

DATE IN <u>4/20/06</u>	SUSPENSE <u>5-10-06</u>	ENGINEER <u>MEIKE STAGNER</u>	LOGGED IN <u>4/20/06</u>	TYPE <u>NSL</u>	APP NO. <u>PTDSOL611056096</u>
------------------------	-------------------------	-------------------------------	--------------------------	-----------------	--------------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

BURLINGTON

RESOURCES

San Juan Division

Sent Federal Express

April 13, 2006

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: San Juan 28-4 Unit #28A
230' FNL, 530' FWL, Section 19, T-28-N, R-4-W, Rio Arriba County
30-039-27626

Dear Mr. Stogner:

Burlington Resources proposes to drill the above referenced well location in the Blanco Mesaverde and the Basin Dakota formations and is applying for administrative approval of an unorthodox gas well location for both formations for the Unit Boundary.

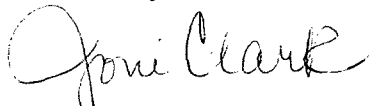
The subject well was staked 230 feet FNL and 530 feet FWL due to archaeology and rugged terrain within the legal spacing window for the Mesaverde and Dakota formations, at the request of the U. S. Forest Services, as shown on the attached maps.

The following attachments are for your review:

- Approved application for Permit to Drill and C-102 at referenced location
- Approved sundry moving location and adding Dakota formation
- Offset operators
- 9 Section Plat
- Topographic Map
- Aerial Photography Map
- Archaeological Site Map

Copies of this application are being submitted to offset operator / working interest owners by certified mail. Please let me know if you have any questions about this application.

Sincerely,



Joni Clark
Regulatory Specialist

2006 APR 20 PM 3 32

Re: San Juan 28-4 Unit #28A
230' FNL, 530' FWL, Section 19, T28N, R4W, Rio Arriba County
30-039-27626

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Bolack Minerals Company
Attn: Tommy Bolack
3901 Bloomfield Hwy
Rt 3 Box 47
Farmington, NM 87401

BP America Production Company
Attn: Karen Clay
San Juan BU
West Lake 1 Room 19.179
501 Westlake Park Blvd
Houston, TX 77079

Charles W. Gay
c/o James M Raymond-POA
P. O. Box 291445
Kerrville, TX 78029-1445

ConocoPhillips Company
Attn: Chief Landman San Juan/Rockies
P. O. Box 2197
Houston, TX 77252-2197

Dugan Production Corporation
P. O. Box 420
Farmington, NM 87499-0420

J&M Raymond Ltd
Raymond & Sons I LLC General Partner
P. O. Box 291445
Kerrville, TX 78029-1445

JABCO LLP
c/o Bank of America
P. O. Box 2546
Fort Worth, TX 76113-2546

Kathleen Quinn
c/o Bank of America NA
Attn: Leonard Kersh
P. O. Box 830308
Dallas, TX 75283-0308

Re: San Juan 28-4 Unit #28A
230' FNL, 530' FWL, Section 19, T28N, R4W, Rio Arriba County
30-039-27626

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Langdon D. Harrison Revoc Trust B
c/o Zia Data Search
Jacqueline M Harrison Successor Trustee
P. O. Drawer 2188
Roswell, NM 88202

Lorrayn Gay Hacker
c/o James M Raymond-POA
P. O. Box 291445
Kerrville, TX 78029-1445

MAR Oil & Gas Corporation Inc.
MA Romero, President
P. O. Box 5155
Santa Fe, NM 87502

Maydell Miller Mast
c/o James M Raymond
P. O. Box 291445
Kerrville, TX 78029-1445

McElvain Oil Company
P. O. Box 801888
Dallas, TX 75380-1888

Navatex Energy LP
c/o Zia Data Search Corp/Agent
P. O. Box 2188
Roswell, NM 88202-2188

Providence Minerals LLC
14860 Montfort Dr Ste 209
Dallas, TX 75254

Rio Aribagas Ltd
Attn: Eddye Dreyer Agent
4925 Greenville Ave Ste 900
Dallas, TX 75206

Re: San Juan 28-4 Unit #28A
230' FNL, 530' FWL, Section 19, T28N, R4W, Rio Arriba County
30-039-27626

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Ruth Zimmerman Trust
Ruth Zimmerman Trustee by
Hazel Hart AID
842 Muirlands Vista Way
La Jolla, CA 92037

T H McElvain Oil & Gas Ltd Partnership
1050 17th Street, Ste 1800
Denver, CO 80265

The TINMIL
c/o Robert Tinnin
500 Marquette NW Ste 1300
Albuquerque, NM 87102

Thomas P Tinnin
P. O. Box 1885
Albuquerque, NM 87103

Vaughan McElvain Energy Inc.
P. O. Box 970
Kennett Square, PA 19348

XTO Energy Inc.
810 Houston St. Ste 2000
Fort Worth, TX 76102-6298

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number NMNM-03862 Unit Reporting Number 8910009330
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	7. Unit Agreement Name San Juan 28-4 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 28-4 Unit 9. Well Number 28A
4. Location of Well 180' FNL, 660' FWL Latitude 36° 39.2, Longitude 107° 17.9	10. Field, Pool, Wildcat Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 19, T-28-N, R-4-W API # 30-039- 27626
14. Distance in Miles from Nearest Town 6 miles from Gobernador	12. County Rio Arriba
15. Distance from Proposed Location to Nearest Property or Lease Line 180'	13. State NM
16. Acres in Lease	17. Acres Assigned to Well 319.54 N/2
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1600'	
19. Proposed Depth 6935'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 7403' GR	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <u>Nancy Olthoff</u> Senior Staff Specialist	<u>2-10-04</u> Date

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.8
and appeal pursuant to 43 CFR 3165.4

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NSL needed

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2004 JUN 23 PM 2 21

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
230' FNL, 530' FWL, Sec.19, T-28-N, R-4-W, NMPM

5. Lease Number
NMNM-03862
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-4 Unit
8. Well Name & Number
San Juan 28-4 U #28A
9. API Well No.
30-039-27624
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Amended location	

13. Describe Proposed or Completed Operations

The subject well has been moved from 180' FNL, 660' FWL to 230' FNL, 530' FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltenans Title Senior Staff Specialist Date 6/23/04

