Form C-142

District II 811 S. Fir Artesia, N District III 1000 Rio I Aztec, NM District IV	M 88241-1986 - (505) 748- st M 88210 L - (505) 337 Brazos Road	1 Well	2 2 /ATIO	000 N DIVISI APPL	Minerals and Na Oil Conse 2040 South Santa Fe, N (505)	w Mexico atural Resources Depa ervation Division n Pacheco Street lew Mexico 87505 ) 827-7131		RED.	Form C-142 Date 06/99 Submit Original Plus 2 Copies to the Santa Fe Office	
			O. Box	014538						
Cont	tact Party	Peggy	Cole			* .	Phone	505-326-9700		
Pr	operty Name	: MURPHY	COM	Well Number:	API Number 3004529745000					
UL I	Section 024	Township 030N	Rang	e 011W	Feet From the 1455	North/South Line FSL	Feet From the 1040	East/West Line FEL	County SAN JUAN	
II. Da	ate/Time In	formation					·			
<b>Spud Date</b> 8/14/99		Spud Time		ompleted 9	Pool BLANCO MESA	VERDE				
3160 IV. Atta	-4 showing	well was com	pleted	as a pro	ducer.	ng date/time of drilli ercentage interest.		l and Form C-10	5 or Federal Form	
State of New Mexico) County of San Juan)  Peggy Cole, being first duly sworn, upon states:										
, 1		· · ·				perator, of the above-	referenced well,			
2. To the best of my knowledge, this application is complete and correct.  Signature Title Reg Admin.  Date 12-30-99										
SUBSCRIBED AND SWORN TO before me this 30 day of Dec , 1999  Mae Benallyn										
FOR C	OIL CONSE	ERVATION L	SE O	NLY:	nove-referenced	well is designated a Ne	Notary Public	hereof the Divsion	n notifies the Secretary	
This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Pepartment of this Approval.										
Signat	ure //	kah	m	,		Title P.F. Ske	2-/)-00			
VII. DA	TE OF NOTI	FICATION TO	THE SE	CRETAR	Y OF THE TAXA	ATION AND REVENUE	E DEPARTMENT	= 2/17/04	<b>D</b>	

District I - (505) 393-6161

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2010751830

Sundry Notices and Reports on Wells AUG 18 PM 3: 22 070 FARM 0 5 N SF-078171 Lease Number 1. Type of Well 6. If Indian, All. or GAS Tribe Name Unit Agreement Name 2. Name of Operator OIL & GAS COMPANY Well Name & Number 3. Address & Phone No. of Operator Murphy Com #3A PO Box 4289, Farmington, NM 87499 (505) 326-9700 API Well No. 30-045-29745 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1455'FSL 1040'FEL, Sec.24, T-30-N, R-11-W, NMPM Blanco Mesaverde 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Change of Plans Notice of Intent Abandonment Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Conversion to Injection Altering Casing X Other - Spud, casing, & cement 13. Describe Proposed or Completed Operations MIRU. Spud well @ 2:00 am 8-14-99. Drill to 360'. Circ hole clean. TOOH. 8-14-99 TIH w/8 jts 8 5/8" 24# K-55 csg, set @ 354'. Cmtd w/275 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (325 cu ft). Circ 21 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling Ahead. APD ROW RELATED hereby certify that the foregoing is true and correct. Title Regulatory Administrator Date 8/17/99\_ Signe ACCEPTED FOR RECORD (This space for Federal or State Office use) APPROVED BY Title Date Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of that United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. FARMINGTON FIELD OFFICE OFERATOR Regulatory Administrator (tlw)

(505) 326-9700

If this is a change of operator fill in the OGRID number and name of the previous operator

12/28/99

Telephone No.

