

1364

District I - (505) 393-6131

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

OCT 27 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: SAN JUAN 27-4 UNIT					Well Number: 39M		API Number 300392601600	
UL E	Section 005	Township 027N	Range 004W	Feet From the 2250	North/South Line FNL	Feet From the 910	East/West Line FWL	County RIO ARRIBA

II. Date/Time Information

Spud Date 8/1/99	Spud Time 4:00:00 PM	Date Completed 9/6/99	Pool BLANCO MESAVERDE/BASIN DAKOTA
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u> County of <u>San Juan</u> ss. <u>Peggy Cole</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>Peggy Cole</u> Title <u>Reg Admin.</u> Date <u>10/22/99</u>	
SUBSCRIBED AND SWORN TO before me this <u>26th</u> day of <u>Oct.</u> <u>1999</u>	
My Commission expires: <u>6/11/03</u>	<u>Mae Benallyron</u> Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bellamy</u>	Title <u>P.E. Spex</u>	Date <u>11-5-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 11/5/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2007133002

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

APPROVED

(See other instructions on reverse side)

NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080673																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-4 Unit																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #39M																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2250'FNL, 910'FWL At top prod. interval reported below At total depth NSL-4235, DHC-2226		9. API WELL NO. 30-039-26016																			
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba																			
DATE ISSUED		13. STATE New Mexico																			
15. DATE SPUDDED 8-1-99	16. DATE T.D. REACHED 8-9-99	17. DATE COMPL. (Ready to prod.) 9-6-99	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6876 GR, 6888 KB																		
20. TOTAL DEPTH, MD & TVD 8202	21. PLUG BACK T.D., MD & TVD 8199	22. IF MULTIPLE COMPL. HOW MANY* 2	19. ELEV. CASINGHEAD																		
23. INTERVALS DRILLED BY 0-8202			24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4590-8179 Mesaverde Commingled w/Dakota																		
25. WAS DIRECTIONAL SURVEY MADE			26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR																		
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)																		
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>32.3#</td><td>238</td><td>12 1/4</td><td>438 cu.ft.</td><td></td></tr><tr><td>7</td><td>20#</td><td>3977</td><td>8 3/4</td><td>1204 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	238	12 1/4	438 cu.ft.		7	20#	3977	8 3/4	1204 cu.ft.	
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31. PERFORATION RECORD (Interval, size and number)																					
4590, 4605, 4624, 4627, 4638, 4712, 4716, 4719, 4743, 4748, 4753, 4758, 4761, 4766, 4898, 4901, 4905, 4910, 4914, 4923, 4994, 5025, 5036, 5040, 5044, 5080, 5090, 5094, 5126, 5132, 5137, 5140, 5171, 5176, 5185, 5198, 5203, 5214, 5220, 5226, 5320, 5333, 5440, 5456, 5463, 5473, 5501, 5511, 5522, 5538, 5550, 5566, 5572, 5576, 5625,																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																			
WELL STATUS (Producing or shut-in) SI		DATE OF TEST 9-6-99																			
HOURS TESTED		CHOKE SIZE																			
PROD'N FOR TEST PERIOD		OIL-BBL																			
GAS-MCF		WATER-BBL																			
1715 Pitot Gauge		GAS-OIL RATIO																			
FLOW. TUBING PRESS.		CASING PRESSURE																			
CALCULATED 24-HOUR RATE		OIL-BBL																			
GAS-MCF		WATER-BBL																			
SI 670		SI 790																			
OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED 		TITLE Regulatory Administrator																			
DATE 10-18-99																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2250' FNL, 910' FWL, Sec. 5, T-27-N, R-4-W, NMPM

DHC-2226

5. Lease Number

SF-080673

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 U #39M

9. API Well No.
30-039-26016

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

8-1-99 MIRU. Spud well @ 4:00 pm 8-1-99. Drill to 245'. Circ hole clean.
TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 csg, set @ 238'. Cmdt w/371
Sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele
(438 cu ft). Circ 16 bbl cmt to surface. WOC.

8-2-99 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.

APD ROW RELATED

RECEIVED
BLM
99 AUG-4 PM 1:28
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/3/99

This space for Federal or State Office use)

PROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

AUG 13 1999

FARMINGTON FIELD OFFICE
BY [Signature]

Name

Bradfield

PUD - 8

Approval Date:

SEP - 9 1999

Regulatory Administrator

Well Completion Overview - 3370401 - SAN JUAN 27-4 UNIT 39M

Entity	Entity Type	Entity 2	Entity Name
3370401	WELL COMPLETION - GAS WELL		SAN JUAN 27-4 UNIT, 39M
3370400	ASSET - WELL		SAN JUAN 27-4 UNIT
AGREEMENTS			
22056500/000	LEASE - LEASE - OIL AND GAS		USA SF-080673
61062500/000	CONTRACT - UNIT AGREEMENT		EL PASO NATURAL GAS CO
61062501/000	CONTRACT - OPERATING AGREEMENT		EL PASO NATURAL GAS CO
OWNERS			
999021/01	OWNER - NONE	85.413333%	BURLINGTON RESOURCES OIL & GAS CO
079421/03	OWNER - NONE	14.586667%	CINCO GENERAL PARTNERSHP

☒ Expand All

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Well Completion Overview - 3370402 - SAN JUAN 27-4 UNIT 39M

Entity	Entity Type	Entity %	Entity Name
3370402	WELL COMPLETION - GAS WELL		SAN JUAN 27-4 UNIT, 39M
3370400	ASSET - WELL		SAN JUAN 27-4 UNIT
AGREEMENTS			
22056500/000	LEASE - LEASE - OIL AND GAS		USA SF-080673
61062500/000	CONTRACT - UNIT AGREEMENT		EL PASO NATURAL GAS CO
61062501/000	CONTRACT - OPERATING AGREEMENT		EL PASO NATURAL GAS CO
OWNERS			
999021/01	OWNER - NONE	83.947257%	BURLINGTON RESOURCES OIL & GAS
026636/02	OWNER - NONE	0.923259%	HARRINGTON JAMES V
098082/02	OWNER - NONE	0.923259%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.923260%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.923257%	CHAPPELL MARY J
079421/03	OWNER - NONE	12.359708%	CINCO GENERAL PARTNERSHP
UNIT PAS			
6320115000/015			SAN JUAN 27-4 - DK

☒ Expand All

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