(This space for Federal or State Office use)

APPROVED BY [Signature] Title APM Date 3/1/06
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAR 27 PM 2 45

5. ~~RECEIVED~~ Lease Number

NMNM-03862

070 56. If Indian, All. or

Tribe Name

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

230' FNL, 530' FWL, Sec. 19, T28N, R04W, NMPM

7. Unit Agreement Name

San Juan 28-4 Unit 28A

8. Well Name & Number

San Juan 28-4 Unit 28A

9. API Well No.

30-039-27626

10. Field and Pool

Blanco Mesaverde/Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Addition of Dakota Formation

13. Describe Proposed or Completed Operations

It is intended to add the Dakota formation to the above approved APD on this well. Please find the attached revised C-102 plat, adding the Dakota formation to this well.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Specialist Date 3/8/06

(This space for Federal or State Office use)

APPROVED BY [Signature] Title PE

Date 4/11/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORTDistrict III,
1000 Rio Brazos Rd., Aztec, NM 87410District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-		*Pool Code 72319		*Pool Name Blanco Mesaverde	
*Property Code 7459		*Property Name SAN JUAN 28-4 UNIT			*Well Number 28A
*OGRID No. 14538		*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			*Elevation 7403'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	19	28N	4W		180	NORTH	660	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres MV N/319.54	13 Joint or Infill	14 Consolidation Code	15 Order No.
-----------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 660' LAT: 36°39.2' N LONG: 107°17.9' W LOT 1 1320.00' 2640.00'	180' USA NM-03862
5280.00' LOT 2 1320.00'	2640.00' Burlington's ST 28-4 H. # 28 30-025-07388 1540' FWH 1180' FWH Blanco MV completion
5280.00' LOT 3 1320.00'	2640.00'
1308.78' LOT 4 1320.00'	2640.00'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

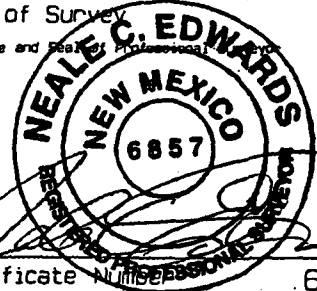
Nancy Oltmanns
 Signature
 Nancy Oltmanns
 Printed Name
 Senior Staff Specialist
 Title
 2-10-04
 Date

18 SURVEYOR CERTIFICATION

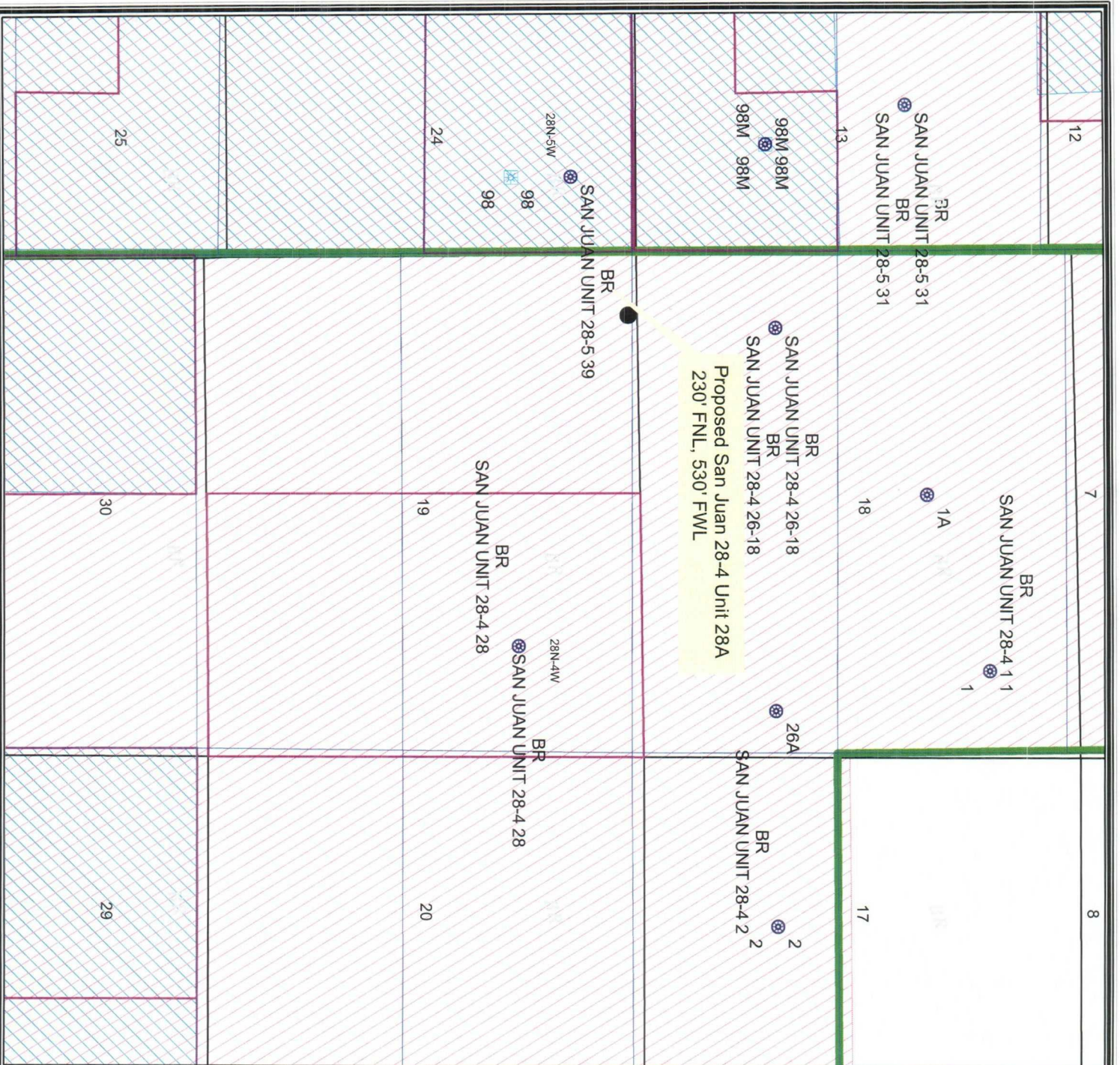
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 10, 2000

Date of Survey
 Signature and Seal of Professional



Certificate Number 6857



Legend

- Offset Operator
- Burlington Resources (WI Owner List Attached)
- MESAVERDE
- DAKOTA
- Mesaverde Drillblock
- DK Drillblocks
- San Juan Federal Units
- Sections_(SJD)
- Townships_(SJD)
- pa-mesaverde
- pa-dakota

BURLINGTON RESOURCES

© Unpublished Work, Burlington Resources, Inc.

