

May 9, 2006

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87504

2006 May 10

ATTN: Mr. David R. Catanach

RE: Request to Activate Well

North Hobbs (Grayburg/San Andres) Unit

Well No. 414 (30-025-28879) Letter A, Sec. 24, T-18-S, R-37-E

Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to commence injection (water, CO2, and produced gas) in accordance with Order No. R-6199-B, 10/22/01 (Well No. 414 was identified as an 'Existing Well' in Exhibit "B" of said Order). The well is currently a producer and will be converted to injection in the near future at the maximum injection rates and maximum surface injection pressures as authorized in the Order.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephens

Regulatory Compliance Analyst

Mark Stephen

Attachments

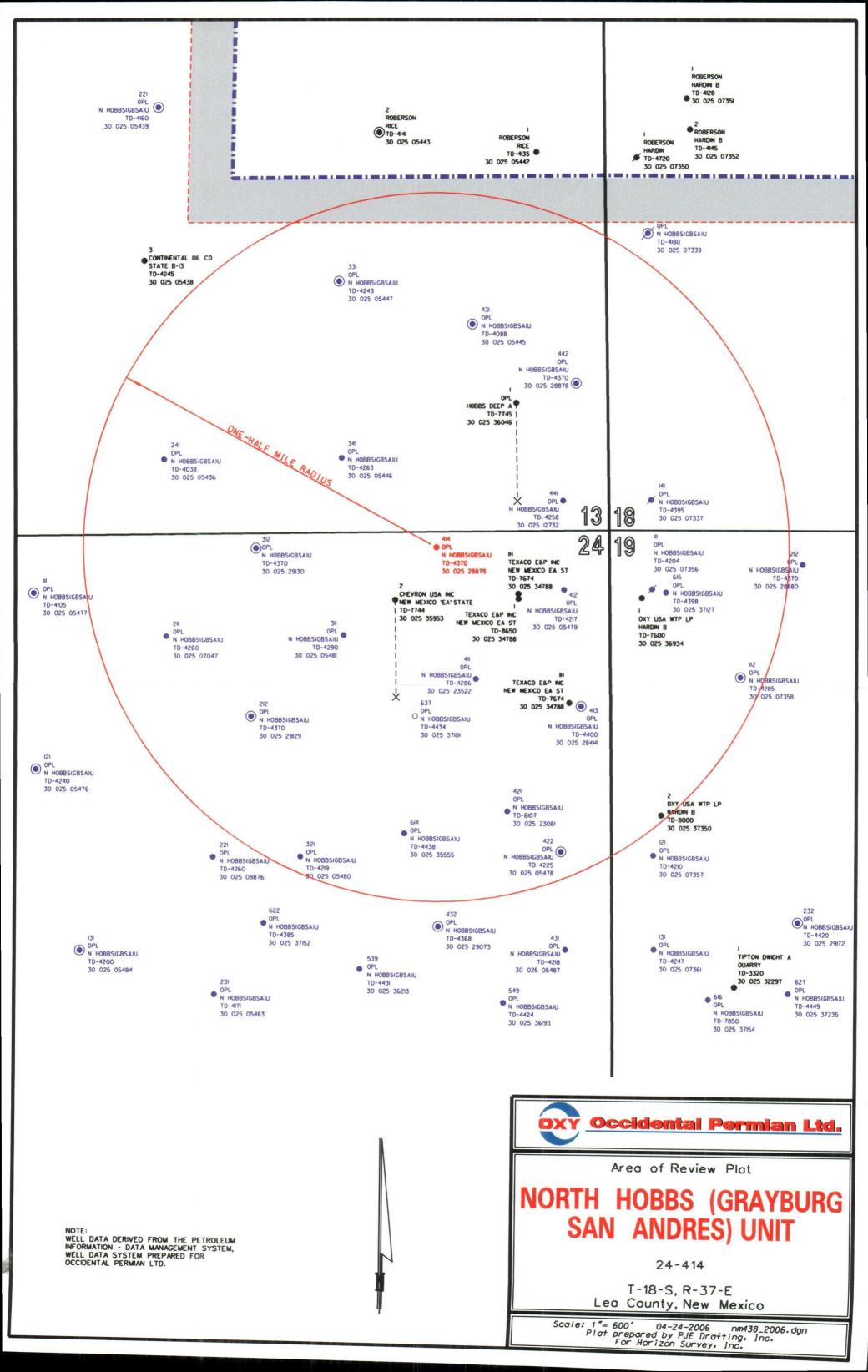
INJECTION WELL DATA SHEET

Operator	Damies Limited Dartnership	Lease	os G/SA Un	ait.	County Lea	
	Permian Limited Partnership					
Well No.	Footage Location	Section	Township 18-S	p Range 37-E	Unit Le A	tter
414	10' FNL & 1280' FEL	24	10-0	3/-⊏	Α	
	Schematic		3/8" face	Tubular Data Cemented with Determined by	40 Circulated	sxs.
13-3/8° @ 40'		Hole size Surface Cas Size 8-5 TOC Sui	/8" face	Cemented with Determined by	711 Circulated	sxs.
8-5/8" @ 1520'		Hole size Long string (Size 5-1 TOC Su	/2" face	Cemented with Determined by	730 Circulated	sxs.
5-1/2" @ 4370'		Hole size Liner Size TOC	7-7/8"	Cemented with		sxs.
		Hole size Total depth Injection inte		feet to TD		
	0.740"	Completion		erforated Casin		
Tubing size	2-7/8" lined with	Duoline (F	iberglass lir	ier)	set in a	l
Halliburton	G-6	packer at	Within	100 feet	of top perf.	
	(brand and model)	packer at	***************************************	100	or top point	
Other Data	e injection formation San And	dres				
2. Name of fig		Grayburg S	an Andres			
3. Is this a ne	w well drilled for injection? r what purpose was the well originally dr	Yes		No		
	ell ever been perforated in any other zon acks of cement or bridge plug(s) used)	e(s)? List all su None	uch perforated	intervals and give	plugging	
					 	
5. Give the de	epth to and name of any overlying and/o	r underlying oil a	nd gas zones	(pools) in this area	•	
Byers	(Queen), +/- 3680'; Glorieta, 53	00,				

Exhibit "B" Division Order No. R-6199-B North Hobbs Grayburg San Andres Unit Tertiary Recovery Project Approved Injection Wells (Existing Wells)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 341	30-025-05446	660' FSL & 1980' FEL, Unit O. Section 13, T-18S, R-37E	4,000'-4,263'	3,900'
NHUBSAU No. 441 **	30-025-12732	330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E	4,000'-4,258'	3,900'
NHGBSAU No. 232	30-025-29172	2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E	4,000'-4,420'	3,900'
NHGBSAU No. 141	30-025-05485	1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E	4,000'-4,270'	3,900'
NHGBSAU No. 331 **	30-025-05488	1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E	4,000'-4,210'	3,900'
NIIGBSAU No. 411	30-025-23522	990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,283'	3,900°
NHGBSAU No. 414	30-025-28879	10' FNL & 1280' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,370'	3,900
