1362

Form C-142
Date 06/99

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

RECEIVED
OCT 25 1999
OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address	OGRID Number
Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705	015742
Contact Party: Sarah Jordan	Phone: 915/686-8235
Property Name: Jade 34 Federal Com	Well Number: 2 — API Number: 30-025-34648

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
C	34	19S	33E	990	North	2310	West	Lea

II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
7/11/99	0700	10/1/99	Gem:Morrow, East

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
ss.
County of Midland)

Sarah Jordan, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Sarah Jordan Title Production Analyst Date 10-20-99

SUBSCRIBED AND SWORN TO before me this 20th day of October, 1999

DIXIE D. WALTON
Notary Public
STATE OF TEXAS
My Comm. Exp. 05/25/2000

Notary Public Dixie D. Walton

My Commission expires: 5-25-2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title	Date
Mark Ashley	P.E. Spec.	NOV 30 1999

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 11/30/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

pVZV20071328?5

m 3160-4
July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM 97897

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME, WELL NO.: Jade 34 Federal Com #2

9. API WELL NO.: 30-025-34648

10. FIELD AND POOL, OR WILDCAT: Gem; Morrow, East

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 34, T19S, R33E

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.: 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 990' FNL and 2,310' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Lea

13. STATE: New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	19. ELEV. CASINGHEAD
07/11/99	08/25/99	10/01/99	3,565' GL 3,582' KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
13,725'	13,649'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: 13,443' - 13,512' - Morrow

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	536'	17-1/2"	Circ. to surface; 450 sacks	
8-5/8"	28# & 32#	5,160'	11"	Circ. to surface; 1,780 sacks	
5-1/2"	17# & 20#	13,725'	7-7/8"	Cmt 1,060 sxs, TOC @9,506'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"		13,384'

31. PERFORATION RECORD (Interval, size and number)

13,443' - 468' - 0.41" - 100 holes
13,502' - 512' - 0.41" - 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,443" - 468'	Pump 300 gals 5% HCL/Methanol acid
13,502' - 512'	mist w/N2. 150# bauxite & 300 gals acid.
	Flushed 203,000 SCF N2 total volume.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping–size and type of pump*)	WELL STATUS (*Producing or shut-in*)
10/01/99	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/02/99	24	15/64"		52	1897	28	36,480

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2,050	–		52	1897	28	54

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: Matt Lee

35. LIST OF ATTACHMENTS: C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kim Stewart TITLE Regulatory Analyst DATE 10/14/99

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM - 97896

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.: Jade 34 Federal Com #2

2. Name of Operator: Nearburg Producing Company

9. API Well No.: 30-025-34648

3. Address and Telephone No.: 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

10. Field and Pool, or Exploratory Area: Gem; Morrow, East

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL and 2,310' FWL, Section 34, T19S, R33E

11. County or Parish, State: Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Surface Casing and Cement	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

Spud well at 0700 hrs 7/11/99. Drilled to 536'. C&C hole. RU and run 12 jts of 13-3/8", 48#, H40, STC casing to 536'. Cement casing using 450 sxs cement plus additives. Circ 115 sxs to surface. WOC 18 hrs. Cut off casing and weld on wellhead. NU BOPE and test.

ACCEPTED FOR RECORD
PETER W. CHESTER
Peter W. Chester
JUL 21 1999
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed Kim Stanaland Title Regulatory Analyst Date 07/13/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division Order Listing
NEARBURG PRODUCING COMPANY Corp# 1

Property W 554181 JADE 34 FED #2
DOI# 00
Effective Date 0/00/00
Status ACTIVE

Owner	Sec	Name	Int Type	Ownr Type	Susp Code	JIB Susp	Sev Exmt	Indp Flag	Working Decimal	Revenue Decimal	-WI Co	ICT- Acct	-RI Co	ICT- Acct	Actv
54330		ROY G NIEDERHOFFER	O	W			N		.010956900	.000000000					
1319		MENPART ASSOCIATES (1/1/94)	O	W			N		.030131460	.000000000					
31450		HOLSUM, INCORPORATED	O	W			N		.016435340	.000000000					
68300		AAR LIMITED PARTNERSHIP,	O	W			N		.008217670	.000000000					
68310		GENE REISCHMAN, AS HIS	O	W			N		.005478450	.000000000					
74550		J. KENNETH SMITH	O	W			N		.005478450	.000000000					
1489		LJR RESOURCES LTD. CO.	O	W			N		.005478450	.000000000					
91100		WRIGHT FAMILY LIVING TRUST	O	W			N		.005478450	.000000000					
54300		NEARBURG EXPLORATION CO,L.L.C.	O	W			N		.413394460	.000000000	4				
2077		R-N LIMITED PARTNERSHIP	O	W			N		.008217670	.000000000					
2965		CONCHO RESOURCES, INC.	O	W			N		.120000000	.000000000					
1290		GRETCHEN B. NEARBURG	O	W			N		.015000000	.000000000					
1851		MADISON CAPITAL PARTNERS II	O	W			N		.006848060	.000000000					
74820		GEORGE SOROS	O	W			N		.076698260	.000000000					
13492		DUANE A. DAVIS	O	W			N		.001369610	.000000000					
48000		TIMOTHY R. MACDONALD	O	W			N		.001369610	.000000000					
2468		DEAN A. HORNING	O	W			N		.000684810	.000000000					
73375		ROBERT G. SHELTON	O	W			N		.000456540	.000000000					
41890		MAVERICK OIL & GAS CORP.	O	W			N		.000416670	.000000000					
2469		LEESBURG INVESTMENTS, LTD.	O	W			N		.021913780	.000000000					
2245		GEORGE S. MENNEN REVOCABLE	O	W			N		.005478450	.000000000					
2385		HEYCO EMPLOYEES LIMITED	O	W			N		.009619880	.000000000					
640		HARVEY E. YATES COMPANY	O	W			N		.192397510	.000000000					
2383		SPIRAL, INC.	O	W			N		.009619880	.000000000					
2384		EXPLORER'S PETROLEUM CORP.	O	W			N		.009619880	.000000000					