NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	ADMINISTRATIVE	APPLICATION CHECKLI	ST
THIS CHECKLIST IS M		VE APPLICATIONS FOR EXCEPTIONS TO DIVISION ESSING AT THE DIVISION LEVEL IN SANTA FE	RULES AND REGULATIONS
[DHC-Dowi [PC-Po	s: ndard Location] [NSP-Non-S nhole Commingling] [CTB- ol Commingling] [OLS - Ol [WFX-Waterflood Expansion] [SWD-Salt Water Dispo	tandard Proration Unit] [SD-Simultaned Lease Commingling] [PLC-Pool/Lease f-Lease Storage] [OLM-Off-Lease Mea	e Commingling] asurement] sion]
	PLICATION - Check Those		
[A]	Location - Spacing Unit - Single NSL NSP		
Check [B]	One Only for [B] or [C] Commingling - Storage - M DHC CTB	easurement PLC PC OLS OLM	ſ
;		re Increase - Enhanced Oil Recovery SWD	
[D]	Other: Specify		
[2] NOTIFICATI [A]		ck Those Which Apply, or □ Does Not Apverriding Royalty Interest Owners	pply
[B]	Offset Operators, Lease	holders or Surface Owner	
[C]	Application is One Whi	ch Requires Published Legal Notice	and the second
[D]		current Approval by BLM or SLO Commissioner of Public Lands, State Land Office	
r dament (E jen)	For all of the above, Pro	oof of Notification or Publication is Attac	hed, and/or,
[F]	☐ Waivers are Attached	un meneral k ulong palabahan	• !
3] SUBMIT ACC OF APPLICAT	URATE AND COMPLETE FION INDICATED ABOVI	E INFORMATION REQUIRED TO PI	ROCESS THE TYPE
oproval is accurate and	I complete to the best of my l	e information submitted with this applicated consulted in a large submitted to the Division.	ion for administrative lon will be taken on this
Note: S	statement must be completed by a	n Individual with managerial and/or supervisory	capacity.
rint or Type Name	Signature	Title	Date



Sent Federal Express

April 13, 2006

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Re:

San Juan 28-4 Unit #28A

230' FNL, 530' FWL, Section 19, T-28-N, R-4-W, Rio Arriba County

30-039-27626

Dear Mr. Stogner:

Burlington Resources proposes to drill the above referenced well location in the Blanco Mesaverde and the Basin Dakota formations and is applying for administrative approval of an unorthodox gas well location for both formations for the Unit Boundary.

The subject well was staked 230 feet FNL and 530 feet FWL due to archaeology and rugged terrain within the legal spacing window for the Mesaverde and Dakota formations, at the request of the U. S. Forest Services, as shown on the attached maps.

The following attachments are for your review:

- 0

- Approved application for Permit to Drill and C-102 at referenced location
- > Approved sundry moving location and adding Dakota formation

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- Offset operators
- > 9 Section Plat
- > Topographic Map

- > Aerial Photography Map
- > Archaeological Site Map

Copies of this application are being submitted to offset operator / working interest owners by certified mail. Please let me know if you have any questions about this application.

Sincerely,

Joří Clark

Regulatory Specialist

Re: San Juan 28-4 Unit #28A

230' FNL, 530' FWL, Section 19, T28N, R4W, Rio Arriba County

30-039-27626

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Bolack Minerals Company Attn: Tommy Bolack 3901 Bloomfield Hwy Rt 3 Box 47 Farmington, NM 87401

BP America Production Company Attn: Karen Clay San Juan BU West Lake 1 Room 19.179 501 Westlake Park Blvd Houston, TX 77079

Charles W. Gay c/o James M Raymond-POA P. O. Box 291445 Kerrville, TX 78029-1445

ConocoPhillips Company Attn: Chief Landman San Juan/Rockies P. O. Box 2197 Houston, TX 77252-2197

Dugan Production Corporation P. O. Box 420 Farmington, NM 87499-0420

J&M Raymond Ltd Raymond & Sons I LLC General Partner P. O. Box 291445 Kerrville, TX 78029-1445

JABCO LLP c/o Bank of America P. O. Box 2546 Fort Worth, TX 76113-2546

Kathleen Quinn c/o Bank of America NA Attn: Leonard Kersh P. O. Box 830308 Dallas, TX 75283-0308 Re: San Juan 28-4 Unit #28A

230' FNL, 530' FWL, Section 19, T28N, R4W, Rio Arriba County

30-039-27626

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Langdon D. Harrison Revoc Trust B c/o Zia Data Search Jacqueline M Harrison Successor Trustee P. O. Drawer 2188 Roswell, NM 88202

Lorrayn Gay Hacker c/o James M Raymond-POA P. O. Box 291445 Kerrville, TX 78029-1445

MAR Oil & Gas Corporation Inc. MA Romero, President P. O. Box 5155 Santa Fe, NM 87502

Maydell Miller Mast c/o James M Raymond P. O. Box 291445 Kerrville, TX 780299-1445

McElvain Oil Company P. O. Box 801888 Dallas, TX 75380-1888

Navatex Energy LP c/o Zia Data Search Corp/Agent P. O. Box 2188 Roswell, NM 88202-2188

Providence Minerals LLC 14860 Montfort Dr Ste 209 Dallas, TX 75254

Rio Aribagas Ltd Attn: Eddye Dreyer Agent 4925 Greenville Ave Ste 900 Dallas, TX 75206 Re: San Juan 28-4 Unit #28A

230' FNL, 530' FWL, Section 19, T28N, R4W, Rio Arriba County

30-039-27626

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Ruth Zimmerman Truste by Ruth Zimmerman Trustee by Hazel Hart AID 842 Muirlands Vista Way La Jolla, CA 92037

T H McElvain Oil & Gas Ltd Partnership 1050 17th Street, Ste 1800 Denver, CO 80265

