

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

April 13, 2006

Mark E. Fesmire, P.E. Director

Oil Conservation Division

Marathon Oil Company P. O. Box 3487 Houston, Texas 77253-3487

Attention:

Frank M. Krugh

Re: Administrative application for an exception to Rule 3 (A) (1) of the "Special Pool Rules for the Eumont Gas Pool," as promulgated by Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001, for Marathon Oil Company to drill its proposed Marshall "B" Well No. 11 at an unorthodox oil well location 2310 feet from the South line and 1310 feet from the West line (Unit L) of Section 27, Township 21 South, Range 37 East, NMPM, to test the Undesignated Eumont Gas Pool (22800), Lea County, New Mexico, within a standard 40-acre oil spacing and proration unit comprising the NW/4 SW/4 of Section 27.

Dear Mr. Krugh:

cc:

Your application (*Division administrative application reference No. pTDS0-603047734*) indicates that this location is sought "because numerous dwellings are situated in the area where a legal location would occur," however, you provided no support data to justify this request. In reviewing your application and the three plats/maps provided at face value, it would appear that there are locations available within the proposed 40-acre tract that meet the standard 40-acre oil well 330 feet setback requirements.

The conservation rules in all oil and gas producing states governing well spacing and the placement of these wells within such drilling tracts and proration units have been enacted to promote the orderly development of that states valuable oil and gas resources by preventing waste, protecting correlative rights, and preventing the drilling of unnecessary wells. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues.

On Wednesday morning, March 1, 2006, we discussed this matter over the telephone whereby I understood you to say that a detailed surface map would be provided. To date I have not heard from you nor received anything further concerning this matter.

Approximately fiver years ago this agency enacted a policy whereby any incomplete administrative filing older then 30 days is to be withdrawn and returned. This policy, as I understand, was adopted to better serve our customers and help assure a quicker turn around time by this agency on administrative filings. With no response, this application is deemed to be incomplete and in order to fully comply with this policy, is hereby **denied** and being returned to you at this time.

Sincerely,

Michael E. Stogner Staff Engineer

New Mexico Oil Conservation Division - Hobbs

W. Thomas Kellahin, Legal Counsel for Marathon Oil Company - Santa Fe

TYPE NSL

APP NO. P TDS 0603047734

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

T	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] pol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lifled Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	4	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI BOR PPR
		Other: Specify
[2]	NOTHECAT C[A] NUT [B] (C]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	≈ [B]	Offset Operators, Leaseholders or Surface Owner
	≋ [C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
[4] approv applic	/al is accurate a	FION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.
FRAN Print o	K M. KRU. r Type Name	6H Frank M. Kugh Reg. Comp. Rep. TIL 1/25/06 Signature Tible
		Signature Title Date Inkrush & marsthown come- e-mail Address



P.O. Box 3487 Houston, TX 77253-3487 Telephone 713/629-6600

Feb. 27 (~ 9:40 am) Frank Krough

- voice mail from Frank Krough

Feb. 28 (1:01pm)

- voice mail mesonge from

January 25, 2006

Frank Krough

January 25, 2006

New Mexico Oil Conservation Division Attn: Mr. Michael Stogner 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: Exception to 19.15.3.104B.(1)

Dear Mr. Stogner,

Marathon Oil Company requests administrative approval to drill the Marshall B #11 well as a Queen oil producer at an unorthodox location as an exception to Rule 19.15.3.104.B.(1). The proposed Marshall B #11 well location is 2310' FSL & 1310' FWL of Section 27, Township 21 South, Range 37 East, Lea County. The unorthodox location is requested because numerous dwellings are situated in the area where a legal location would occur. In order to avoid encroaching upon these dwellings and causing a potential safety hazard, the well location was placed in an area of avoidance in the 40 acre drilling unit of the NW ¼ SW ¼ of Section 27, T21S, R37E.

At the requested location, the proposed well is 10' from the ¼ ¼ Section Line to the East. Marathon Oil Company is the operator of the lease on which the well has been staked and is also the operator of the lease East of the ¼ ¼ Section Line. Because of this, no other operator or lease holder is being encroached upon with this well placement. Thus no operators are being notified and no waivers are included with this request and submittal.

Attached please find a copy of the C-102, that will be filed with the NMOCD in Hobbs upon approval of this request, a plat showing the proximity of dwellings to the proposed well, and a map showing the existing wells within the area.

If you need additional information, please feel free to contact myself at 713-296-3546 or via e-mail at fmkrugh@marathonoil.com.