PLAT

1:1,000,000 - 1" equals 83,333'

GCS North American 1927

0 500 1,000 2,000 3,000 4,000 Feet

BURLINGTON RESOURCES

San Juan

San Juan 28-4 Unit 28A

NSL Offset Operator

Sec 19, T28N, R4W, NMPM

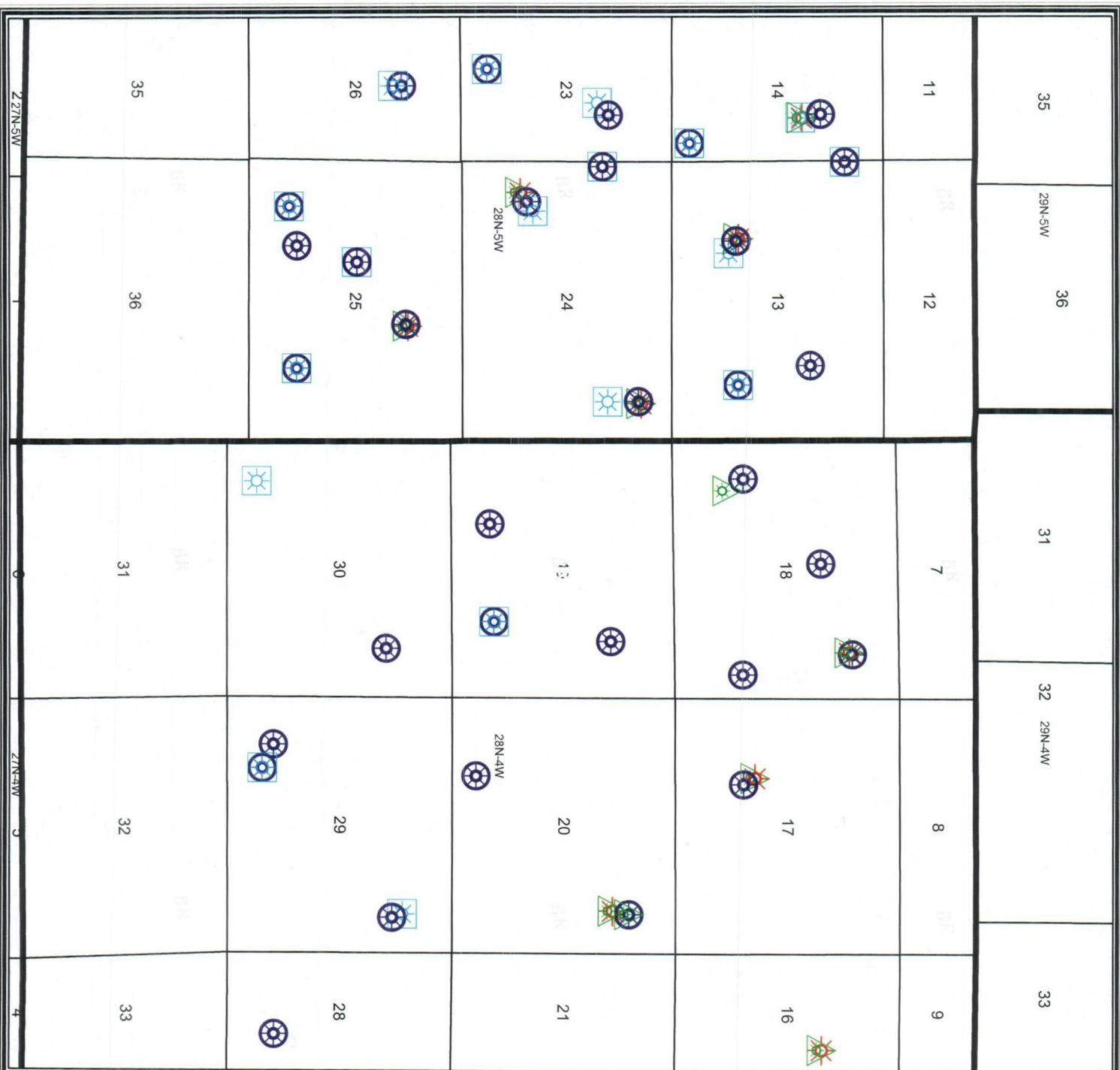
Prepared By: JGC3

File Number: 3/7/2006

Date: 3/7/2006

Revised Date: 3/7/2006

File Name:



Legend

<all other values>

FRUITLAND COAL

PICTURED CLIFFS

MESAVERDE

DAKOTA

Sections_(SJD)

Townships_(SJD)

BURLINGTON RESOURCES

© Unpublished Work, Burlington Resources, Inc.