The TINMIL c/o Robert Tinnin 500 Marquette NW Ste 1300 Albuquerque, NM 87102

Thomas P Tinnin
P. O. Box 1885
Albuquerque, NM 87103

Vaughan McElvain Energy Inc. P. O. Box 970 Kennett Square, PA 19348

XTO Energy Inc. 810 Houston St. Ste 2000 Fort Worth, TX 76102-6298

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Type of Well GAS Operator BURLINGTON RESQUECES OIL & GAS COMPANY LP Address & Phone No. of Operator 891000933 6. If Indian, All. or 7. Unit Agreement San Juan 891000933 6. If Indian, All. or 80	lumber)70 Farm 0 Fribe Name
Type of Well GAS Operator BURLINGTON RESQUECES OIL & GAS COMPANY LP Address & Phone No. of Operator Unit Reporting No. 891000933 6. If Indian, All. or 7. Unit Agreement 7. Unit Agreement San Juan 8. Farm or Lease No. 8. Farm or Lease No. 901000933	lumber)70 Farm 0 Fribe Name 1 28-4 Unit
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BURLINGTON RESCURCES OIL & GAS COMPANY LP San Juan Address & Phone No. of Operator 8. Farm or Lease N	28-4 Unit
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Address & Phone No. of Operator 8. Farm or Lease N	lame
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	28-4 Unit
PO Box 4289, Farmington, NM 87499 San Juar	1 20 4 01116
9. Well Number	
(505) 326-9700 28A	
Location of Well 10. Field, Pool, Wil	dcat
•	fesaverde
11. Sec., Twn, Rge,	
	T-28-N, $R-4-N$
API # 30-039-	7626
Distance in Miles from Nearest Town 12. County	13, State
6 miles from Gobernador Rio Arr:	
Distance from Proposed Location to Nearest Property or Lease Line	
180'	
Acres in Lease 17. Acres Assigne	d to Well
319.54	
Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this	
1600'	
Proposed Depth 20. Rotary or Cabl	e Tools
6935' Rotary	
Elevations (DF, FT, GR, Etc.) 22. Approx. Date	Nork will Start
7403' GR	
Proposed Casing and Cementing Program	
See Operations Plan attached	
Authorized by: Anny Oltmans 2-10.	04
Senior Staff Specialist Date	-
MIT NO. APPROVAL DATE	
PROVED BY AN DA	TE 3/1/64
THE MALE DA	12400

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

CHILLING CEFFATIONS AUTH**ORIZED ARE** SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL PEQUIREMENTS".

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NSL needed

P. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP San Juan 28-4 Unit		01	5.	Lease Number
RECEIVED OTO FARMINGTON NM OTO FARMINGTON NM RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 1. Location of Well, Footage, Sec., T. R. M 230'FNL, 530'FWL, Sec.19, T-28-N, R-4-W, NMFM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Altering Casing Final Abandonment Altering Casing Type of Casing Repair Altering Casing Subsequent Report Type of Submission X Other - Amended location 3. Describe Proposed or Completed Operations The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram. 4. I hereby certify that the foregoing is true and correct.	m	2004 JUN 23 PM 2 21		
. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator		RECEIVED	•	
BURLINGTON RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700 1. Location of Well, Footage, Sec., T, R, M 230'FNL, 530'FWL, Sec.19, T-28-N, R-4-W, NMPM 10. Field and Pool Blanco Mesaverde 11. Country and State Ric Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Recompletion Subsequent Report Plugging Back Casing Repair Altering Casing Final Abandonment X Other - Amended location 3. Describe Proposed or Completed Operations The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram.	•	070 FARMINGTON NM	7.	Unit Agreement Name
RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number San Juan 28-4 Unit 8. Well Name & Number San Juan 28-4 Unit 8. Well Name & Number San Juan 28-4 Unit 90 Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-2716-246 1. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 230'FNL, 530'FWL, Sec.19, T-28-N, R-4-W, NMPM 10. Field and Pool 10. Blanco Messaverde 11. County and State Rio Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA 17 Type of Submission 12. Notice of Intent 12. Abandonment 13. New Construction 14. Non-Recurrent 15. New Construction 16. Non-Recurrent 16. Water Shut off 16. Subsequent Report 16. Altering Casing 16. Non-Routine Fracturing 16. Water Shut off 16. Altering Casing 16. Conversion to Injection 17. Other - Amended location 18. Describe Proposed or Completed Operations The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram.		·		
San Juan 28-4 U #/ PO Box 4289, Farmington, NM 87499 (505) 326-9700 1. Location of Well, Footage, Sec., T, R, M 230'FNL, 530'FWL, Sec.19, T-28-N, R-4-W, NMPM 10. Field and Pool Blanco Mesaverde 11. County and State Rio Arriba Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram.		COMPANY LP		San Juan 28-4 Unit
PO Box 4289, Farmington, NM 87499 (505) 326-9700 1. Location of Well, Footage, Sec., T, R, M 230'FNL, 530'FWL, Sec.19, T-28-N, R-4-W, NMPM 10. Field and Pool Blanco Mesaverde 11. County and State Ric Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Recompletion Subsequent Report Plugging Back Casing Repair Vater Shut off Altering Casing Conversion to Injection Attering Casing Conversion to Injection 3. Describe Proposed or Completed Operations The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram. 4. I hereby certify that the foregoing is true and correct.	Address & Phone No. of Opera	utor	8.	Well Name & Number
Location of Well, Footage, Sec., T, R, M 230'FNL, 530'FWL, Sec.19, T-28-N, R-4-W, NMPM Blanco Mesaverde 11. County and State Rio Arriba Co, NM 22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Bandonment Recompletion Recompletion Recompletion Recompletion Recompletion Rest Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram.	_		9.	API Well No.
11. County and State Rio Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X			10.	Field and Pool
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X. Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X. Other - Amended location 13. Describe Proposed or Completed Operations The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram.	230'FNL, 530'FWL, Sec.19, T-	-28-N, R-4-W, NMPM	11.	County and State
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X Notice of Intent Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Amended location 3. Describe Proposed or Completed Operations The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram. 4. I hereby certify that the foregoing is true and correct.	2. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, REPOR	RT, OTHER	DATA
Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Amended location 3. Describe Proposed or Completed Operations The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram.	Type of Submission	Type of Action	·	
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Altering Casing Conversion to Injection Nother - Amended location 3. Describe Proposed or Completed Operations The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram.	Subsequent Report			
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The subject well has been moved from 180'FNL, 660' FWL to 230'FNL, 530'FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram. 4. I hereby certify that the foregoing is true and correct.				o Injection
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at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram. 4. I hereby certify that the foregoing is true and correct.		X Other - Amended location		o Injection
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plat, topographic map and cut and fill diagram. 4. I hereby certify that the foregoing is true and correct.	13. Describe Proposed or Comp	X Other - Amended location	n	
4. I hereby certify that the foregoing is true and correct.	.3. Describe Proposed or Comp	X Other - Amended location Pleted Operations n moved from 180'FNL, 660' FWL	to 230'F	NL, 530'FWL,
\mathcal{M}_{\bullet} $\mathcal{M}_{\overline{\bullet}}$	3. Describe Proposed or Comp The subject well has been at the request of	X Other - Amended location Pleted Operations n moved from 180'FNL, 660' FWL the Carson National Forest. A	to 230'F	NL, 530'FWL,
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\mathcal{M}_{\bullet} \mathcal{M}_{\bullet}	The subject well has been at the request of	X Other - Amended location Pleted Operations n moved from 180'FNL, 660' FWL the Carson National Forest. A	to 230'F	NL, 530'FWL,
\mathcal{M}_{\bullet} \mathcal{M}_{\bullet}	The subject well has been at the request of	X Other - Amended location Pleted Operations n moved from 180'FNL, 660' FWL the Carson National Forest. A	to 230'F	NL, 530'FWL,
igned Y Kingy Wilmanus Title Senior Staff Specialist Date 6/23/04	The subject well has been at the request of plat, topographic	X_ Other - Amended location oleted Operations n moved from 180'FNL, 660' FWL the Carson National Forest. A map and cut and fill diagram.	to 230'F	NL, 530'FWL,
	The subject well has been at the request of plat, topographic	X_ Other - Amended location oleted Operations n moved from 180'FNL, 660' FWL the Carson National Forest. A map and cut and fill diagram.	to 230'F	NL, 530'FWL,