1965 1966

Sincerely,

MARATHON OIL COMPANY

Frank M. Krugh

Reg. Comp. Rep. III

Southern Business Unit

Attachments

State of New Mexico

DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 68240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NW 88210

DISTRICT IV

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

Form C-102

1220 S. ST. FRANCIS BR., SANTA PR. NM 87605	WELL LOCATION AND	ACKEAGE DEDICATIO	IN FLA	. 1	. AMENDED. REPORT
API Number	Pool Code	EUMONT YATES	Pool ! フR	Vame Queen	(o1L)
Property Code	Pro		Well Number		
6428	MAR		11		
OGRID No.	Operator Name				Elevation
14021	MARATHON OIL COMPANY				3412'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	27	21-S	37-E		2310	SOUTH	1310	WEST	LEA

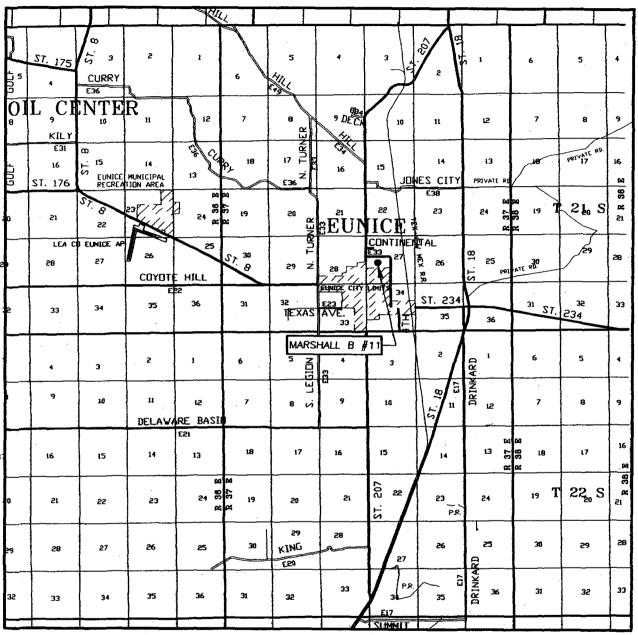
Bottom Hole Location If Different From Surface

UL or lot No. Sec	ction Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infili	Consolidation Co	de Or	der No.				I.,,,,,

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

		T	OPERATOR CERTIFICATION
			I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			Frank M Kuyl
			FRANK M KRUSH
			REG. COMP. REP. III
			Date
		l	SURVEYOR CERTIFICATION
1310'	GEODETIC COORDINATES NAD 27 NME		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
	Y=529011.8 N X=863587.5 E		supervison and that the same is true and correct to the best of my belief.
	LAT.=32°26'55.86" N	•	SEPTEMBER 8, 2005
	LONG.=103*09'16.95" W	<u> </u>	Signature & Seat / 615 Million Professional Surveyor Million MEX
			San Assa 2 1/20/05
.		,	Certificate. No. GARY ERBORN 12641

VICINITY MAP



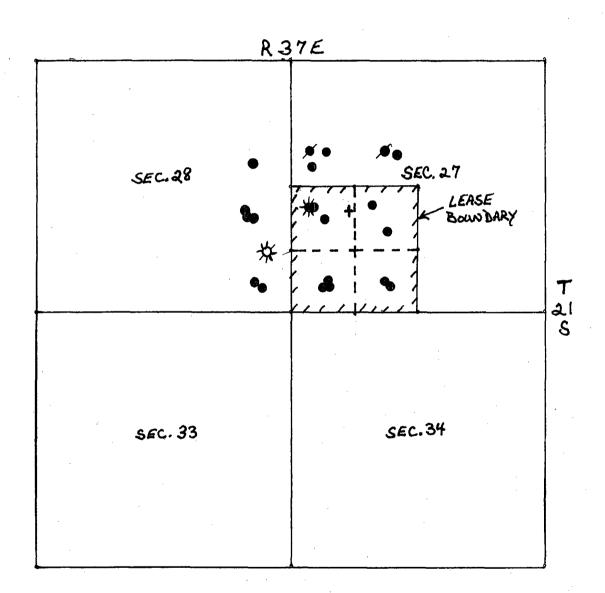
SCALE: 1" = 2 MILES

SEC. <u>27</u> TWP. <u>2</u>	<u>1−S</u> RGE. <u>37−E</u>				
SURVEY	N.M.P.M.				
COUNTY	LEA				
DESCRIPTION 2310	' FSL & 1310' FWL				
ELEVATION	3412'				
OPERATOR MARATHON OIL COMPANY					
) FASE MA	RSHALL B				



