

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1400' FNL & 2300' FEL (SW/4 NE/4)
Unit G, Sec. 7, T24N, R9W

5. Lease Designation and Serial No.

NM 25433

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sixteen G's #90

9. API Well No.

30 045 29709

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Surface casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud @ 1100 hrs 6-21-99. Run 7" 26# K-55 casing @ 125'. Cement with 59 cu. ft. Class "B" cement with 3% CaCl2. Circulated 2 bbls cement to surface. Pressure test to 600 psi, held ok.

99 JUN 24 PM 12:37
OFO FARMINGTON, NM
RECEIVED
FILE

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-president Date 6/23/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
JUN 25 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States an untrue, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION: NEW Well WORK OVER DEEP-EN PLUG BACK DIFF. CENTR. OTHER _____

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface **1400' FNL & 2300' FEL (SW/4 NE/4)**
At top prod. interval reported below **same**
At total depth **same**

5. LEASE DESIGNATION AND SERIAL NO.
NM 25433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Sixteen G's #90

9. API Well No.
30 045 29709

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Unit G
Section 7, T24N, R9W**

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **6/21/99** 16. DATE T.D. REACHED **6/23/99** 17. DATE COMPL. (Ready to prod.) **10/6/1999** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **6822'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **1850'** 21. PLUG BACK T.D., MD & TVD **1789'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS **TD** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1705' - 1715' (Basin Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CNL** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	26#	125'	9-7/8"	59 cu ft class "B" w/3% CaCl2	
4-1/2"	10.5#	1849'	6-1/4"	244 cu ft 2% Lodense w/1/4#/sx celloflake	
				tailed w/83 cu ft class "B" w/1/4# celloflake	
				Circ 8 bbls cement to surface. Total 327 cu ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SBT (MD)
2-3/8"	1703'	NA

31. PERFORATION RECORD (interval, size and number)
1705' - 1715' w/4 jspf - total 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1705' - 1715'	21,600 gals foam containing
	34,840# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION **10/11/99** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **capable of production** WELL STATUS (Producing or shut in) **shut-in**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **to be sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander Title Vice-president Date 10/21/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	886'	
				Kirtland	990'	
				Fruitland	1368'	
				Pictured Cliffs	1720'	

WORKING INTEREST OWNERS

SIXTEEN G'S #90
API #30 045 29709
Unit G, Section 7, T24N, R9W
San Juan County, New Mexico

Dugan Production Corp. -- 100%