NHGBSAU No. 431	30-025-05487	2310' FSL & 330' FEL, Unit 1, Section 24, T-18S, R-37H	4,000'-4,300'	3.900
NHGBSAU No. 411 **	30-025-05503	330' FNL & 330' FBL, Unit A, Section 25, T-18S, R-37E	4,000'-4.259'	3,900'
NHGBSAU No. 242	30-025-28413	100' FSL & 1400' FWL, Unit N, Section 29, T-18S. R-385	4,000'-4,370'	3,900
NHGBSAU No. 321	30-025-07431	2310' FNL & 1650' FEL, Unit G. Section 29, T-18S, R-38E	4,000'-4,309'	3,900'
NHGBSAU No. 113	30-025-29064	1310' FNL & 195' FWL, Unit D, Section 30, T-185, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 312	30-025-29197	530' FNL & 1448' FEL, Unit B, Section 30, T-18S. R-38E	4,000'-4,431'	3,900'
NHGBSAU No. 331	30-025-07472	2335' FSL & 2310' FEL, Unit J, Section 30, T-18S, R-38E	4,000'-4,238'	3,900'
NHGBSAU No. 444	30-025-28959	215' FSL & 1255' FFL, Unit P, Section 30, T-18S, R-38E	4,000'-4,370'.	3,900'
NHGBSAU No. 131	30-025-07527	2310' FS1. & 330' FWL, Unit L. Section 32, T-18S, R-38E	4,000'-4,250'	3,900
NIIGBSAU No. 422	30-025-29074	1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E	4,000'-4,370'	3,900
NHGBSAU No. 111	30-025-12505	330' FNL & 330' FW1, Unit D, Section 33, T-18S, R-38E	4,000'-4,237'	3,900'
NHGBSAU No. 141	30-025-05437	660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E	4,000'-4,235'	3,900
NHGBSAU No. 221 **	30-025-05439	1980' FNL & 1980' FWL, Unit F, Section 13, T-185, R-37E	4,000'-4,160'	3,900'
NHGBSAU No. 321	30-025-05457	2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E	4,000'-4,350'	3,900
NHGBSAU No. 121 **	30-025-05502	1650' FNL & 990' FWI., Unit E, Section 25, T-18S, R-37E	4,000'-4,261'	3,900'
NHGBSAU No. 341 **	30-025-05497	660° FSL & 1650° FEL, Unit O, Section 25, T-18S, R-37E	4,000'-4,220'	3,900
NHGBSAU No. 411	30-025-07454	990' FNL & 990' FEL, Unit A, Section 29, T-18S, R-385	4,000'-4,335'	3,900
NHGBSAU No. 321	30-025-05540	1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E	4,000'-4.300'	3,900°
NHGBSAU No. 121 **	30-025-05440	1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E	4,000'-4,235'	3,900
NHGBSAU No. 241	30-025-05436	660' FSL & 1980' FWI, Unit N, Section 13, T-18S, R-37E	4,000'-4,320'	3,900
NIIGBSAU No. 341	30-025-05450	660' FSL & 1650' FEL, Unit O, Section 14, T-18S, R-37E	4,000'-4,350'	3,900
NHGBSAU No. 342 **	30-025-07342	330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E	4,000'-4,286'	3,900
NHGBSAU No. 311	30-025-07369	1309' FNL & 2310' FEL, Unit B, Section 19, T-18S, R-38E	4,000*-4,296*	3,900
NHGBSAU No. 411 **	30-025-07370	1300' FNL & 1300' FEL, Unit A, Section 19, T-18S, R-38E	4,000'-4,342'	3,900'
NHGBSAU No. 233	30-025-27214	1610' FSL & 1850' FWL, Unit K, Section 20, T-18S, R-38E	4,000'-4,510'	3,900'
NHGBSAU No. 321 **	30-025-05463	1650' FNL & 1650' FEL, Unit G, Section 23, T-18S, R-378	4,000'-4,265'	3,900
NHUBSAU No. 341 **	30-025-05475	990' FSL & 1650' FEL, Unit (), Section 23, T-18S, R-37F	4,000'-4,302'	3,900
NHGBSAU No. 121 **	30-025-05476	1650' FNL & 990' FWL, Unit E, Section 24, T-18S, R-37E	4,000'-4,319'	3,900
NHGBSAU No. 121	30-025-07514	1980' FNL & 990' FWL, Unit E. Section 31, T-18S, R-38E	4,000'-4,300'	3,900'