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (905) 393-3117

EXISTING WELL MAP



Legenb

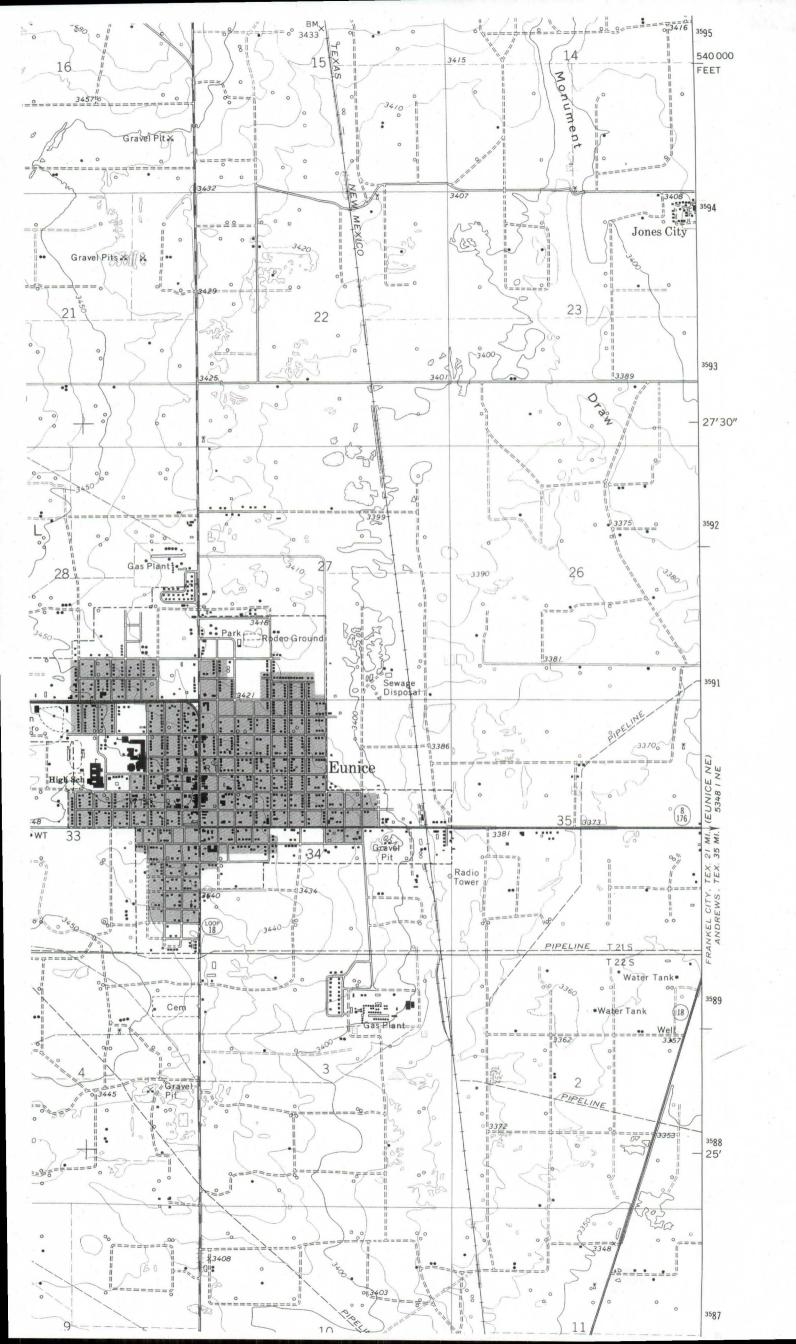