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	2005 MAR 27 PM 2 45
1. Type of Well GAS	5 EC Lease Number NAME 03862 070 6AR If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON	7. Unit Agreement Name San Juan 28-4 Unit 28A
RESCURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 230'FNL, 530'FWL, Sec. 19, T28N, R04W, NMPM	8. Well Name & Number San Juan 28-4 Unit 28A 9. API Well No. 30-039-27626 10. Field and Pool Blanco Mesaverde/Basin Dakota 11. County and State Rio Arriba Co, NM
Subsequent Report Plugging Back Casing Repair	on Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection
It is intended to add the Dakota formation to the a Please find the attached revised C-102 plat, adding to this well.	
Signed Title Regulatory S (This space for Federal of State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make it makes to any matter of the states any false, fictitious or fraudulent statements or representations as to any matter.	Date 4/1/06

DD. Artesia. NM 88211-0719

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

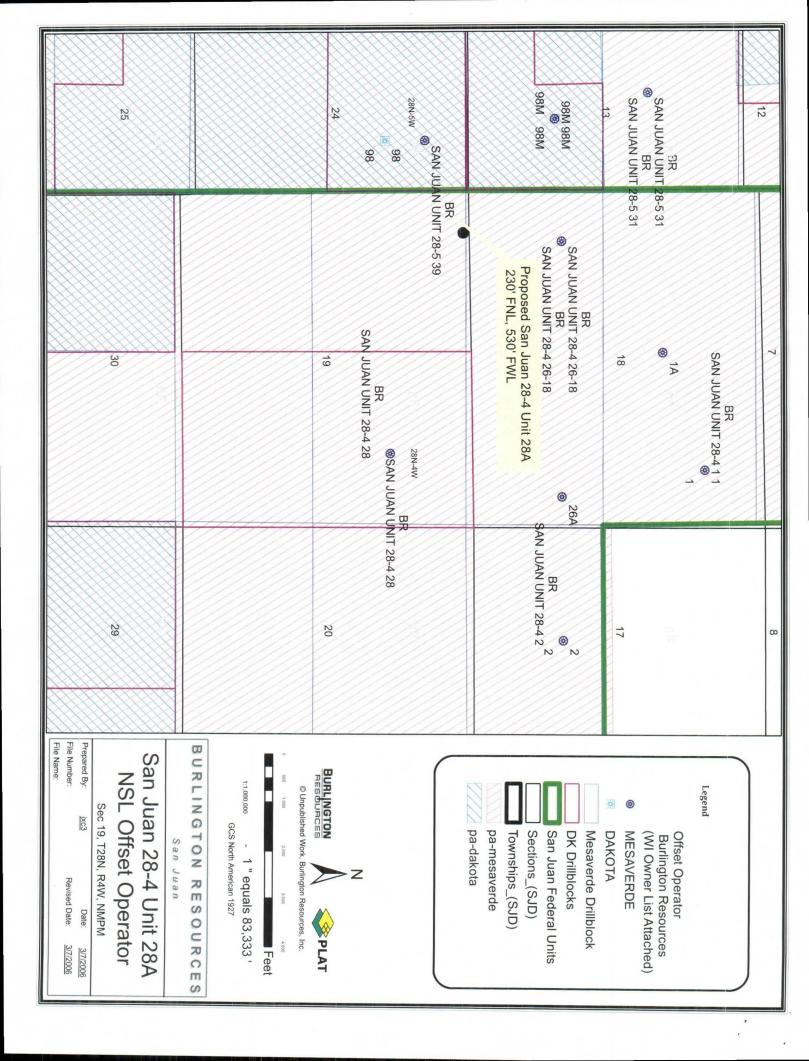
Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