^{**} Denotes wells that are authorized to inject CO₂, water and produced gas. All other wells are authorized to inject CO₂ and water only.



Area of Review Data

North Hobbs G/SA Unit No. 414

A review of the subject well's AOR shows that eight new wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

Section 13, T-18-S, R-37-E

Hobbs Deep 'A' No. 1 (30-025-36046)

Section 19, T-18-S, R-38-E

North Hobbs G/SA Unit No. 615 (30-025-37127)

B. Hardin No. 1 (30-025-36934)

B. Hardin No. 2 (30-025-37350)

Section 24, T-18-S, R-37-E

North Hobbs G/SA Unit No. 614 (30-025-3555)

North Hobbs G/SA Unit No. 637 (30-025-37101)

New Mexico 'EA' State No. 1H (30-025-34788)

New Mexico 'EA' State No. 2 (30-025-35953)

The attached copies of sundry notices and completion reports for these wells show that cement was circulated to surface off all casing strings. For New Mexico 'EA' State No. 1H, cement was circulated to surface off the 11-3/4" casing. The TOC for the 8-5/8" casing is calculated at 3080', and the TOC for the 5-1/2" casing is calculated to be at surface, thus affording adequate protection of the injection interval (approx. 4000' to 4370') of North Hobbs G/SA Unit No. 414.

AOR NOTES:

North Hobbs G/SA Unit No. 141 (30-025-07337) in Section 18, T-18-S, R-38-E was pxa'd 11/9/01 (copy of Form C-103 for the pxa is attached).

The completion report (Form C-105) for B. Hardin No. 2 has not yet been filed.

Mark Stephens

Regulatory Compliance Analyst

Occidental Permian Limited Partnership

Mark Stephen 5/9/06

State of New Mexico Submitto Appropriate District Office Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Pee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-025-36046 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco STATE | FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL X DRY 🗌 GAS WELL OTHER Hobbs Deep 'A' b. Type of Completion: NEW WORK DEEPEN DIFF. OTHER PLUG | 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Wildcat: Tubb-Drinkard-Abo 4. Well Location Feet From The 336 Feet From The East South SHL: Unit Letter. Line and . Line 653.7 East South BHL: **NMPM** Township Range County Section 12. Date Compl. (Ready to Prod.) 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 14. Elev. Casinghead 1/12/03 11/20/02 12/11/02 3671' GR 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compi. How **Rotary Tools** Cable Tools Many Zones? 7745' 7745 200 Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 6566'-6710' (Tubb); 6710'-7145' (Drinkard); 7145'-7745' (Abo) Yes 21. Type Electric and Other Logs Run 22. Was Well Cored > Comp. Z-Densilog/CNL/GR; DL/ML/GR; Digital Acoustilog/GR 23% CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/PT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 16 Conductor 40 26 200 sx 9-5/8 36 1545 13-3/4 1000 sx. 26 6553 8-3/4 1475 sx. LINER RECORD 24. TUBING RECORD TOP SIZE BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8 7160 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6553' - 7745' 10.000 gal. 17% HCL (1/2/03)6553' - 7745' (Open Hole) 41.000 gal. 17% HCL (1/15/03)**PRODUCTION** 28. Production Method (Flowing, gas lift, pumping - Size and type pump) **Date First Production** Well Status (Prod. or Shut-in) 1/14/03 Pumping - 2" x 1.5" x 20' Insert Rod Pump Shut-in (7/9/03) Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Gas - Oil Ratio Water - Bbi. 4/6/03 N/A 33 1818 Flow Tubing Press. Calculated 24-Hour Rate Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 50 33 60 37.5 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

