New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

~2040 South Pacheco Street (505) 827-7131

Form C-142 Date 06/99 SUBMIT ORIGINAL

PLUS 2 COPIES TO THE SANTA FE **OFFICE**

Santa Fe, New Mexico 87505 APPLICATION FOR NEW WELL STATUS

7

District I - (505) 393-6161

Distret II - (505) 748-1283

District III - (505) 334-6178

1625 N. French Dr Hobbs, NM 88241-1980

Artesia, NM 88210

Aztec, NM 87410 District IV - (505) 827-7131

1000 Rio Brazos Road

811 S. First

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I. Operator and √ଜଳନ ERVATION DIV⊛ାରୁଖ												
Operate	or name & a	ddress	· · · · · · · · · · · · · · · · · · ·	The second of th	 					OGRID N	umber	
SDX	Resour	ces, Inc	· .								020451	
P.0	P.O. Box 5061, Midland, TX 79704											
Contact	Contact Party Phone											
	Fred C. Corey 915-685-1761											
Propert	erty Name NW State Well Number 5 API Number 30-015-30781											
UL	Section	Township	Range	Feet From The	North/South	Line		From The	1	Vest Line	County	
K	32 17S 28E 1900 South 2146 West Eddy											
	II. Date/Time Information											
Spud D	ate . 28, 1		ITime 30 AM	Date Cor	npietea 23, 1999	Pool		esia (QN-	CR-C	7) (03	230)	
III.												
****	III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.											
IV.	· · · · · · · · · · · · · · · · · · ·											
V.	AFFID/											
	- 1											
	State o	f <u>Texa</u>	ıs)								
	SS.											
	County	of <u>Midl</u>	and)								
	<u>John Pool</u> , being first duly sworn, upon oath states:											
	, being maturity aworn, upon outri states.											
	1,	I am the	Operato	r, or authorized	representati	ve of	the C	perator, of	the at	ove-refe	renced well.	
	2.	To the be	st of my	knowledge, this	s application	is co	mple	te and corre	ect.			
	. ()	1/1										
Signat		N W						lent		Dat	te <u>December 10,1999</u>	
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ł	B.	471 ⁻ ,	C	,	Not	ary P	ublic		<u> </u>			
My Co	nissio	nexpires:		i	1400	uly i	ublio					
			3									
FOR (FOR OIL CONSERVATION DIVISION USE ONLY:											
VI.	VI. CERTIFICATION OF APPROVAL:											
V 1.					above-referer	nced v	vell is	designated	a New	Well By	copy hereof, the Division	
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.												
,												
Signatu	re //	1 //	1	/	Title /	<u> </u>					Date 4 0 2000	
	M	Mille	h lin	./	P.E.	Sh	2				FEB 1 0 2000	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1												
VII.	VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/11/60											

NOTICE: The operator must notify all working interest owners of this New Well certification.

Submit to Appropriate District Office State Lease - 6 copies Fee Lgase - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