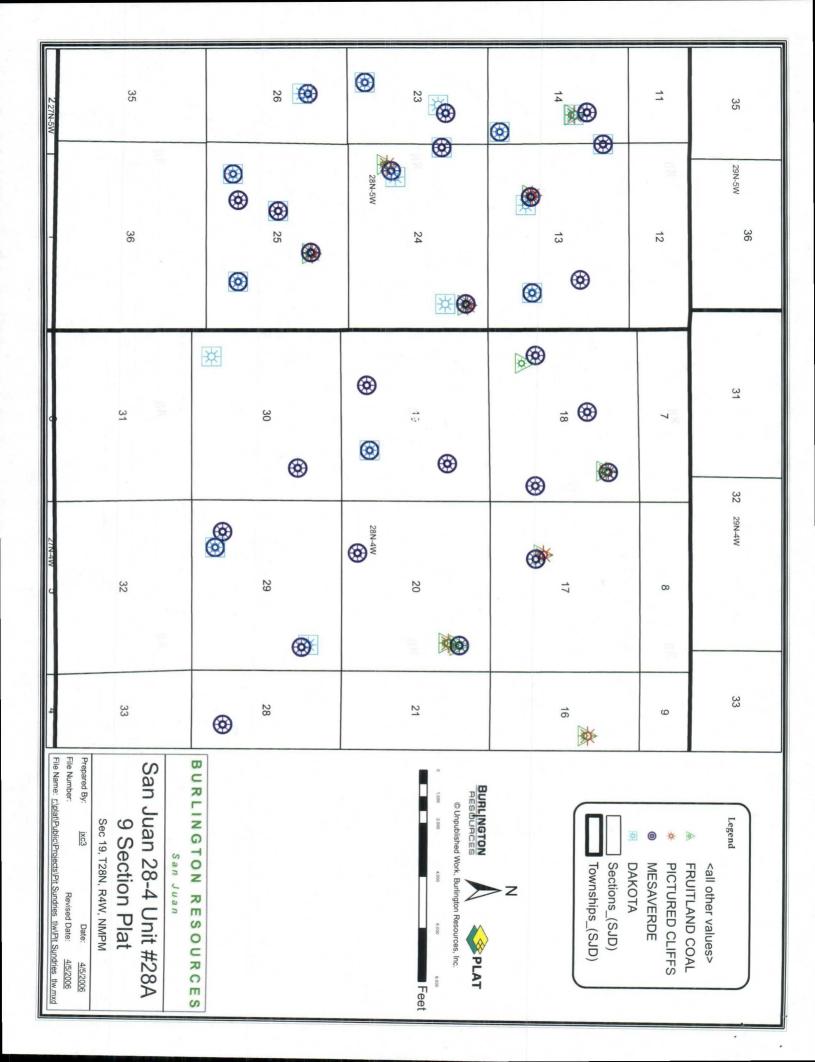
AMENDED REPORT

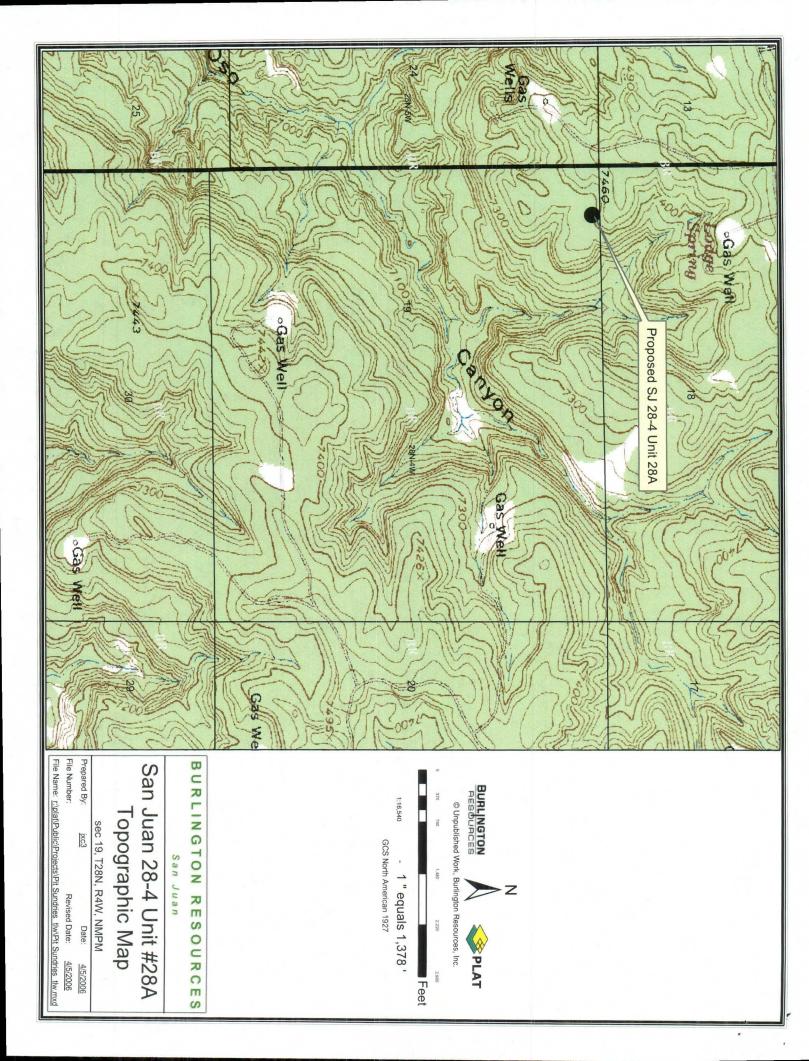
rict III, 1000 Rio Brazos Rd. Aztec, NM 87410