Logs (3 ea.) Inclination Report, Directional Survey

Vented/Flared (NFO Permit No. I-914)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephen

30. List Attachments

Printed Name

Mark Stephens

Title Reg. Comp. Analyst Date

T. Summers

9/10/03

ate of New Mexico Submit 3 Copies Form C-103 Revised 1-1-89 Energy, Mincals and Natural Resources Department to Appropriate District Office **OIL CONSERVATION DIVISION** DISTRICT WELL API NO. 2040 Pacheco St. P.O. Box 1980, Hobbs NM 88241-1980 30-025-36046 Santa Fe. NM 87505 5. Indicate Type of Lease P.O. Drawer DD. Artesia, NM 88210 STATE . FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Hobbs Deep 'A' 1. Type of Well: 얪니♡ OTHER 2. Name of Operator 8. Well No. Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294. Houston, TX 77210-4294 Wildcat: Tubb. Drinkard. 4. Well Location SHL: Unit Letter 990 South 660 East Feet From The Line and Feet From The Line 330 BHL: South 660 East 13 Township **18-S** Range 37-E **NMPM** Lea Section County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3671' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK PLUG AND ABANDONMENT TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CEMENT JOB [X OTHER: _Run 7" Casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12/4/02 -12/6/02: Run 158 jts. 7", 26#, J-55, LT&C casing with 24 centralizers and set at 6553' (MD). Cement first stage w/675 sx. Premium Plus. Plug down. Open DV tool. Circulate 192 sx. off DV tool. Cement second stage w/700 sx. Interfill 'C' x 100 sx. Premium Plus. Plug down and circulate 303 sx. to surface. ND BOP x set casing slips x cut off 7" casing. NU BOP x test blind rams. pipe rams, wellhead, annular, manifold, HCR valve, and safety valves to 3000 psi x 30 min. Run 6-1/8" bit x drill out DV tool. Test casing to 1500 psi x 30 min. PU directional drilling tools x start in hole x resume directional drilling. 12/12/02: Log open hole x tag TD at 7745' (ND); 7640' (TVD) 12/14/02: Release drilling rig at 12:01 p.m. (12/14/02)

hereby certify that the information above is true and complete to the best of my knowled	dge and belief.	
SIGNATURE MAK Stephen	mm.s <u>Business Analyst (SG)</u>	DATE1/16/03
TYPEOR PRINT NAME Mark Stephens		TELEPHONE NO. 281/552-1158
(This space for State Use)	ORIGINAL SIGNED B	Y MAY SOLE

PAUL F. KAUTZ

PETROLEUM ENGINEER DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate

District Office		OIL CONC		NI DIVICIONI		
DISTRICT I	00041 1000	OIL CONS		N DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs NM DISTRICT II	88241-198V	94	2040 Pacheco inta Fe, NM 8		30-025-	36046
P.O. Drawer DD, Artesia, N	IM 88210	Ja	marc, 14141 c	37303	5. Indicate Type of Lea	
DISTRICT III						STATE FEE X
1000 Rio Brazos Rd., Azte	, NM 87410				6. State Oil & Gas Leas	e No.
		CES AND REPO				
(DO NOT USE THIS FO		DPOSALS TO DRILL RVOIR. USE "APPLI			7. Lease Name or Unit	Agreement Name
		-101) FOR SUCH PF			Hobbs De	eep 'A'
1. Type of Well:						
OIL X	GAS WELL		OTHER			
2. Name of Operator					8. Well No.	
Occidental Permia	n Limited	<u>Partnership</u>				1
3. Address of Operator					9. Pool name or Wildca	
F.O. Box 4294, Ho	uston. TX	77210-4294			Wildcat: Tubb.	Drinkard. Abo
4. Well Location	: 990	Foot From The	South	Line and 66	0 East East 75	East Line
SHL: Unit LetterP			South		Feet From The	East Line
Section	13	Township	40.0	ange 37-E		Lea County
		10. Eleva	tion (Show whether	er DF, RKB, RT, GR, etc.)		
				3671' GL		
11.	Check Ap	propriate Box	to Indicate	Nature of Notice,	Report, or Other	r Data
NOTIC	E OF IN	FENTION TO:) 	SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL W	ORK 🔲	PLUG AND A	BANDON 🔲	REMEDIAL WORK	☐ ALT	ERING CASING
TEMPORARILY ABANDO	N	CHANGE PLA	ANS \Box	COMMENCE DRILLING	3 OPNS PUI	IG AND ABANDONMENT
PULL OR ALTER CASING		OHAIGE I D		CASING TEST AND CE		G AND ABARDONMER!
OTHER:				OTHER: Soud & R	un Surface Casino	<u> </u>
12. Describe Proposed or (work) SEE RULE I		ations (Clearly sta	te all pertinent deta	ils, and give pertinent dat	es, including estimated d	late of starting any proposed
	I x RU. Sp	oud 13-3/4" hol	e at 9:30 a.m	. (NMOCD notified	i)	
11/21/02 -	00 **	0 5 /05 00"	1 FF ATA		· «,	% \
11/22/02: R	un 39 jts.	9-5/8", 36#,	J-55, ST&C ca	sing with 11 centr	alizers and set	at 1545'. "
Ü	ement with	: /00 SX. PBCZ	followed by 3	00 sx. Premium Plu	is. Plug down and	refreulate
	Jinde Le	hoke to 1150 n	cut on casin	g x weld on wellhe . Test pipe rams x	ad X NU BUP. 185	t cassag, ::
3	0 min. Dri	11 out cement	and resume dr	illing operations.	caulified to 1130	Ret Lou
•	V M	TI OGC CCINCITO	and resume a	irring operations.		•
						:*
I hereby certify that the inform	ustion above is tre	e and complete to the be	st of my knowledge an	d belief.		
SIGNATURE MAN	K Step	hen	m	E <u>Business An</u>	alvst (SG)	DATE 11/26/02
TYPE OR PRINT NAME	lark Stephe	ıns			TELE	PHONE NO. 281/552-1158
(This space for Supplies)	AL SIGNED) BY				
CHRIS V	WILLIAMS					DEC 03 2002
OC DIS	TRICT SUPE	RVISOR/GENER	AL MANAGER	. '		
CONDITIONS OF ARRESOVAL II	4 6 194			£		DATE