+ PROPOSED MARSHALL 'B'#11

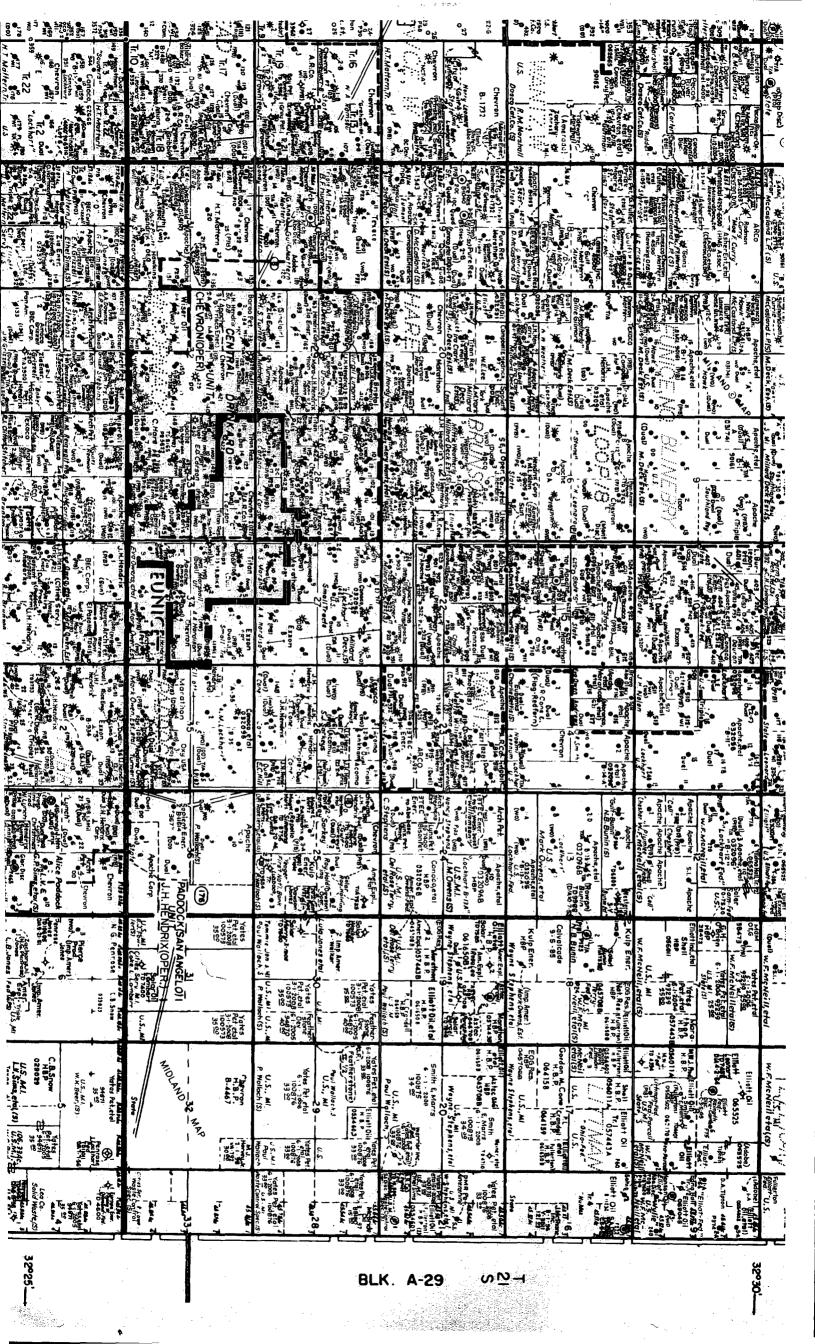


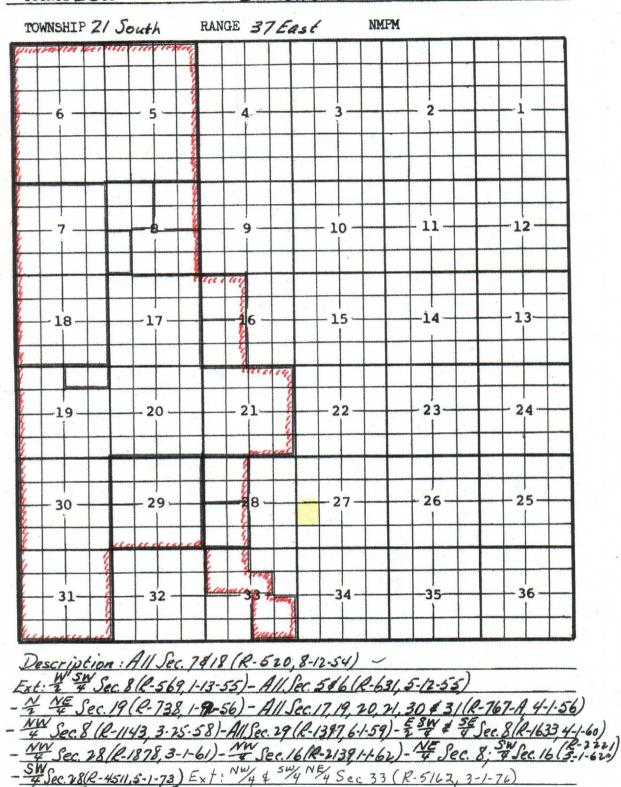












Ext: SE4 Sec 33 (R-5511, 9-1-77)