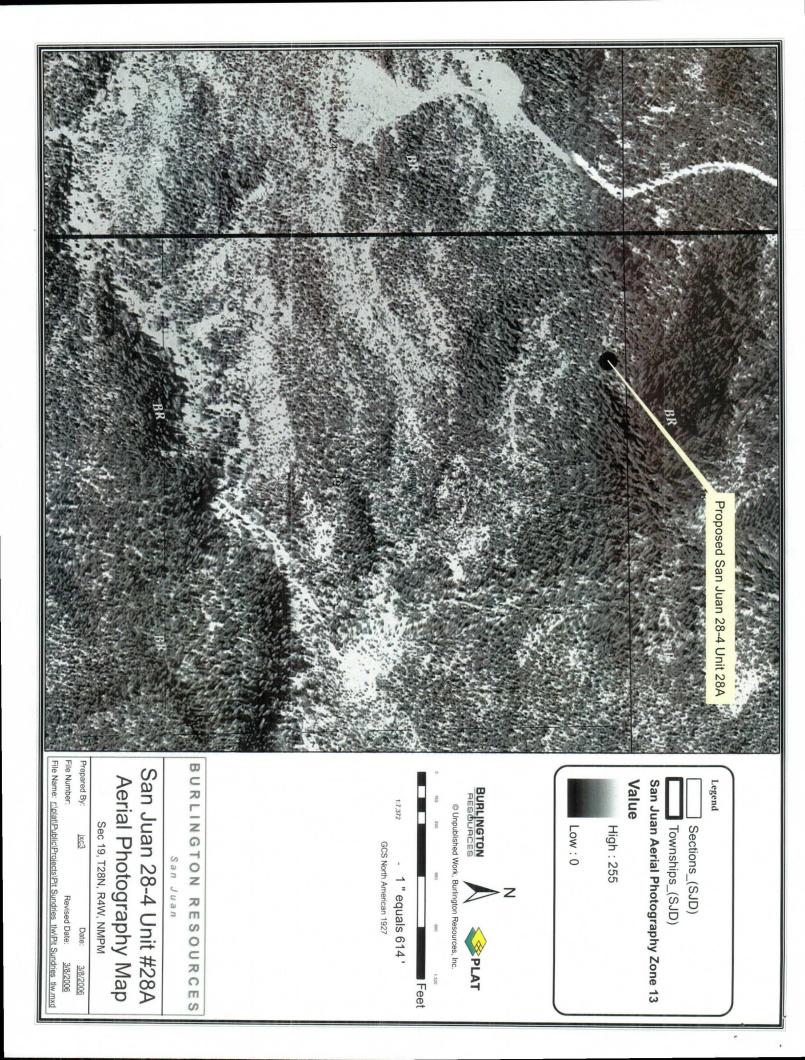
District IV PO Box 2088, Santa Fe, NM 87504-2088

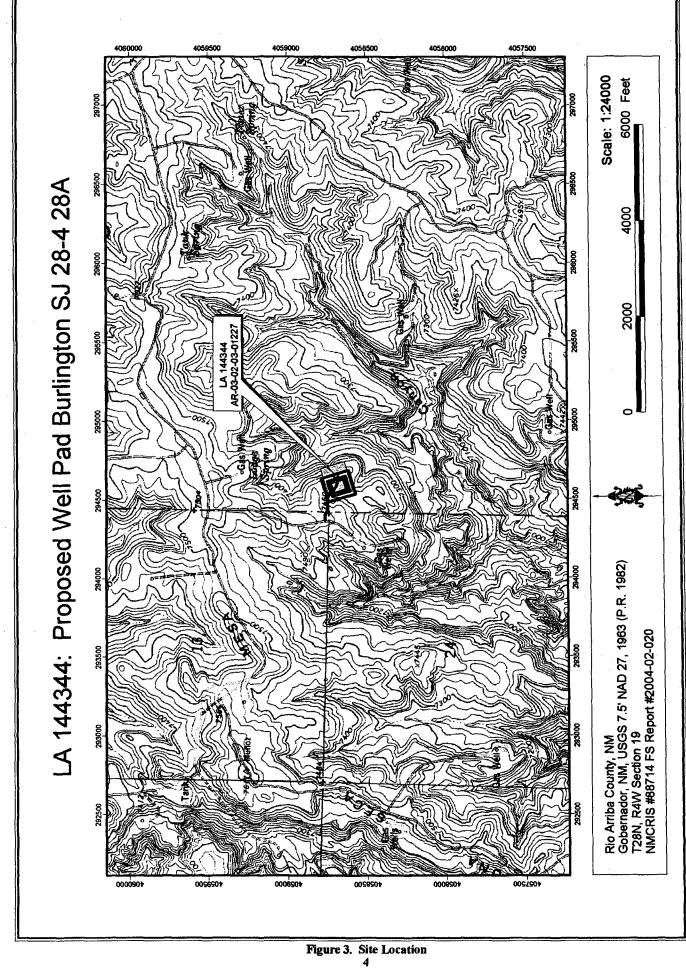
1901 Number 72319 Blanco Mesaverde 7201 Name 72319 Blanco Mesaverde 72319 Property Rome 72319 SAN JUAN 28-4 UNIT 28A 28A 1959 SAN JUAN 28-4 UNIT 28A 1959 SAN JUAN 28-5 UNIT 1959 SAN JUAN				WELL	LOCAT:	ONA NOI	ACREAGE DEDI	ICAT	ION PL	.AT		
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SAN JUAN 28-4 UNIT Company Comp	30-039			723	19		Blanco Mesaver	de				
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Date 19 Completion 80 I hereby certify that the well location show on this plants or under my supervision, and that the same is true and correct to the best of my buller. MARCH 10, 2000 Date of Survey ED Signature and Soldy March 80 Completion 80 MARCH 10, 2000 Date of Survey ED Signature and Soldy March 80 Completion 80 C						•	1540 FULL	.		~ ~	ı i	
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