Form C-105 State of New Mexico Submit to Appropriate District Office State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-025-37127 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: GAS WELL DRY 🗌 OIL WELL X OTHER b. Type of Completion: North Hobbs G/SA Unit NEW WORK DEEPEN DIFF. OTHER PLUG BACK 8. Well No. 2. Name of Operator 615 Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294 Houston, TX 77210-4294 4 Well Location 402 : 469 Feet From The ___ North West Unit Letter Line and _ _ Feet From The _ Line NMPM 38-E Township 18-5 Range County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 4/28/05 3667' GR 4/5/05 4/11/05 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 4398 43981 4354 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4160' - 4282'; Grayburg-San Andres No 21. Type Electric and Other Logs Run 22. Was Well Cored CN-SGR-CCL: NGR-SL-CCL CASING RECORD (Report all strings set in well) D POMOUNT PULLED CEMENTING ALCORD WEIGHT LB./FT. **CASING SIZE DEPTH SET HOLE SIZE** 16 Conductor 40 26 JUN 2005 8-5/8 24 1543 12-1/4 acolved Hopps 5-1/2 15.5 4398 7-7/8 GCD SUBING RECORD 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET 6 PACKER SET 50% 2-7/8" 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 4160' - 4282' 3600 Gal. 15% NEFE HCL 4160' - 4282' (2 JSPF, 138 holes) **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 4/28/05 Pumping - ESP, Reda Producing Date of Test Hours Tested Prod'n For Test Period Oil - Bh. Choke Size Water - Bbi. Gas - MCF Gas - Oil Ratio 5/13/05 24 N/A 15 23 1644 1533 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 35 15 23 1644 35 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Gas is reinjected as a part of the North Hobbs Unit CO2 flood T. Summers 30. List Attachments Logs (2 ea.): Deviation Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mark Steph Name Mark Stephens 6/1/05 Title Reg. Comp. Analyst Date E-mail address Mark Stephens@oxy.com