WELL API NO DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-015-30781 2040 Pacheco St. 5. Indicate Type of Lease DISTRICT II P.O. Drawer DD, Artesia, NM 88210 NM 87505 Santa Fe. STATE X FEE | 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER b. Type of Completion: **NW State** MEN X WORK DEEPEN D DIFF RESVR OTHER 2. Name of Operator 8. Well No. SDX Resources, Inc. 5 3. Address of Operator 9. Pool name or Wildcat PO Box 5061, Midland, TX 79704 Artesia (QN-GB-SA) 915/685-1761 4. Well Location Κ 1900 South 2146 West Unit Letter Feet From The Feet From The Line and Line Section 32 Township **17S** 28E Eddy Range NMOM County 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 10/28/99 11/03/99 11/23/99 3672' GR 18. Intervals 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How **Rotary Tools** Cable Tools Drilled By Many Zones? 3190' 3143' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes 2802-2856 21. Type Electric and Other Logs Run 22. Was Well Cored No LDT-CNL-GR & DLL CASING RECORD (Report all strings set in well) **CEMENTING RECORD** WEIGHT LB/FT. AMOUNT PULLED **CASING SIZE DEPTH SET** HOLE SIZE 8-5/8" 12-1/4" 350 sx Class C 24# 520' None 5-1/2" 14# - 15.5# 3181 7-7/8" 300 sx Lite + 300 sx CI C None LINER RECORD TUBING RECORD 24. 25 DEPTH SET воттом SIZE PACKER SET SIZE TOP SACKS CEMENT SCREEN 2899 2-3/8 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2802, 03, 04, 07, 08, 09, 13, 15, 18, 20, 24, 29, 33, 34, 38, 39, 40, 42, 46, 50, 56 (21 holes, 1 spf, 4" select fire) 2802 - 2856 A: 3500 gal 15% NEFE F: 41,538 gal Delta 140 + 60000# 16/30 + 30,000# 12/20 Brady Sd **PRODUCTION** 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) Pmp Prod 2" x 1-1/2" x 12' RWAC 12/01/99 Gas - Oil Ratio Prod'n For Water - BbL Date of Test Hours Tested Choke Size Oil - BbL. Gas - MCF **Test Period** 615 113 24 78 48 12/07/99 Gas - MCF Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Water - BbL. Hour Rate 113 48 78 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Chuck Morgan Sold

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sikes of this form is true and complete to the best of my knowledge and belief

Printed **Bonnie Atwater** _D_)Name

Title Regulatory Tech

Date __12/10/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Sou	theaste	m	New Mexico		No	rthwestern	N	lew Mexico
T	Anhy		Τ.	Canyon	T	Ojo Alamo	T.	P	enn. "B"
T. :	Salt	560.0	T.	Strawn	T.	Kirtland-Fruitle	and T.	P	enn. "C"
B.	Salt	605.0	Т.	Atoka	T.	Pictured Cliffs	: T.	P	enn. "D"
T . '	Yates	640.0	Τ.	Miss	T.	Cliff House _	T.	L	eadville
Τ.	7 Rivers	950.0	T.	Devonian	T.	Menefee	T.	M	eadville
Τ. (Queen	1375.0	Т.	Silurian	T.	Point Lookout	T.	Ε	lbert
T. (Grayburg	1645.0	Τ.	Montoya	T.	Mancos	T.	M	cCracken
T. 3	San Andres _	1936.0	Τ.	Simpson	T.	Gallup	T.	lg	nacio Otzte
T. (Glorieta		Τ.	McKee	B	ase Greenhorn	· T.	G	ranite
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T. I	3linebry		Τ.	Gr. Wash	T.	Morrison	T.	_	
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				OIL OR GAS S	AND	S OR ZONES			·
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No	. 2, from		to			No. 4, from		t	o
		*		IMPORTAN					
Inc	lude data on ra	ate of wat		inflow and elevation t			in hole.		
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No	2 from			to		fee	t		
No	3, from		••••	to		fee	t		•••••
				GY RECORD (A					
	- 1 - 1	Thickness					Thickness		

	From	То	Thickness in Feet	Lithology		Lithology		From	То	Thickness in Feet	Lithology
•	0.0	150.0	150.0	Caliche/Rdbd/Gravel	Ш				•		
	150.0	200.0	50.0	Sand	П						
	200.0	560.0	360.0	Anhy	П	ĺ					
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WELL NAME AND NUMBER N.W.		
LOCATION Section 32, T17S	•	Unit K, Eddy County
OPERATOR SDX Resources, In		4.7.40
DRILLING CONTRACTOR Unite	ed Drilling, Inc.	104 1 1999
The undersigned hereby of the drilling contractor ducted deviation tests and		cribed well and had co
Degrees @ Depth	Degrees @ Depth	Degrees @ Dep
1/4° @ 525'		· · · · · · · · · · · · · · · · · · ·
1/2° @ 1000'		
1/2° @ 1529'		
1/2° @ 2492'		
3/4° @ 3190'		
	Drilling Contractor Un:	
	By: Geo	orge Aho Hay a
		siness Manager
Subscribed and sworn to bef 19 <i>29</i> .	ore me this 5th day of	November
<u> </u>	K. husiic	Jankaciley