PLAT

0 1,000 2,000 4,000 6,000 8,000

Feet

BURLINGTON RESOURCES

San Juan

San Juan 28-4 Unit #28A

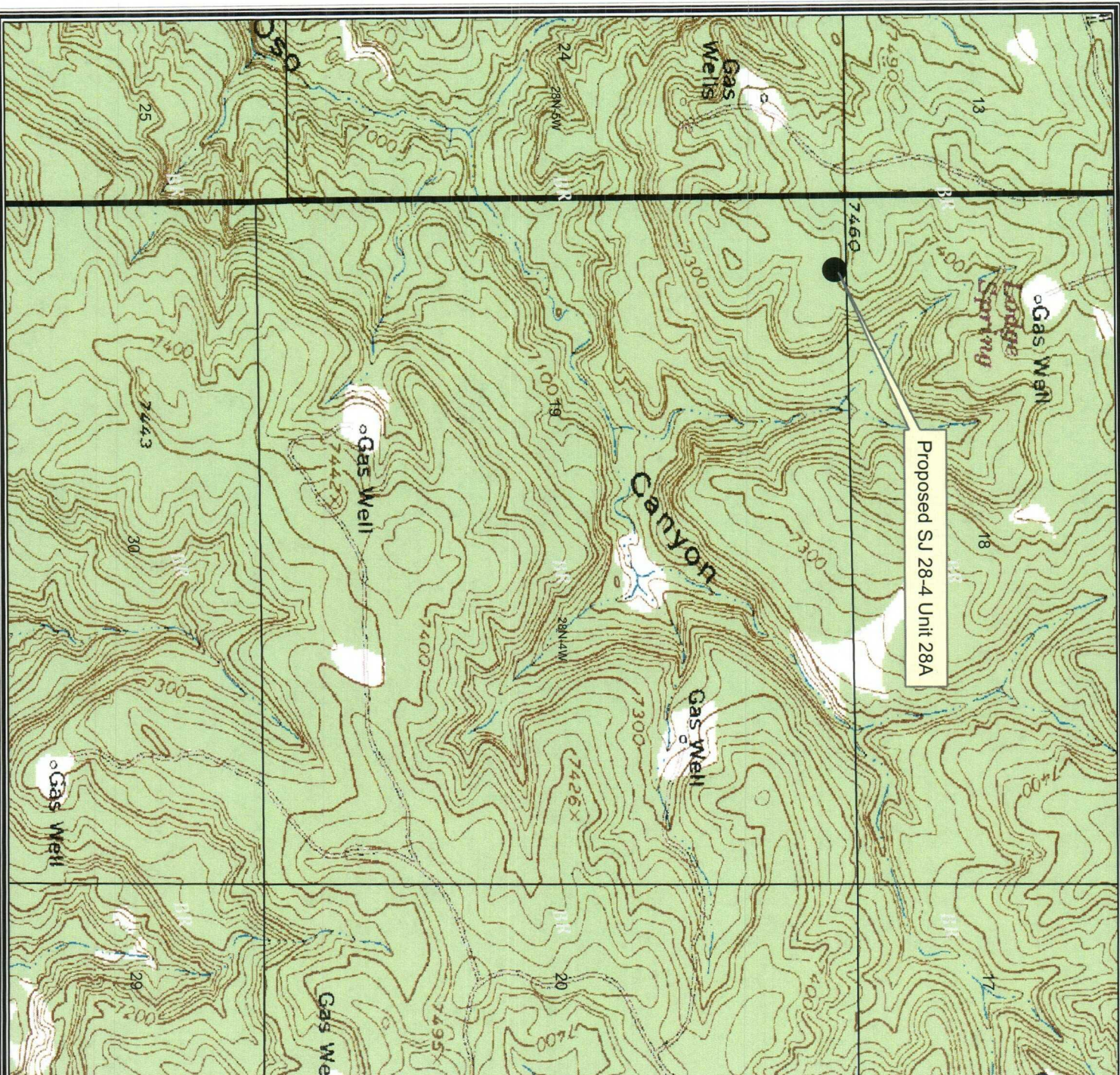
9 Section Plat

Sec 19, T28N, R4W, NMPM

Prepared By: Jc3 Date: 4/5/2006

File Number: Revised Date: 4/5/2006

File Name: c:\plat\Public\Projects\Plat Sundries_tlw\Plat Sundries_tlw.mxd



BURLINGTON
RESOURCES
© Unpublished Work, Burlington Resources, Inc.
PLAT

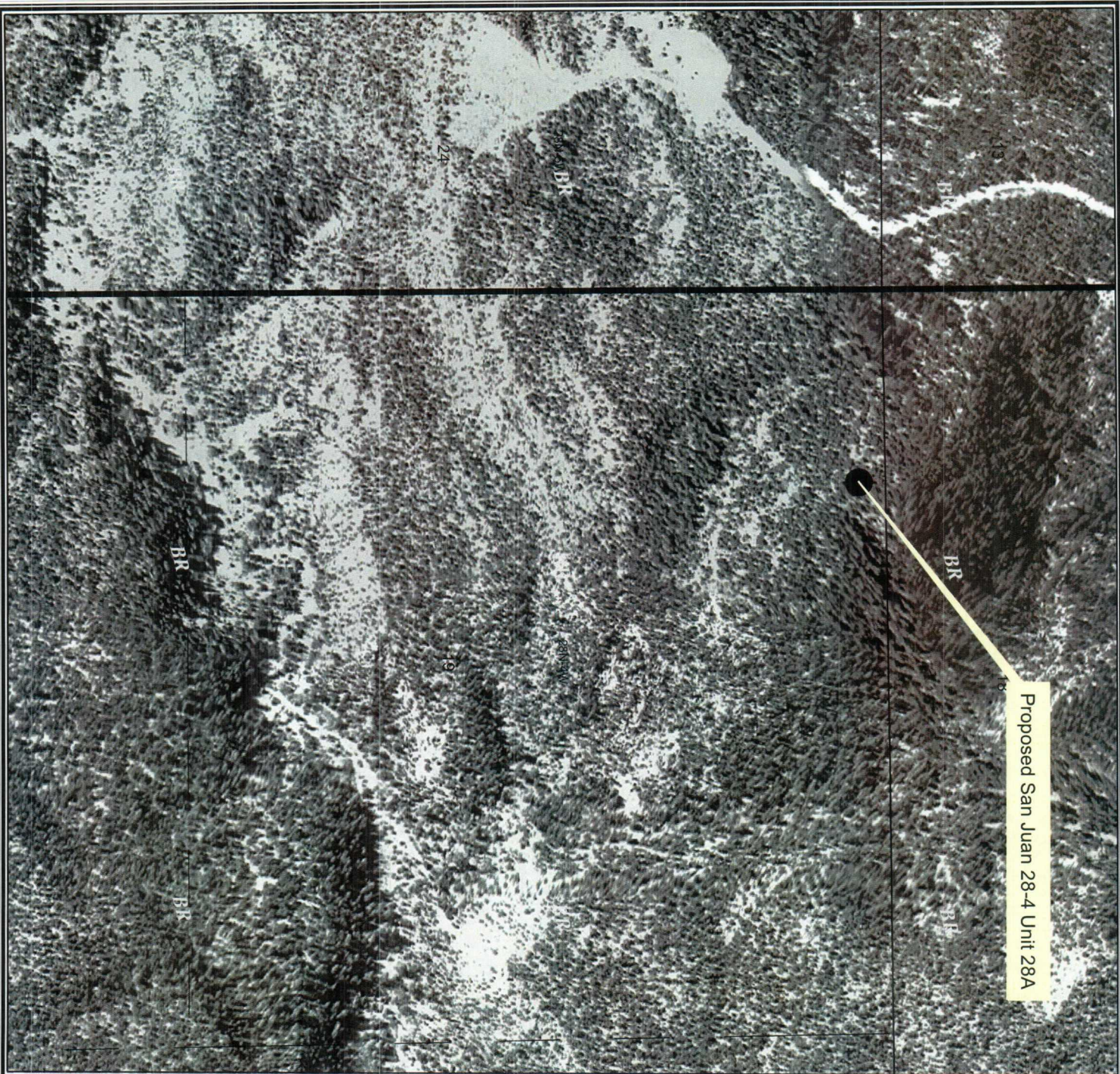
GCS North American 1927

BURLINGTON RESOURCES
San Juan

San Juan 28-4 Unit #28A Topographic Map

sec 19, T28N, R4W, N4PM

Prepared By: Jc3 Date: 4/5/2006
File Number: Revised Date: 4/5/2006
File Name: c:\p\Public\Projects\PI Sundries tw\PI Sundries tw.mxd



Proposed San Juan 28-4 Unit 28A

Legend

- ☐ Sections_(SJD)