Submit 3 Copies To Appropriate District	State of New			Form	
Office	Energy, Minerals and	Natural Resources		May 2	7, 2004
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		1
District II	OIL CONSERVA	TION DIVISION	30.025		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St	t. Francis Dr.	5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	IM 87505	STATE [FEE X	
1220 S. St. Francis Dr., Santa Fe, NM 8750:	•		6. State Oil & Gas	s Lease No.	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR, USE "APPLI PROPOSALS.)	CES AND REPORTS ON DSALS TO DRILL OR TO DEE CATION FOR PERMIT" (FORM	PEN OR PLUG BACK TO A	North H	Unit Agreement No obbs G/SA Unit	ame:
1. Type of Well: Oil Well X Gas Well	Other		8. Well Number	15	
2. Name of Operator	- Culer		9. OGRID Numbe		
Occidental Permian Limit	ed Partnership			 7984	
3. Address of Operator	ou rui unei onip		10. Pool name or		
P.O. Box 4294. Houston.	TX 77210-4294			yburg - San Andr	es
4. Well Location					-
Unit Letter	469 feet from the	North line and	402 feet fro	om the <u>West</u>	line
Section 19	Township 18	-S Range 38-E	NMPM	County L	.ea
3 2 3 4	11. Elevation (Show wh	ether DR, RKB, RT, GR, e	ntc.)		
Pit or Below-grade Tank Application	or Closure	3667' GR	<u> </u>		
Pit type Depth to Groundwater		not freeh westen well D	ietawaa fuom maanad ann	f ana	I
				lace water	
Pit Liner Thickness: mil	Below-Grade Tank: V	olumebbls; Construct	ion Material		
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON	ENTION TO: PLUG AND ABANDON CHANGE PLANS		<u> </u>	PORT OF: ALTERING CAS	SING 🗆
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND		ABANDONMEN	NT
OTHER:	1		5-1/2" casing		(X)
13. Describe proposed or complete of starting any proposed work) or recompletion.	. SEE RULE 1103. For M	all pertinent details, and gituitiple Completions: Attac	ve pertinent dates, in the wellbore diagram	proposed comple	ate
		Attachment	198.50	- IEOE & BATTO	
I hereby certify that the information a grade tank has been/will be constructed or	above is true and complete t	to the best of my knowledge	e and helief I furthe	r certify that any nit ex	below-
SIGNATURE Mark Step	her-	_ TITLE Regulatory Co			-
Type or print name Mark Stephe	ens	E-mail address:	Mark_Stephens@ox	xy.com	
			1 616	phone No. (713)	366-5158
For State Use Only	-	PETROI FI		Phone No. (713) 3 APR 2 2 2	
APPROVED BY Conditions of Approval, if any:	ag	PETROLEL TITLE	IM ENGINEER	APR 2 2 2	005

4/11/05 -

4/12/05:

Run 103 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4398'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 190 sx. to surface. Set slips x cut off casing. NU wellhead x rig down.

Release drilling rig at 10:00 a.m., 4/12/05



TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	Submit 3 Copies To Appropriate District	State of Ne			Form C-103
India N. Finnesh Dr., Hobbe, NM 87240 Distance III Distance		Energy, Minerals and	Natural Resources		May 27, 2004
100 Kib places Rd. Addee, NM 87410 1220 South St. Francis Dr. SARTAE FEE	1625 N. French Dr., Hobbs, NM 87240				27
Samta Fe, NM 87505 STATE FEE					
State Oil & Gas Lease No.	District III			· · · · · · · · · · · · · · · · · · ·	
120 S. St. France Dr., Same Jr., Swale Proposed on PLUG SACK TOA PROPOSALS, SUNDRY NOTICES AND REPORTS ON WELLS NOrth Hobbs G/SA Unit North Hobbs G/SA U		Santa Fe, 1	NM 87505		
DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO DEEPEN OR PLUG BACK TO A				6. State Oil & Gas Lea	ise No.
1. Type of Well: Oil Well College S. Well Number Oil Well Coll Well College Other Occidental Permian Limited Partnership 9. OGRID Number 157994	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO A	North Hobbs	
2. Name of Operator 157984 3. Address of Operator 10. Pool name or Wildcat Hobbs; Grayburg - San Andress - Nortice D + 469 feet from the North line and 402 feet from the Mest line Section 19 Township 18-5 Range 38-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Sich Schwerzelle Tank Application or Closure Distance from nearest fresh water web Distance from nearest surface water Distance from nearest fresh water web Distance from nearest surface water Distance from nearest fresh water web Distance from nearest surface water Distance from nearest fresh water web Distance from nearest surface water Distance from nearest fresh water web Distance from nearest surface water Distance from nearest surface Distanc	1. Type of Well:	Other			
Occidental Permian Limited Partnership 3. Address of Operator P. O. 80x 4294 Houston. TX 77210-4294 4. Well Location Unit Letter D : 469 feet from the North line and 492 feet from the West line Section 19 Township 18-5 Range 38-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 25 feet from the Operation of County Bit type Depth to Groundwater Distance from searest surface water Fit Liner Thickness: mil Below-Grade Tank: Volume bible; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK DILUGAND ABANDON CHANGE PLUG AND ABANDON ABANDON ABANDON ABANDON ABANDON ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDON ABANDON CEMENT JOB OTHER: OTHER: Spud & Run Surface Casing Till Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledge and belief. I fairther certify that any pit or below-grade task has been will be constructed or closed according to NMOCD guidelines [X] a general praint of proposed completion or recompletion. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I fairther certify that any pit or below-grade task has been will be constructed or closed according to NMOCD guidelines [X] a general praint of proposed completion or recompletion. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I fairther certify that any pit or below-grade task has been will be constructed or closed according to NMOCD guidelines [X] a general praint of proposed completion or recompletion. The proposed work o		Other			
3. Address of Operator P. D. Box 4294 Houston. TX 77210-4294 4. Well Location Unit Letter D	,	d Partnershin			
4. Well Location Unit Letter D		a rar chership			
4. Well Location Unit Letter D 469 feet from the North line and 402 feet from the West line	•	X 77210-4294			
Section 19 Township 18-5 Range 38-E NMPM County Lea					7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667* GR	Unit Letter	469 feet from the	North line and	402 feet from the	ne West line
Sicor Below-grade Task Application	Section 19	Township 18	S-S Range 38-E	NMPM (County Lea
Distance from nearest surface water		11. Elevation (Show wi		etc.)	
Distance from nearest fresh water well	Bit on Balow and Tonk Application	or Classer 🗆	3667 GR	<u> </u>	
Pit Liner Thickness:			eart freeh westen weil	Distance from necessis such as	
12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Spud & Run Surface Casing CI 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attachment See Attachment See Attachment TITLE Regulatory Compliance Analyst DATE 4/12/05 E-mail address: Mark Stephens Poxy. Com Telephone No. (713) 366-5158 PETROLEUM ENGINEER APR 2 0 2005	1				water
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: Spud & Run Surface Casing OTHER: Spud	Pit Liner I nickness: mu	Below-Grade Tank:	Volumebbls; Constru	ction Material	
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Type or print name Mark Stephens E-mail address: Mark Stephens@oxy.com Telephone No. (713) 366-5158 For State Use Only APPROVED BY TITLE DATE		sosed according to NMOCD g			
Type or print name Mark Stephens Telephone No. (713) 366-5158 For State Use Only APPROVED BY TITLE Telephone No. (713) 366-5158 APR 2 0 2005	SIGNATURE DIMENSION				
APPROVED BY TITLE DATE	Type or print name Mark Stephen	ns	e-man aggress:		
APPROVED BYDATE	For State Use Only				ic 140. (715) 500-5150
	- The state of the	-	P ETROLFI	IM FNGINEER	_

