

Energy Minerals and Natural Resources Department

District I - (505) 393-6161
7023 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

RECEIVED
OCT 25 1999

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address: CHEVRON U.S.A., INC.
Contact Party: J. K. RIPLEY
Property Name: ARROWHEAD GRAYBURG UNIT
Well Number: 335
API Number: 30-025-34636
UL Section Township Range Feet From The North/South Line Feet From The East/West Line County

II. Date/Time Information

Spud Date: 7/22/99
Spud Time: 4:00 P.M.
Date Completed: 10/5/99
Pool: ARROWHEAD; GRAYBURG

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

Affidavit section including State of TEXAS, County of MIDLAND, J. K. RIPLEY being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.
Signature: J.K. Ripley Title: REGULATORY OA Date: 10/20/99
SUBSCRIBED AND SWORN TO before me this 20 day of Oct, 1999.
Notary Public: SUZETTE GILL, My Commission Expires JAN. 30, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature: Mark Kelly Title: P.E. Spee. Date: DEC -6 1999

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007132659

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34636

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
ARROWHEAD GRAYBURG UNIT

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
335

2. Name of Operator
Chevron U.S.A. Inc.

9. Pool name or Wildcat
ARROWHEAD GRAYBURG

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

4. Well Location
Unit Letter M : 160 Feet From The SOUTH Line and 1258 Feet From The WEST Line
Section 36 Township 21S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3528'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPLUDED 11" HOLE 7/22/99. DRILLED TO 519'; SET 8-5/8" CSG. CMTD W/350 SX CL "C".
CIRC TO SURF. DRILLED TO 3889'; SET 5-1/2" CSG. CMTD W/950 SX CL "C". CIRC TO SURF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 8/16/99

TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

AUG 18 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34636
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	

2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 335
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3. Address of Operator P.O. Box 1150, Midland, TX 79702	9. Pool name or Wildcat ARROWHEAD; GRAYBURG
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4. Well Location
 Unit Letter M : 160 Feet From The SOUTH Line and 1258 Feet From The WEST Line

Section 36 Township 21S Range 36E NMPM LEA County _____

10. Date Spudded 7/22/99	11. Date T.D. Reached 7/31/99	12. Date Compl.(Ready to Prod.) 10/5/99	13. Elevations(DF & RKB, RT, GR, etc.) 3528'	14. Elev. Casinghead
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15. Total Depth 3889'	16. Plug Back T.D. 3889'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3722' - 3870'	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run DLL/BHC/SONIC/GR	22. Was Well Cored YES
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	519'	11"	350 SX - SURF	
5-1/2"	15.5	3889'	7-7/8"	950 SX - SURF	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3715'	

26. Perforation record (interval, size, and number) 3722' - 3870' 3 JHPF	27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3722' - 3870'	2500 GALS 15%, 275 RCNB'S 4000 GALS FOAM

28. PRODUCTION

Date First Production 10/5/99	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 10/7/99	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 140	Gas - MCF 0	Water - Bbl. 350	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 140	Gas - MCF 0	Water - Bbl. 350	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title REGULATORY OA Date 10/20/99

AGU WORKING INTEREST OWNERS

CHEVRON USA, INC.	55.547601
CONOCO, INC.	24.535111
MARATHON OIL COMPANY	5.407077
MILDRED BAKER TRUST CORP.	4.973252
LOUIS DREYFUS NATURAL GAS	2.385540
MW PETROLEUM CORP. (APACHE)	2.343027
COLLINS & WARE, INC.	1.915734
THE PROSPECTIVE INVESTMENT & TRADING CO.	1.105987
WALSH & WATTS, INC.	0.743460
DASCO ENERGY CORPORATION	0.424077
BORREGO PROPERTIES	0.381669
MARIAN MUSSETT	0.172777
BURTON VETETO	0.042408
DAVID MUSSETT	0.010311
JOHN R. BRYANT	0.008787
JAMES E. BURR	0.001591
RUTH SUTTON	0.001591
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	100.00%