- ☐ Townships_(SJD)

San Juan Aerial Photography Zone 13

Value

High : 255

Low : 0

BURLINGTON RESOURCES

© Unpublished Work, Burlington Resources, Inc.

PLAT

0 165 320 640 960 1280

1:7,372 - 1" equals 614'

GCS North American 1927

Feet

BURLINGTON RESOURCES

San Juan

San Juan 28-4 Unit #28A

Aerial Photography Map

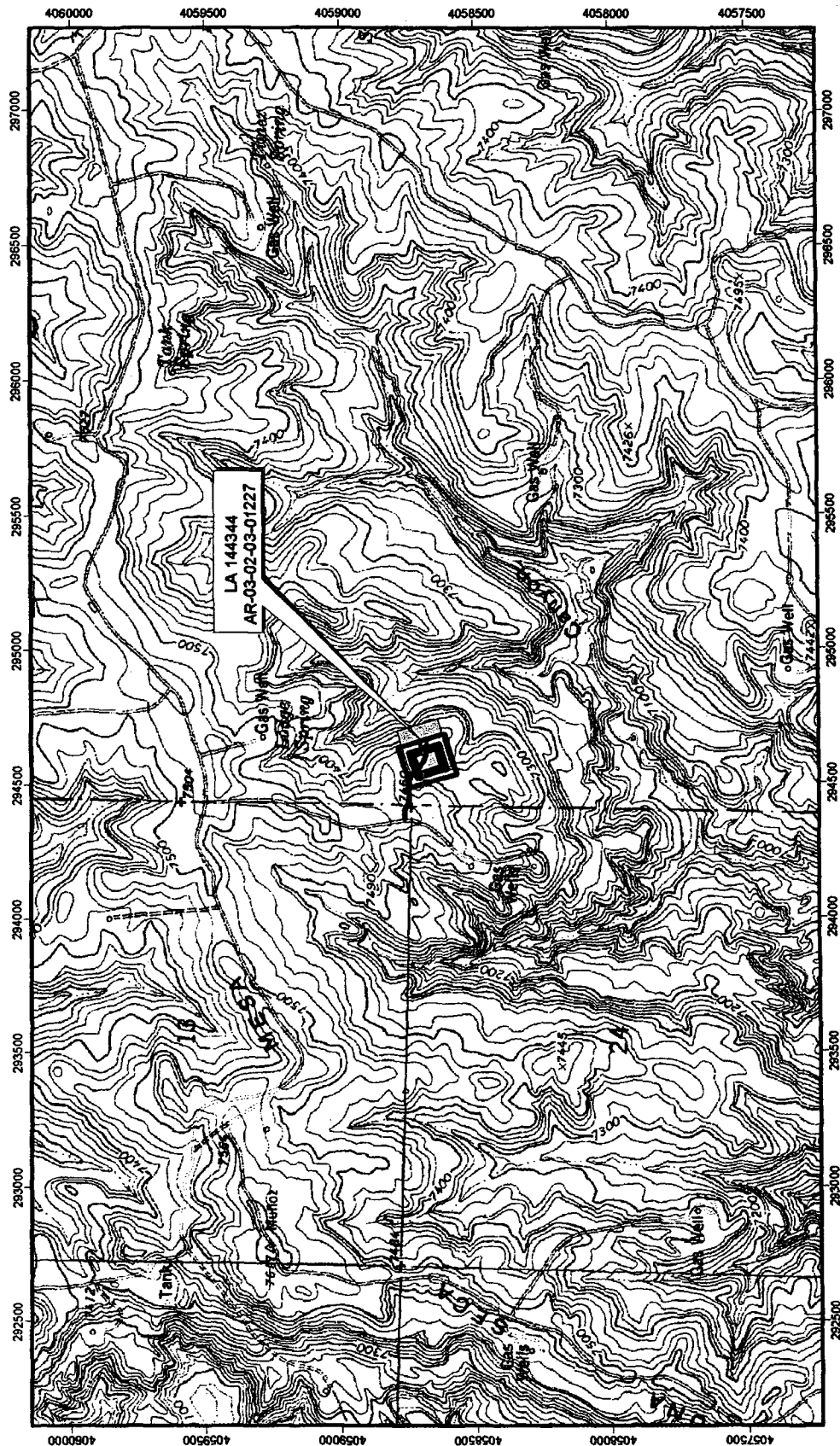
Sec 19, T28N, R4W, NMPM

Prepared By: JXC3 Date: 3/8/2006

File Number: Revised Date: 3/8/2006

File Name: L:\data\Public\Projects\PI\ Sundries - tlw\PI Sundries - tlw.mxd

LA 144344: Proposed Well Pad Burlington SJ 28-4 28A



Scale: 1:24000

6000 Feet

4000

2000

0



Rio Arriba County, NM
 Gobernador, NM, USGS 7.5' NAD 27, 1963 (P.R. 1982)
 T28N, R4W Section 19
 NMCRIS #88714 FS Report #2004-02-020