4/5/05: MI x RU. Spud 12-1/4" hole at 7:30 p.m. (NMOCD notified)

4/6/05 -

4/7/05: Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and set at 1543'.

RU Halliburton x cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 94 bbls FW x circulate 283 sx. cement to surface. WOC. Cut off conductor x weld on wellhead x nipple up BOP. Test to 1100 psi. Drill out cement

and resume drilling operations.

31 (19) State

State of New Mexico Sabmit to Appropriate District Office Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-025-36934 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗌 OTHER_ b. Type of Completion: B. Hardin NEW WORK DEEPEN PLUG BACK DIFF. D OTHER 8. Well No. 2. Name of Operator OXY USA WTP Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Abo Northwest P.O. Box 4294. Houston, TX 77210-4294 4. Well Location North 348 West D : 410 Feet From The Line and __ _ Feet From The _ **NMPM** Township 18-S Section Range County 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 4/29/05 3667' GR 11/23/04 1/17/05 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. Rotary Tools Cable Tools 15. Total Depth 7866 75501 7866 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 7116' - 7536' (Abo) Yes 21. Type Electric and Other Logs Run 22. Was Well Cored CNL/Comp. Z-Densilog/DS/GR: DL/ML/GR: DA/MAA/GR No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 14 Conductor 40 18 50 sx. 8-5/8 1508 24 12-1/4 675 sx. 5-1/2 15.5 7600 7-7/8 2985 sx. LINER RECORD 24. 25. **TUBING RECORD** SACKS CEMENT | SCREEN SIZE TOP BOTTOM SIZE DEPTH SET PACKER SET 2-7/8 27. ACID, SHOT, FRACTURE, CELENT, SOEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL US
7116' - 7536' 6000 Gal. 154 NEFEOHCL 26. Perforation record (interval, size, and number) 7116' - 7536', 2 spf. 120 degree phasing **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Owell Status (Prod. or She 5/3/05 Pumping - 2.5" x 1.5" x 20' insert rod pump Date of Test Prod'n For Test Period Hours Tested Choke Size Oil - BN Gas - MCF Water - Bbi. Oil Ratio 5/22/05 24 205 230 5 1122

Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Rhi Oil Gravity - API -(Corr.) Hour Rate 500 205 230 39.5 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold T. Summers

30. List Attachments

Logs (3 ea.): Inclination Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephes E-mail address Mark Stephens@oxy.com

