3509'-3514'(5') Total 47 feet - 188 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3217- 3524'	Underreamed & surged only
	6-1/4" hole to 9-1/2"

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/12/99	1 hr - pitot	2"			6100 mcfd	200 bwpd	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
	650 psi			6100 mcfd	200 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI - waiting on approvals to first deliver

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Patsy Clugston* TITLE Regulatory Assistant FARMINGTON FIELD OFFICE BY DAVID GREEN DATE 9/27/99

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	694					
Ojo Alamo	1909	1979	Sandstone			
Kirtland	1979	3119	Shale & sandstone			
Fruitland	3119	3159	Shale, coal & sandstone			
Fruitland Coal	3159	3524	Shale & coal			
Picture Cliffs	3529		Marine sands			
			These are estimated tops - no open hole logs run			

ACQUISITION USA SERVICE

OCT 0 4 AM

OCT 0 4 AM

San Juan 32 Fed 34 #1
Fruitland Coal Formation

OWNER NAME	ADDRESS	WI
PHILLIPS PETROLEUM COMPANY		82.000000
WILLIAMS PRODUCTION COMPANY	ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101	18.000000