Form 3160-4 (October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other in-

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078171

WELL COM	PLETION OR I	RECOMPL	ETION REP	ORT AND	LOG*	6. IF	NDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WELL:	OIL	GAS X	DRY Other		· · · · · · · · · · · · · · · · · · ·	┪			
b. TYPE OF COMP	FTION:	7. UN	7. UNIT AGREEMENT NAME						
	X WORK DEEP.	8. FA	8. FARM OR LEASE NAME, WELL NO.						
2. NAME OF OPER	ATOR	<del></del>			<del> </del>	9. AP	Murphy Com #3A  9. API WELL NO.		
BURLING	TON RESOURCES	OIL & GAS COM	PANY			1	30-045-29745		
3. ADDRESS AND		107400 /50	5) 326-9700			10. F	10. FIELD AND POOL, OR WILDCAT  Blanco Mesaverde		
	4289, Farmington, NN ÆLL ( <i>Report location cle</i>			quirements)*		11. S		R BLOCK AND SURVEY	
At surface	1455'FSL, 1040'FEL	-	-			0	OR AREA		
At top prod. inten	ai reported below		Sec.24, T-30-N, R-11-W						
At total depth			•						
		1	4. PERMIT NO.	PERMIT NO. DATE ISSUE				13. STATE	
						1 '	PARISH San Juan	New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHE	S TIT DATE CO	JMPL. (Ready to prod.	L. (Ready to prod.) 18. ELEVATIONS (DF					
8-14-99	8-23-99		9-99		6186'GL/6'				
20. TOTAL DEPTH. MC	DATVO 21. PLUG. E	SACK I.U., MU &IVL	22. IF MULTIPLE (		23. INTERVALS DRILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
5480'	5422						0-5480'	<u> </u>	
24. PRODUCTION INT	ERVAL (S) OF THIS COMP	ETION-TOP, BOTTO	OM, NAME (MD AND T	VD)*			25. WAS DIRECT		
4592-5164' Me	saverde						no		
	IND OTHER LOGS RUN SP/NEU/DEN/IND					27. WA	S WELL CORED		
28.	3, 11120,00141112		CASING RECORD	(Report all string	s set in well)	1			
CASING SIZE/GRAD	E WEIGHT, LB./FT.	DEPTH SET (MC		<u> </u>	MENT, CEMENTING RE	CORD	AA	AOUNT PULLED	
8 5/8"	24#	354'	12 1/4"			325 cu ft			
4 1/2"	10.5#	5466'	7 7/8"	7 7/8"		2010 cu ft			
<del></del>			<del></del>				<u> </u>		
29.	LINER R	CORD		30.		TL	BING RECORD	)	
SIZE TOP	MD) BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH S	T (MD)	PA	CKER SET (MD)	
				2-3/8"	5023'		<u> </u>		
31 PERFORATION RE	CORD (Interval, size and no	imber)	32.	AC	ID, SHOT, FRACTU	RE. CEME	I NT SQUEEZE.	ETC.	
**	4647, 4649, 4664, 46		DEPTH INT	ERVAL (MD)			NIND OF MATE		
4711, 4745, 4765,	4767, 4781, 4783, 47	90, 4800, 4806,	4592-48	4592-4899' 2538 gals sik wt			r, 100,000# 20/40 Brady snd		
	4879, 4882, 4885, 48 4970, 4973, 4976, 49		4030-51	4939-5164'   2692 bbi sik wtr.			100.000# 20/40 Brady snd		
	5011, 5016, 5021, 50				2002 ODI SIK WII,	100.000	20170 0100)	3110	
5063, 5084, 5085,	5086, 5101, 5156, 51								
DATE FIRST PRODUCT	ION I PRODU	CTION METHOD (FI	g wing, gas iir, pumping	RODUCTION -size and type or p	ump)		IWELL STATUS	Producing or snut-in )	
UATE FIRST PRODUCT	1014		Flowing	••	• •		SI	•	
DATE OF YEST	HOURS TESTED		ROD'N FOR OIL- EST PERIOD	BBL	GAS-MCF	WATI	ÊR-99L	GAS-OIL RATIO	
12-19-99	A CONTA DE PRIME	- L	OIL-88L	GASMCF	1030 Pitot gauge			OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS	CASING PRESSURE	24-HOUR RATE	UIL-BBL	l GASmicr				OIL BROWN THE TOO STATE	
SI 985	SI 986							ITEST WITNESSED BY	
To be sold									
35. LIST OF ATTACHM	None								
38. I hereby certify that	the foregoing and altached	information is comple	ite and correct as deter	mined from all avai	lable records				
SIGNED	my al	TITLE	Regulatory Ad	ministrator	· · · · · · · · · · · · · · · · · · ·	DATE	12-28-99		