Figure 3. Site Location

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

201 FEB 24 PM 2:21

1a. Type of Work DRILL	5. Lease Number NMNM-03862 Unit Reporting Number 8910009330 Farmington, NM
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	7. Unit Agreement Name San Juan 28-4 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 28-4 Unit 9. Well Number 28A
4. Location of Well 180' FNL, 660' FWL 230 530 Latitude 36° 39.2, Longitude 107° 17.9	10. Field, Pool, Wildcat Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM) D Sec. 19, T-28-N, R-4-W API # 30-039- 27626
14. Distance in Miles from Nearest Town 6 miles from Gobernador	12. County Rio Arriba 13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 180'	
16. Acres in Lease	17. Acres Assigned to Well 319.54 N/2
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 1600'	
19. Proposed Depth 6935'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 7401' GR	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <u>Nancy Oltmans</u> Senior Staff Specialist	<u>2-10-04</u> Date

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE AFM DATE 3/4/06

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

NMOCED

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.6
and appeal pursuant to 43 CFR 3165.4

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039- 27620		*Pool Code 72319	*Pool Name Blanco Mesaverde
*Property Code 7459	*Property Name SAN JUAN 28-4 UNIT		*Well Number 28A
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY, LP		*Elevation 7401'

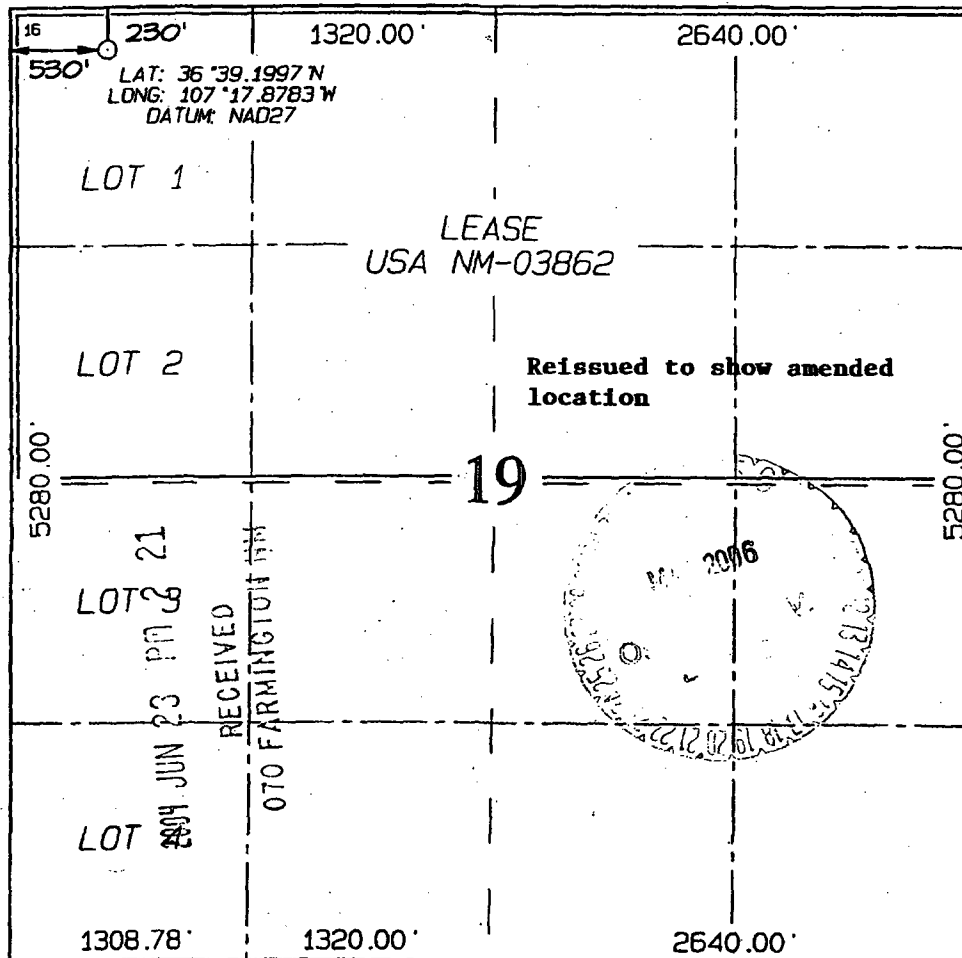
10 Surface Location

U. or lot no. D	Section 19	Township 28N	Range 4W	Lot Idn	Feet from the 230	North/South line NORTH	Feet from the 530	East/West line WEST	County RIO ARriba
--------------------	---------------	-----------------	-------------	---------	----------------------	---------------------------	----------------------	------------------------	----------------------

11 Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres MV - N/319.54					13 Joint or Infill	14 Consolidation Code	15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
1313.40' OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Nancy Oltmanns
Signature

Nancy Oltmanns
Printed Name

Senior Staff Specialist
Title

June 23, 2004
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MAY 10, 2004

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

OPERATIONS PLAN

Well Name: San Juan 28-4 Unit #28A
Location: 180' FSL, 660' FWL, Section 19, T-28-N, R-4-W
Rio Arriba County, New Mexico
Latitude 36° 30.2, Longitude 107° 17.9
Formation: Blanco Mesa Verde
Elevation: 7403' GL

<u>Formation Tops:</u>	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	3745'	
Ojo Alamo	3745'	3885'	aquifer
Kirtland	3885'	4200'	gas
Fruitland	4200'	4360'	
Pictured Cliffs	4360'	4475'	gas
Lewis	4475'	5000'	gas
Intermediate TD	4725'		
Huerfano Bentonite	5000'	5350'	gas
Chacra	5350'	5955'	gas
Cliff House	5955'	6217'	
Menefee	6217'	6535'	gas
Point Lookout	6535'		gas
TD	6935'		

Logging Program:

Mud Logs/Coring/DST -
Mud logs - none
Coring - none
DST - none
Open hole - none
Cased hole - Gamma Ray, CCL, CBL - surface to TD

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud MUD/Air/Air Mist	8.4-9.0	40-50	no control
300- 4725'	LSND	8.4-9.0	30-60	no control
4725- 6935'	Air/Air Mist/Nitrogen	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 4000'	7"	20.0#	J-55
8 3/4"	4000' - 4725'	7"	23.0#	L-80
6 1/4"	4625' - 6935'	4 1/2"	10.5#	J-55

Tubing Program: 0' - 6935' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:**Surface to Intermediate TD -**

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

Surface to Total Depth -

2" nominal, 2000 psi minimum choke manifold (Reference Figure #3).

