,											147		
1625 N Hobbs Distric 811 S. Artesia Distric 1000 F Aztec.	et I - (505) 393-616 N. French Dr , NM 88241-1980- et II - (505) 748-121 First a, NM 88210 et III - (505) 334-61 tio Brazos Road NM 87410 et IV - (505) 827-71	78 78 0EC	<u>e</u> 1 V 1 0 199	9	Oil C 20 San	Conservatio 40 South Pac ta Fe, New M (505) 827	al Re on D heco S lexico -7131	sources Depa ivision Street	artment		Form C-142 Revised 06/99 SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE		
I.	Operator and	نوبية عام ومصرفة المعرفيان	an a state of a state of a state.	ana ang ang ang ang ang ang ang ang ang									
Opera	itor name & addre								OGRID Nu	nber			
P.O.	oco Productio Box 3092 Iston, TX 772	-	ny						000778				
	ct Party			· · · ·					Phone				
Mary	Corley								281-366-	4491			
	rty Name							Number	API Number				
	ntic BLS	r	r	· · · · · · -			1B			<u>9970 </u>			
UL.	Section	Township	Range	Feet From	m The			Feet From The	East/West Line		unty		
	33 31N 10W		2200'	2200' South			660'	East	Sa	n Juan			
Spud Octo III. IV.	ber 24 1999	7: s of Form C n 3160-4 st	nowing w	Federal Fo ell was con	ecem orm 31 mplete	ed as a prod	ig dat ucer.	Pool Blanco Me e/time of drilling		and Fo	orm C-105 or		
v .	AFFIDAVIT: State of		exas)				~~~~~~	~~~~	EVANS		
) s	- ' S			86	ARYAUR		EVANS 8		
	County of	ŀ	larris)			SI SI	MY MY	COMMIS	SION EXPIRES		
		Mary Corl	ey	, b	eing fi	rst duly swo	m, up	on oath states	erroren	~~~			
		•		horized re	eprese	ntative of the	e Ope	rator, of the ab and correct.	oove-reference	d well.			
Sign	ature <u>Mal</u>	y bill	y	Т	ïtle	Seni	or Bi	isiness Analys	st C	ate _	December 9 1999		
SUB	SCRIBED AND	SWORN) before i	ne this	9	day of		December		1999	<u> </u>		

FOR OIL CONSERVATION DIVISION USE ONLY: **CERTIFICATION OF APPROVAL:** VI.

March 21 2001

My Commission expires:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Notary Public

p VZV2007631546

Signature District Supervisor	OCD District	FEB 0 7 2000
//	/	1-1-1

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: $\frac{2/8}{90}$ VII.

NOTICE: The operator must notify all working interest owners of this New Well certification.

	UNITED STATES	Budget Bureau No. 1004-0135 Expires: March 31, 1993					
SUNDRY NO	TICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.					
Do not use this form for proc	SF - 080917						
Use "APPLIC	posals to drill or to deepen or reentry to a different reservoir. 11 9: 1 CATION FOR PERMIT - " for such proposals 99 NOV - 5 111 9: 1	6. If Indian, Allottee or Tribe Name					
		· · · · · · · · · · · · · · · · · · ·					
	CTO FARMANGION, I	If Unit or CA, Agreement Designation					
1. Type of Well □ Oil ☑ Gas □							
Weil Weil Other	8. Well Name and No.						
2. Name of Operator AMOCO PRODUCTION COM	Atlantic B LS 1B						
3. Address and Telephone No.	PANY Mary Corley	4					
P.O. BOX 3092 HOUSTON,	TX 77253 281-366-4491	30-045-29970 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M.,		Blanco Mesaverde					
4. Location of Well (Footage, Sec., 1., A., M.,	or Survey Description	11. County or Parish, State					
2200' FSL 660' F	EL Sec. 33 T 31N R 10W UNIT I						
	· ·	SAN JUAN NEW MEXICO					
12. CHECK APPROPRI	ATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION						
	Abandonment	Change of Plans					
Notice of Intent	Recompletion	New Construction					
Subsequent Report		Non-Routine Fracturing Water Shut-Off					
	Altering Casing	Conversion to Injection					
Final Abandonment Notice	Other SPUD & SET CASING	Dispose Water					
		ort results of multiple completion on Well Completion or ion Report and Log form.)					
	s (Clearly state all pertinent details, and give pertinent dates, including estimated date of sta	irting any proposed work . If well is directionally drilled, give					
Note: Kent Sauvageau (An	and true vertical depths for all markers and zones pertinent to this work.)* noco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via to g to 3 joints and cementing back to the surface. Long string (7")						
10/23/1999 MIRU Drilling WC-50 surface CSG to 146	rig. Spud a 13 1/2" surface hole @ 07:15 hrs on 10/24/1999. ". CMT w/125 SXS CLS B Neat 2% CACL 2 & .25 #SX Celloph Id, & CSG to 750 PSI HI & 250 PSI LOW. Test OK.	Drilled to 153' & set 9 5/8" 32.3#					
Drilled a 8 3/4" hole to 2460	0'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 245 5.6# respectively & displaced to float collar. Circ 20 BBLS of go						
	rill out CMT in shoe joint. Drilled @ 6 1/4" hole to 5436' Set 4 IT w/100 SXS CLS A Lead & 115 SXS CLS A Tail & displaced to	4 1/2" 10.5# WC-50 production liner to o latch collar. TOC @ 2311' as per					
Rig released @ 14:00 on	10/29/1999.						
		1					
14. I hereby certify that the bregoing is true and Signed							
(This space for Federal or State office use)	T	NOV 1 5 1999					
Approved by	Title	Date					
Conditions of approval, if any:		CARMINGTON FIELD OFFICE					
Title 18 U.S.C. Section 1001, makes it a crime representations as to any matter within its juris	for any person knowingly and willfully to make to any department or agency of the United diction.	States any false, ficticious, or fraudulent statements or					
	* See Instructions on Reverse Side						