Submit 3 Copies to Appropriate District Office

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DATE

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30-015-30781 Santa Fe, NM 87505 DISTRICT II Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE **DISTRICT III** «State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS The state of the s (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" **NW State** (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS WELL WELL \boxtimes OTHER «Well No. 2Name of Operator SDX Resources, inc 5 Address of Operator Pool name or Wildcat PO Box 5061, Midland, TX 79704 Artesia (QN-GB-SA) 4Well Location 1900 South 2146 West Unit Letter Feet From The Line and Feet From The Line **17S** 28E Eddy Section NMPM County Township Range 10Elevation (Show whether DF, RKB, RT, GR, etc. 3672' GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: Spud & set csg vDescribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud 12-1/4" hole @ 7:30 am 10/28/99. Drill to 525'. Ran 12 jts 8-5/8" J-55, 24# csg to 520'. RU Dowell & cmt w/350 sx Class C cmt. Circ 64 sx to pit. WOC total of 18 hrs. Drill 7-7/8" hole to 3190'. Reach TD 5:00 am 11/3/99. Run LDT-CNL-GR & DLL OH logs. Run 101 jts J-55, 14-15.5# csg. Set @ 3181'. RU Dowell & cmt w/300 sx Lite & 300 sx Class C. Circ 42 sx. Release Rig 9:00 pm 10/3/99. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 12-09-99 TITLE Regulatory Tech. SIGNATURE TELEPHONE NO. 915/685-1761 TYPE OR PRINT NAME Bonnie Atwater (This space for State Use)

TITLE

SDX Resources' Inc.

J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS

DJ078 12/10/1999 PAGE

FOR FORM C-142 FILING

			EFFECTIVE				PREPAYMENT	COST	AFIL
PROPERTY	PROPERTY NAME	DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL	CTR.	CODE
022800-05	NW STATE #05	A	**BASE**	0321200	ERAM ALI	0.02000000	022800-05	0	N
Deck Header	for 022800-05-A			0352380	ALPINE RESOURCES, LLC	0.12500000	022800-05	0	N
				2535380	ETKIND OIL, LLP	0.06250000	022800-05	0	N
				5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	022800-05	0	N
				7332200	WM. SCOTT RAMSEY	0.0200000	022800-05	0	N
				8031380	SOG INVESTORS, LLC	0.06250000	022800-05	0	N
				8096200	ST.ANSELM EXPLORATION COMPANY	0.25000000	022800-05	0	N
				9999802	STEPHEN G. SELL	0.18000000	022800-05	0	Y
				9999803	JOHN D. POOL	0.18000000	000099-	0	Y
				9999812	FRED C. COREY	0.02500000	022800-05	0	Y
				9999814	CHARLES M. MORGAN	0.02500000	022800-05	0	Y
				*** DEC	C TOTAL 11 OWNERS	1.00000000			

SDX RESOURCES, INC.

P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

February 4, 2000

Ms. Lori Wrotenberry, Director New Mexico Oil Conservation Division 2024 South Pacheco Street Santa Fe, New Mexico 87505

Re:

NW State #5 Well

Form C-142

Dear Ms. Wrotenberry:

Enclosed please find three (3) copies of Form C-142, Application For New Well Status, for NW State #5 Well which was originally submitted on December 10, 1999, along with C-142s for NW State Wells #6 & #10. We have received the approved C-142s on the #6 and #10 wells. After receipt today of an approved C-142 for the NW State #11 well which was submitted on January 3, 2000, I became concerned about the status of our application for the NW State #5 well. I spoke to Mark Ashley by telephone today and he indicated that he did not have any record of our C-142 application for the NW State #5.

Therefore, I am re-submitting copies of our C-142, Application For New Well Status, for our NW State #5 Well. I respectfully request your consideration in approving this application as it was timely submitted with two other applications which have been approved. Apparently this application has been lost somewhere in "the system."

Thank you for your consideration of my request.

Very truly yours,

Fred C. Corey

Controller

Enclosures (3)