a. Type of Work DRILL	F. Lanca Mumban
DRILL	5. Lease Number
	NMNM-03862
	Unit Reporting Number Farmington
	8910009330
b. Type of Well	6. If Indian, All. or Tribe
GAS	
Operator	7. Unit Agreement Name
BURLINGTON	•
RESOURCES OIL & GAS COMPANY LP	San Juan 28-4 Unit
WESDOWCES OIL & GRS COMPANI IIF	San dan 20 4 dire
. Address & Phone No. of Operator	8. Farm or Lease Name
PO Box 4289, Farmington, NM 87499	San Juan 28-4 Unit
	9. Well Number
(505) 326-9700	28A
Location of Well	10. Field, Pool, Wildcat
180' FNL, 660' FWL	Blanco Mesaverde
230 530	11. Sec., Twn, Rge, Mer. (NMPM)
Latitude 36° 39.2, Longitude 107° 17.9	∫ Sec. 19, T-28-N, R-4-W
Sov.	API# 30-039- 27626
4. Distance in Miles from Nearest Town	12. County 13. State
6 miles from Gobernador	Rio Arriba NM
5 M2252 225M 55252M252	
5. Distance from Proposed Location to Nearest Property or Lease Lie	ne
180'	
6. Acres in Lease	17. Acres Assigned to Well
	319.54 N/2
8. Distance from Proposed Location to Nearest Well, Drig, Compl, or	Applied for on this Lease
1600'	Approa to the time access
634500	
9. Proposed Depth	20. Rotary or Cable Tools
6935'	Rotary
100	
1. Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
7401' GR	
27	
3. Proposed Casing and Cementing Program (1) See Operations Plan attached	
15.05.01 Bl 17.05	
	2/
4. Authorized by: Angue Windows	2-10-04
	Date
Senior Staff Specialist	
Senior Staff Specialist	TE
Senior Staff Specialist PERMIT NO. APPROVAL DA	
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Senior Staff Specialist PERMIT NO. APPROVAL DA APPROVAL DA TITLE Archaeological Report attached Threatened and Endangered Species Report attached	DATE 3/1/06
Senior Staff Specialist PERMIT NO. APPROVAL DA APPROVAL DA TITLE AF A	DATE 3/1/06

DRILLING GPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL PEQUIREMENTS".

NMOCD

This action is subject to technical and procedural review pursuant to 43 CFR 3165.8 and appeal pursuant to 43 CFR 3165.4

Uistrict 1 PO 80x 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

				WELL	LOCAT	ON AND A	CREAGE DED:	[CAT]	ION PL	ΑT		
٢	A	PI Numbe	r	<u> </u>	*Pool Coo	ie			Pool Name			
-	30-039-	. ar	1620	7 7231	9	Blar	ıço Mesaverde					
	⁴ Property	Code				*Property	Name				We]	1 Number
1	7459					S NAUL NAS	18-4 UNIT				i	28A
Γ	'OGRID N	ło				Operator					•E1	evation
1	14538			BURLI	NGTON F	RESOURCES (DIL & GAS CO)MPAN	IY, LP			7401
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OPERATIONS PLAN

Well Name: San Juan 28-4 Unit #28A

Location: 180'FSL, 660' FWL, Section 19, T-28-N, R-4-W

Rio Arriba County, New Mexico

Latitude 36° 30.2, Longitude 107° 17.9

Formation: Blanco Mesa Verde

Elevation: 7403'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	3745'	
Ojo Alamo	3745 ′	3885'	aquifer
Kirtland	3885'	42001	gas
Fruitland	4200'	4360'	
Pictured Cliffs	4360!	4475'	gas
Lewis	4475'	5000'	gas
Intermediate TD	4725'		
Huerfanito Bentonite	5000'	5350′	gas
Chacra	5350 ′	5955'	gas
Cliff House	5955 ′	6217 ′	
Menefee	6217 ′	6535 ′	gas
Point Lookout	6535'	•	gas
TD	6935′		

Logging Program:

Mud Logs/Coring/DST -

Mud logs - none

Coring - none

DST - none Open hole - none

Cased hole - Gamma Ray, CCL, CBL - surface to TD

Mud Program:

Interval		Type	Weight	Vis.	Fluid Loss
0- 200'	,	Spud MUD/Air/Air Mist	8.4-9.0	40-50	no control
300- 4725'	:	LSND	8.4-9.0	30-60	no control
4725- 6935'		Air/Air Mist/Nitrogen	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size Wt.	Grade
12 1/4"	0' - 200'	9 5/8" 32.3#	H-40
8 3/4"	0' - 4000'	7" 20.0#	J-55
8 3/4"	4000' - 4725'	7" 23.0#	L-80
6 1/4"	4625' - 6935'	4 1/2" 10.5#	J-55

Tubing Program: 0' - 6935' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

Surface to Total Depth -

2" nominal, 2000 psi minimum choke manifold (Reference Figure #3).

Completion Operations -

7 1/16" 2000 psi double gate BOP stack (Reference Figure #2). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes.

Wellhead -

9 5/8" x 7" x 2 3/8" x 2000 psi tree assembly.