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OPERATOR

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Form 3160-4 (October' 1990								ctions on	FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991 5. LEASE DESIGNATION AND SERIAL NO.						
<u></u>														080917	
		MPLETIO				TION F	REPORT	AND	LOG	*		~~, ~.			
^{Та.} ТҮРЕ С ь. ТҮРЕ (u 🗆	GAS WELL			OTHER			[7	7. UNIT A	GREE	MENT N	AME	
NEW WELL			P.	PLUG BACK	DIFF.	'R. 🗌 (. FARM	OR LE	ASE NA	ME, WELL NO.	
AMOCO PRODUCTION COMPANY Mary Corley												tlantic	BLS 1B		
		LEPHONE NO.									9. API W			45-29970	
P.O. BOX	3092, H	ouston, TX					2	281-36	6-4491	L.	IO. FIELD			OR WILDCAT	
4. LOCATIO At surface		LL (Report location 2200' FSL	n clearty a	nd in accord	ance with an 660' F	•	uirements)*				1. SEC.	_		Mesaverde BLOCK. AND SURVEY	
At top p	rod. interv	al reported below	×									AREA			
At total of	depth						Uni	E I			Townsh			33 _{Range} 10W	
	•				14. PE	RMIT NO.			SUED					13. STATE	
											San			New Mexico	
15. DATE SPU 10/23/1	1	16. DATE T.D. R 10/29/19		17. DATE	COMPL. (12/08	•••	rod.) 18.	ELEVA	-	F. RKB, RT, 51 89 '	GR, ET	C.)	19. E	LEV. CASINGHEAD	
20. TOTAL D	EPTH, MD 5436	& TVD 21. PLU		Т.D.,MD &	TVD 22.	IF MULTI HOW MAI	PLE COMPL., NY*		23. INTE DRILI	RVALS LED BY	ROTAR	Y TO	OLS	CABLE TOOLS	
PRODUCING		L(S), OF THIS C	OMPLET	ON - TOP, E	BOTTOM, N	IAME (MD	AND TVD)*						25	5. WAS DIRECTIONAL SURVEY MADE	
Blanco M	Mesaver	de 4449'-5	238'												
6. TYPE ELE	ECTRIC AN	D OTHER LOGS	RUN					· · · · · ·					27. W	NO AS WELL CORED	
					CCL & T	DT								N	
28.		·······	r				Report all string	gs set in	ı well)						
							DLE SIZE TOP OF CEMENT,C 13 1/2" 125 SXS CLS B TO SURFA				EMENTING RECORD			AMOUNT PULLE	
7"	WC-50	32.3#		146			8 3/4" 396 SXS CLS B CMT Lead &				 Lij				
·							······	1							
29.			r	RECORD					30.		TUBIN				
SIZE		·····		OM (MD)	SACKS C		SCREEN (M	(D)	2 3/8"		DEPTH SET (MD		1D)	PACKER SET (MI	
4 1/2"		2311'		436'	213 343				2 3/0						
PERFORAT	ION RECO	RD(Interval, size,	and numi	per)	_		32.	ACID,	SHOT, F	RACTURE	E, CEM	ENT	SQUE	EZE, ETC.	
				-	-		DEPTH IN	TERVA	L (MD)	AM	OUNT A	ND K	IND OF	MATERIAL USED	
		F, .330 in diameter,								+	16/30 Arizona Sand & 70% Quality N2 Foam 16/30 Arizona Sand & 70% Quality N2 Foam				
									1.52						
33.* DATE FIRST	PRODUCT	ION PROD	UCTION	METHOD (lowing, gas		DUCTION	e of pum	φ)		<u>ا</u>			IS (Producing or	
	/08/1999						wing		• ·			shut-		SI	
DATE OF TE		HOURS TESTED	СН	OKE SIZE	PROD' TEST I	N FOR PERIOD	OIL - BBL.	1		1	WATER - BBL.		. .	GAS-OIL RATIO	
12/08/1		6 hrs 3/4" Trace 1400 M			Trace - BBL. OIL GRAVITY - API (COR										
FLOW TUBIN 85		240#	KE (CA 24-1	LCULATED		DL.	GAS - N	1CF.	1	WATER - B	BL.		UIL G	KAVIII - API (CURR.	
34. DISPOSIT	ION OF GA	AS (Sold, used for)	uel, ventea	l, etc.)	-		L		! !	TEST WITN	ESSED E	BY .		<u> </u>	
TO BE SOL		ENTS					<u></u>		l	<u> </u>					
					<u> </u>	<u> </u>				<u> </u>					
36. I hereb	y certify th	hat the foregoing	and attac	ned inform	ation is co	mplete and	d correct as de	termine	d from al	l available	records				
SIGNE	ED	///aly	Û	ley	1	TTLE	Sr. B	usine	ss Ana	lyst		DAT	Е	12-09-1999	
		- Aice	a Instr	un one			r Addition								

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(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Working Interest Owners Atlantic B LS 1B

Conoco Inc. Attn: Isabel Barron 600 North Dairy Ashford - DU - 3076	25%
Amoco Production Company P. O. Box 3092 Houston, TX 77253	25%
Vastar Resources, Inc. 15375 Memorial Drive Houston, TX 77079	50%