Completion Operations -

7 1/16" 2000 psi double gate BOP stack (Reference Figure #2). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes.

Wellhead -

9 5/8" x 7" x 2 3/8" x 2000 psi tree assembly.

General -

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drill crew.
- All BOP tests & drills will be recorded in daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:**9 5/8" surface casing conventionally drilled -**

Cement with 147 sacks Type III cement with 0.25 pps Celloflake, 3% calcium chloride. (188 cu.ft., 200% excess, bring cement to surface). Wait on cement appropriate time until cement achieves 250 psi compressive strength at 60 degrees F. prior to nipple up of BOPE. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing -

Lead with 437 sacks Premium Lite cement with 3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate. Tail w/90 sacks Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (1055 cu.ft., 50% excess to circulate to surface.) WOC minimum of 8-hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL or a temperature survey will be run to determine TOC. Test casing to 1500 psi for 30 minutes.

7" intermediate casing alternative two stage: Stage collar set 300' above

the top of the Fruitland. First stage: Lead with 29 sacks Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 0.4% fluid loss, 5 pps LCM-1, 0.4% sodium metasilicate. Tail with 90 sacks with Type III cement with 1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss. Second stage: 408 sacks with Premium Lite cement with 3% calcium chloride, 0.25 pps Celloflake, 0.4% fluid loss, 5 pps LCM-1, 0.4% sodium metasilicate (1055 cu. ft.-50% excess to circulate to surface).

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Bowspring centralizers spaced every other joint off bottom, to the base of the Ojo Alamo @ 3885'. Two turbolating centralizers at the base of the Ojo Alamo 3885'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of the surface casing.

4 1/2" Production Liner -

Cement to cover minimum of 100' of 4 1/2" x 7" overlap. Cement with 166 sacks Premium Lite HS w/ 0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1 and 1% FL-52. (329 cu.ft., 30% excess to cement 4 1/2" x 7" overlap). WOC a minimum of 18 hrs prior to completing.

Cement float collar stacked on top of float shoe.

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. The liner hanger will have a rubber packoff.

- If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Air/Mist Drilling):

The following equipment will be operational while air/mist drilling:

- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

Additional Information:

- The Mesa Verde formation will be completed.
- No abnormal temperatures or hazards are anticipated.
- Anticipated pore pressures are as follows:

Fruitland Coal	300 psi
Pictured Cliffs	600 psi
Mesa Verde	700 psi
- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered below the top of the Pictured Cliffs.
- The north half of Section 19 is dedicated to the Mesa Verde.
- This gas is dedicated.

Sean Corrigan
Drilling Engineer

February 24, 2004
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2004 JUN 23 PM 2 21

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
230' FNL, 530' FWL, Sec. 19, T-28-N, R-4-W, NMPM

5. Lease Number
NMNM-03862

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-4 Unit

8. Well Name & Number
San Juan 28-4 U #28A

9. API Well No.
30-039-27624

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Amended location

13. Describe Proposed or Completed Operations

The subject well has been moved from 180' FNL, 660' FWL to 230' FNL, 530' FWL, at the request of the Carson National Forest. Attached are a new C-102 plat, topographic map and cut and fill diagram.



14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olmanson Title Senior Staff Specialist Date 6/23/04

(This space for Federal or State Office use)

APPROVED BY [Signature] Title AFM Date 3/1/86

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAR 27 PM 2 45

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

230' FNL, 530' FWL, Sec. 19, T28N, R04W, NMPM

RECEIVED
070 FARMINGTON NM

Lease Number

NMM-03862

If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 28-4 Unit 28A

8. Well Name & Number

San Juan 28-4 Unit 28A

9. API Well No.

30-039-27626

10. Field and Pool

Blanco Mesaverde/Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Addition of Dakota Formation

13. Describe Proposed or Completed Operations

It is intended to add the Dakota formation to the above approved APD on this well.
Please find the attached revised C-102 plat, adding the Dakota formation
to this well.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Specialist Date 3/8/06

(This space for Federal or State Office use)

APPROVED BY [Signature] Title AE Date 4/11/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD C104 FOR NSL

NMOC

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102

Permit 24569

RECEIVED
070 FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 71599	3. Pool Name BASIN DAKOTA (PRORATED GAS)
4. Property Code 7459	5. Property Name SAN JUAN 28 4 UNIT	6. Well No. 028A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 7401

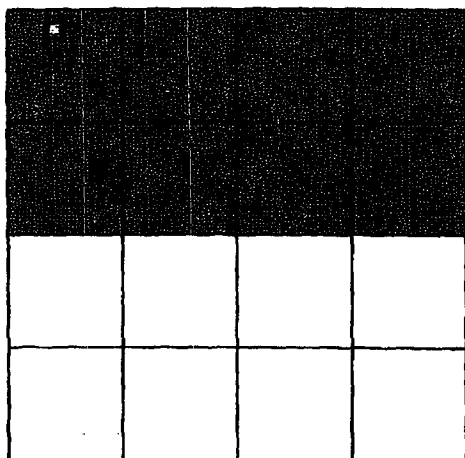
10. Surface Location

UL - Lot D	Section 19	Township 28N	Range 04W	Lot Idn	Feet From 230	N/S Line N	Feet From 530	E/W Line W	County RIO ARriba
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 319.54		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Title: Sr. Regulatory Specialist

Date: 3/2/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason C Edwards

Date of Survey: 5/10/2004

Certificate Number: 15269

OPERATIONS PLAN

Well Name: SAN JUAN 28-4 UNIT 28A
Location: 230' FNL & 530' FWL, Section D 19 T28N R4W
Rio Arriba County, New Mexico
Formation:
Elevation: Blanco Mesaverde
7401' GL