General -

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drill crew.
- All BOP tests & drills will be recorded in daily drilling reports.
- · Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

9 5/8" surface casing conventionally drilled Cement with 147 sacks Type III cement with 0.25 pps Celloflake, 3% calcium
chloride. (188 cu.ft., 200% excess, bring cement to surface). Wait on cement
appropriate time until cement achieves 250 psi compressive strength at 60 degrees
F. prior to nipple up of BOPE. Wait on cement for 8 hrs for conventionally set
holes before pressure testing or drilling out from under surface.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

- 7" intermediate casing Lead with 437 sacks Premium Lite cement with 3% calcium chloride, 0.25 pps
 Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate. Tail w/90
 sacks Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss
 (1055 cu.ft., 50% excess to circulate to surface.) WOC minimum of 8 hours before
 drilling out intermediate casing. If cement does not circulate to surface, a CBL
 or a temperature survey will be run to determine TOC. Test casing to 1500 psi for
 30 minutes.
- 7" intermediate casing alternative two stage: Stage collar set 300' above the top of the Fruitland. First stage: Lead with 29 sacks Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 0.4% fluid loss, 5 pps LCM-1, 0.4% sodium metasilicate. Tail with 90 sacks with Type III cement with 1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss. Second stage: 408 sacks with Premium Lite cement with 3% calcium chloride, 0.25 pps Celloflake, 0.4% fluid loss, 5 pps LCM-1, 0.4% sodium metasilicate (1055 cu. ft.-50% excess to circulate to surface).

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Bowspring centralizers spaced every other joint off bottom, to the base of the Ojo Alamo @ 3885'. Two turbolating centralizers at the base of the Ojo Alamo 3885'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of the surface casing.

4 1/2" Production Liner -

Cement to cover minimum of 100' of 4 1/2" x 7" overlap. Cement with 166 sacks Premium Lite HS w/ 0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1 and 1% FL-52. (329 cu.ft., 30% excess to cement 4 1/2" x 7" overlap). WOC a minimum of 18 hrs prior to completing.

Cement float collar stacked on top of float shoe.

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. The liner hanger will have a rubber packoff.

• If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Air/Mist Drilling):

The following equipment will be operational while air/mist drilling:

- An anchored bloose line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

Additional Information:

- The Mesa Verde formation will be completed.
- No abnormal temperatures or hazards are anticipated.
- Anticipated pore pressures are as follows:

Fruitland Coal 300 psi Pictured Cliffs 600 psi

Mesa Verde 700 psi

- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered below the top of the Pictured Cliffs.
- The north half of Section 19 is dedicated to the Mesa Verde.
- This gas is dedicated.

fean Corrigan
Drilling Engineer

Letruary 24, 2004

submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ces and Reports on	Wells			
1. Type of Well GAS	2004 JUN 23	PM 2	21	5. 6.	Lease Number NMNM-03862 If Indian, All. or Tribe Name
GAS		EIVED			11110 Name
	070 FARM	<u>INGT</u> ON	INM	7.	Unit Agreement Name
2. Name of Operator BURLINGTON RESCURCES OIL & GAS O	COMPANY LP			Q	San Juan 28-4 Unit
3. Address & Phone No. of Operat	or			0.	San Juan 28-4 U #28
PO Box 4289, Farmington, NM		700		9.	
4. Location of Well, Footage, Se 230'FNL, 530'FWL, Sec.19, T-2		-		10.	Field and Pool Blanco Mesaverde
		•		11.	County and State Ric Arriba Co, NM
Subsequent Report Final Abandonment	Recompletion Plugging Back Casing Repair Altering Casi X Other - Amend	ng	New Co Non-Ro Water Conver	utine i Shut o	tion Fracturing
The subject well has been at the request of plat, topographic	moved from 180'FNL the Carson National	l Fores	t. Att	230'F ached a	NL, 530'FWL, are a new C-102
				ANTERIA POR PORTOR DE LA COMPANSION DE L	23 4 5 AAAA 2006
14. I hereby certify that the	foregoing is true	and co	rrect	<u> </u>	CIDERIUS
Signed Vency Oltmanus (This space for Federall or State APPROVED BY	Title Senior St		ecialis	t	Date 6/23/04
CONDITION OF APPROVAL, if any:			<i>*</i>		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD C104 FOR N SL

certify that the foregoing is true and correct.

Title

State Office use)

Signed

APPROVED BY

(This space for Hederal

CONDITION OF APPROVAL, Af any: Title 18 U.S.C. Section 1001, makes it a crime for any United States any false, fictitious or fraudulent state

CONDITION OF APPROVAL,

Title Regulatory Specialist Date 3/8/06

m knowingly and willfully to make to any department or agency of the or representations as to any matter within its jurisdiction.

Date

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec. NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resourcest 27

Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 Permit 24569

RECEIVED OTO FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	2. Pool Code 3. Pool N			
	71599	BASIN DAKOTA	(PRORATED GAS)		
4. Property Code	5. Propert	5. Property Name			
7459	SAN JUAN	SAN JUAN 28 4 UNIT			
7. OGRID No.	8. Operato	8. Operator Name			
14538	BURLINGTON RESOURCES	BURLINGTON RESOURCES OIL & GAS COMPANY LP			

10. Surface Location

-	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	D	19	28N	04W		230	N	530	w	RIO ARRIBA	

11. Bottom Hole Location If Different From Surface

	UL - Lot	Section	Township	Range	Lot	ldn	Feet From	N/S L	ine.	Feet From	E/W Line	County
	12. Dedicated Acres		13.	Joint or Infill	or Infil1 14		. Consolidation (Code			15. Order No.	
ĺ	319.54		į .				•	i				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

7		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Title: Sr. Regulatory Specialist

Date: 3/2/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason C Edwards Date of Survey: 5/10/2004 Certificate Number: 15269

OPERATIONS PLAN

Well Name:

SAN JUAN 28-4 UNIT 28A

Location:

230' FNL & 530' FWL, Section D 19 T28N R4W

Rio Arriba County, New Mexico

Formation:

Elevation:

Blanco Mesaverde

7401' GL

Surface	San Jose	3743'	
Ojo Alamo	3743'	3883'	aquifer
Kirtland	3883'	4198'	gas
Fruitland	4198'	4358'	gas
Pictured Cliffs	4358'	4473'	gas
Lewis	4473'	4998'	_
Huerfanito Bentonite	4998'		
Chacra	5348'	5953'	gas
Upper Cliff House	5953'	6158'	gas
Massive Cliff House	6158'	6215'	gas
Menefee	6215'	6533'	gas
Massive Point Lookout	6533'	7093'	gas
Mancos Shale	7093'	7751'	-
Upper Gallup	7751'	8501'	gas
Greenhorn	8501'	8561'	gas
Graneros	8561'	8626'	gas
Two Wells	8626'	8689'	gas
Upper Cubero	8689'	8739'	gas
Lower Cubero	8739'	8795'	gas
Oak Canyon	8795'	8817'	gas
Encinal	8817'	8810'	gas
Total Depth:	8810'		gas

Logging Program:

Mud Logs/Coring/DST

Mud logs - none

Coring - none

DST - none

Open hole - none

Cased hole - Gamma Ray, CBL - surface to TD

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	Vis.	Fluid Loss
0 - 120'	Spud MUD/Air/Air Mist	8.4 - 9.0	40 - 50	no control
120 - 4573'	LSND	8.4 - 9.0	30 - 60	no control
4573 - 8810'	Air/Air Mist/Nitrogen	n/a	n/a	n/a

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 120'	9 5/8ª	32.3#	H-40
8 3/4"	0' - 4573'	7"	20/23#	J-55
6 1/4 ⁿ	0' ~ 8810'	4 1/2"	10.5/11.6#	J-55

Tubing Program:

Depth Interval	<u>Csg.Size</u>	Wt.	<u>Grade</u>
0' - 8810'	2 3/8"	4.7#	J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

Surface to Total Depth -

2" nominal, 2000 psi minimum choke manifold (Reference Figure #3).

Completion Operations -

7 1/16* 2000 psi double gate BOP stack (Reference Figure #2). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes.

Wellhead -

9 5/8" x 7" x 4 $\frac{1}{2}$ " x 2 3/8" x 2000 psi tree assembly.

General -

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drill crew.
- * All BOP tests & drills will be recorded in daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

9 5/8" surface casing -

Pre-set Drilled - Cement with 23 sx Type I, II cement with 20% flyash mixed at 14.5 ppg, 1.61 cu ft per sack yield. (38 cu ft of slurry, bring cement to surface) Wait on cement for 24 hours for pre-set holes before pressure testing or drilling out from under surface.

Conventionally Drilled - Cement with 88 sx Type III cement with 0.25 pps Celloflake, 2% CaCl. (113 cu ft of slurry, 200% excess, bring cement to surface) Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. Wait on cement appropriate time until cement achieves 250 psi compressive strength at 60 degrees F. prior to nipple up of BOPE. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. Test casing to 600 psi for 30 minutes.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing -

Lead with 423 sacks Premium Lite cement with 3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate. Tail w/90 sacks Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu ft 50% excess to circulate to surface). WOC minimum of 8 hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL or a temperature survey will be run to determine TOC. Test casing to 1500 psi for 30 minutes.

7" intermediate casing alternative two stage -

Stage collar set 300' above the top of the Fruitland. First stage: Lead w/13 sacks Premium Lite cement with 3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss. Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss. Second stage: 410 sacks Premium Lite cement with 3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (873 cu ft - 50% excess to circulate to surface).

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Bowspring centralizers spaced every other joint off bottom, to the base of the Ojo Alamo @ 3883'. Two turbolating centralizers at the base of the Ojo Alamo @ 3883'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of the surface casing.

4 1/2" Production Casing -

Pump 277 sxs Premium Lite HS FM w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (549 cu.ft., 30% excess to achieve 100' overlap in 4-1/2" x 7" annulus). WOC a minimum of 18 hrs prior to completing.

Cementing:

Continued

Cement float collar stacked on top of float shoe.

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. The liner hanger will have a rubber packoff.

• If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Air/Mist Drilling):

The following equipment will be operational while air/mist drilling:

- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- * Engines will have spark arresters or water cooled exhaust.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

Additional Information:

- The Mesa Verde and Dakota formations will be completed and commingled.
- No abnormal temperatures or hazards are anticipated.
- Anticipated pore pressures are as follows:

Fruitland Coal 300 psi
Pictured Cliffs 600 psi
Mesa Verde 700 psi
Dakota 2000 psi

- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered below the top of the Pictured Cliffs.
- The North half of Section 9 is dedicated to the Mesa Verde formation and Dakota formation.
- This gas is dedicated.



	State of New Mexico	Form C-103							
Office District I	Energy, Minerals and Natural Resources	May 27, 2004							
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.									
District II	OIL CONCEDIVATION DIVERON	30-039-27626							
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease							
District III	1220 South St. Francis Dr.	STATE FEE							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87,505	6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM		NMNM-03862							
87505									
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	San Juan 28-4 Unit							
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	4.							
PROPOSALS.)	C. Wall M. Oder	8. Well Number #28A							
1. Type of Well: Oil Well	Gas Well 🛛 Other								
2. Name of Operator		9. OGRID Number 14538							
Burlington Resources Oil & Gas C	Company LP								
3. Address of Operator		10. Pool name or Wildcat							
3401 E. 30th Street, Farmington, N	M 87402	Blanco Mesaverde/Basin Dakota							
4. Well Location									
Unit Letter D:	230 feet from the North line and	i30 feet from the West line							
		(
Section 19	Township 28N Range 4W NMP								
	11. Elevation (Show whether DR, RKB, RT, GR, etc.								
	7401'								
Pit or Below-grade Tank Application	or Closure 🗌	į							
Pit typeDepth to Groundy	vaterDistance from nearest fresh water wellDi	stance from nearest surface water							
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; (onstruction Material							
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data							
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ONGARD INQUIRE LAND BY SECTION

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