Surface	San Jose	3743'	
Ojo Alamo	3743'	3883'	aquifer
Kirtland	3883'	4198'	gas
Fruitland	4198'	4358'	gas
Pictured Cliffs	4358'	4473'	gas
Lewis	4473'	4998'	
Huerfanito Bentonite	4998'		
Chacra	5348'	5953'	gas
Upper Cliff House	5953'	6158'	gas
Massive Cliff House	6158'	6215'	gas
Menefee	6215'	6533'	gas
Massive Point Lookout	6533'	7093'	gas
Mancos Shale	7093'	7751'	
Upper Gallup	7751'	8501'	gas
Greenhorn	8501'	8561'	gas
Graneros	8561'	8626'	gas
Two Wells	8626'	8689'	gas
Upper Cubero	8689'	8739'	gas
Lower Cubero	8739'	8795'	gas
Oak Canyon	8795'	8817'	gas
Encinal	8817'	8810'	gas
Total Depth:	8810'		gas

Logging Program:

Mud Logs/Coring/DST

Mud logs - none
Coring - none
DST - none
Open hole - none
Cased hole - Gamma Ray, CBL - surface to TD

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0 - 120'	Spud MUD/Air/Air Mist	8.4 - 9.0	40 - 50	no control
120 - 4573'	LSND	8.4 - 9.0	30 - 60	no control
4573 - 8810'	Air/Air Mist/Nitrogen	n/a	n/a	n/a

Casing Program (as listed, the equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 120'	9 5/8"	32.3#	H-40
8 3/4"	0' - 4573'	7"	20/23#	J-55
6 1/4"	0' - 8810'	4 1/2"	10.5/11.6#	J-55

Tubing Program:

<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
0' - 8810'	2 3/8"	4.7#	J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, ~~rams~~ and casing will be tested to 600 psi for 30 minutes.

BOP

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, ~~rams~~ and casing will be tested to 1500 psi for 30 minutes.

BOP

Surface to Total Depth -

2" nominal, 2000 psi minimum choke manifold (Reference Figure #3).

Completion Operations -

7 1/16" 2000 psi double gate BOP stack (Reference Figure #2). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes.

Wellhead -

9 5/8" x 7" x 4 1/2" x 2 3/8" x 2000 psi tree assembly.

General -

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drill crew.
- All BOP tests & drills will be recorded in daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

9 5/8" surface casing -

Pre-Set Drilled - Cement with 23 sx Type I, II cement with 20% flyash mixed at 14.5 ppg, 1.61 cu ft per sack yield. (38 cu ft of slurry, bring cement to surface) Wait on cement for 24 hours for pre-set holes before pressure testing or drilling out from under surface.

Conventionally Drilled - Cement with 88 sx Type III cement with 0.25 pps Celloflake, 2% CaCl. (113 cu ft of slurry, 200% excess, bring cement to surface) Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. Wait on cement appropriate time until cement achieves 250 psi compressive strength at 60 degrees F. prior to nipple up of BOPE. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. Test casing to 600 psi for 30 minutes.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing -

Lead with 423 sacks Premium Lite cement with 3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate. Tail w/90 sacks Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu ft 50% excess to circulate to surface). WOC minimum of 8 hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL or a temperature survey will be run to determine TOC. Test casing to 1500 psi for 30 minutes.

7" intermediate casing alternative two stage -

Stage collar set 300' above the top of the Fruitland. First stage: Lead w/13 sacks Premium Lite cement with 3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss. Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss. Second stage: 410 sacks Premium Lite cement with 3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (873 cu ft - 50% excess to circulate to surface).

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Bowspring centralizers spaced every other joint off bottom, to the base of the Ojo Alamo @ 3883'. Two turbolating centralizers at the base of the Ojo Alamo @ 3883'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of the surface casing.

4 1/2" Production Casing -

Pump 277 sxs Premium Lite HS FM w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSB (549 cu.ft., 30% excess to achieve 100' overlap in 4-1/2" x 7" annulus). WOC a minimum of 18 hrs prior to completing.

Cementing: Continued

Cement float collar stacked on top of float shoe.

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. The liner hanger will have a rubber packoff.

- If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Air/Mist Drilling):

The following equipment will be operational while air/mist drilling:

- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

Additional Information:

- The Mesa Verde and Dakota formations will be completed and commingled.
- No abnormal temperatures or hazards are anticipated.
- Anticipated pore pressures are as follows:

Fruitland Coal	300 psi
Pictured Cliffs	600 psi
Mesa Verde	700 psi
Dakota	2000 psi
- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered below the top of the Pictured Cliffs.
- The North half of Section 9 is dedicated to the Mesa Verde formation and Dakota formation.
- This gas is dedicated.


Drilling Engineer

3/27/06
Date

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-27626

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

NMNM-03862

7. Lease Name or Unit Agreement Name

San Juan 28-4 Unit

8. Well Number #28A

9. OGRID Number 14538

10. Pool name or Wildcat

Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

3401 E. 30th Street, Farmington, NM 87402

4. Well Location

Unit Letter D : 230 feet from the North line and 530 feet from the West line
Section 19 Township 28N Range 4W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7401'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to commingle the subject well in the Blanco Mesaverde (Pool Code 72319) and the Basin Dakota (Pool Code 71599). The Production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the work is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application.

Interest is common. No notification is required.

DHC 2179A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joni Clark TITLE Sr Regulatory Specialist DATE 3/3/2006

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 505-326-9700
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE MAR 06 2006
Conditions of Approval (if any):

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

05/23/06 15:33:49
OGOMES -TQK0
PAGE NO: 1

Sec : 19 Twp : 28N Rng : 04W Section Type : NORMAL

1 39.79 Federal owned A	C 40.00 Federal owned	B 40.00 Federal owned	A 40.00 Federal owned
2 39.75 Federal owned	F 40.00 Federal owned	G 40.00 Federal owned	H 40.00 Federal owned A
3 39.71 Federal owned	K 40.00 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned
4 39.67 Federal owned	N 40.00 Federal owned A C	O 40.00 Federal owned A	P 40.00 Federal owned