Printed Mark Stephens Name

Title Reg. Comp. Analyst Date

6/15/05

Submit 3 Copies To Appropriate District Office Energy, Minerals	f New Mexico	Form C-10	,,
	and Natural Resources	May 27, 200	04
District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO.	
District II OII CONSER	VATION DIVISION	30-025-36934	-
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 Sou	th St. Francis Dr.	5. Indicate Type of Lease	
12011R4 III	Fe, NM 87505	STATE FEE X	_
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PROPOSALS.)	DEEPEN OR PLUG BACK TO A FORM C-101) FOR SUCH	B. Hardin	
1. Type of Well:		8. Well Number	
Oil Well X Gas Well Other		11	
2. Name of Operator		9. OGRID Number	
OXY USA WTP Limited Partnership		192463	
3. Address of Operator	•	10. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77210-4294 4. Well Location		Wildcat: Fussleman	-
Unit Letter D: 410 feet from t	he <u>North</u> line and	348 feet from the West li	ne
Section 19 Township	18-S Range 38-E	NMPM County Lea	
11. Elevation (Sho	w whether DR, RKB, RT, GR, e 3667' GL	etc.)	
Pit or Relow-grade Tank Application ar Closure			
Pit type Depth to Groundwater Distance from	nearest fresh water wellD	sistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tai	ak: Volumebbls; Construct	tion Material	-
12. Check Appropriate Box to NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAND TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION	SUI	BSEQUENT REPORT OF: ALTERING CASING LING OPNS. PLUG AND ABANDONMENT	
ATUEN	OTHER: Dum 5 1	1/2# Production Code	
OTMEH:			רעו
OTHER:		1/2" Production Casing	X
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. F	state all pertinent details, and gi	ve pertinent dates, including estimated date	<u> </u>
13. Describe proposed or completed operations. (Clearly	state all pertinent details, and gi	ve pertinent dates, including estimated date	<u>IX</u>
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. F	state all pertinent details, and gi	ve pertinent dates, including estimated date	<u>IX</u>
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13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. For recompletion.	state all pertinent details, and gifor Multiple Completions: Attac	ve pertinent dates, including estimated date	<u>IX</u>
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. For recompletion.	state all pertinent details, and gi	ve pertinent dates, including estimated date	<u>IX</u>
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13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. For recompletion.	state all pertinent details, and gifor Multiple Completions: Attac	ve pertinent dates, including estimated date the wellbore diagram of proposed completion	
Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. For recompletion. I hereby certify that the information above is true and completed.	state all pertinent details, and given Multiple Completions: Attack See Attachment	ve pertinent dates, including estimated date the wellbore diagram of proposed completion	
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. For recompletion.	state all pertinent details, and gifor Multiple Completions: Attack See Attachment Sete to the best of my knowledge guidelines	ve pertinent dates, including estimated date the wellbore diagram of proposed completion	
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. For recompletion. I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMO.	state all pertinent details, and gifor Multiple Completions: Attack See Attachment Sete to the best of my knowledge guidelines	the pertinent dates, including estimated date the wellbore diagram of proposed completion and belief. I further certify that any pit or below a per an (attached) alternative OCD-approved plan mpliance Analyst DATE 12/29/04 Mark Stephens@oxy.com Telephone No. (713) 366-5	
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. For recompletion. I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMO SIGNATURE May Stephen	state all pertinent details, and given Multiple Completions: Attack See Attachment See Attachment TITLE Regulatory Co E-mail address:	ye and belief. I further certify that any pit or below moliance Analyst DATE 12/29/04 Mark Stephens@oxy.com Telephone No. (713) 366-5 JAN 0 8 2005	
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. For recompletion. I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMO SIGNATURE Mark Stephens	state all pertinent details, and given Multiple Completions: Attacked See Attachment See Attachment Lete to the best of my knowledge guidelines X , a general permit	ye and belief. I further certify that any pit or below moliance Analyst DATE 12/29/04 Mark Stephens@oxy.com Telephone No. (713) 366-5 JAN 0 8 2005	

12/18/04 - 12/19/04:

Run 181 jts. 5-1/2", 15.5#, J-55, LT&C casing w/16 centralizers and set at 7600'. Could not establish circulation for first stage cement due to packing off. Could not open DV tool at 6987'; perf casing at 6981' - 6984'. Pump second stage cement w/825 sx. Super 'H' cement. Plug down and did not circulate. Open DV tool at 3530' and cement third stage w/ 2160 sx. Interfill 'C' and plug down. Circulate 200 sx. cement to surface. Set slips, nipple down, and rig down.

Release drilling rig at 6:00 a.m., 12/19/04

Office	State of New Mo Energy, Minerals and Natu			Form C-10 May 27, 200	
District I	Energy, Willicians and Ivaco		WELL API NO.	141ay 27, 200	Ŧ
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATIO	N DIVICION	30-025-3	6934	
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Fr		5. Indicate Type of I	ease	7
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE	FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas L	ease No.	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		OR PLUG BACK TO A	7. Lease Name or U B. Ha	nit Agreement Name: rdin	
1. Type of Well:			8. Well Number		٦
Oil Well X Gas Well	Other		0 OCDID Number		4
2. Name of Operator OXY USA WTP Limited Partr	ership		9. OGRID Number 19246	53	
3. Address of Operator			10. Pool name or W		
P.O. Box 4294. Houston. 7	X 77210-4294		Wildcat: Fu	ssleman	_
4. Well Location				•	-
Unit Letter	410 feet from the No	rth line and	348 feet from	the West lin	ne
Section 19	Township 18-S	Range 38-E	NMPM	County Lea	1
	11. Elevation (Show whether	DR, RKB, RT, GR, et	c.)	Tarent I	
Pit or Below-grade Tank Application	<u> </u>	<u> </u>	2012 EALILE		2.00
Pit type Depth to Groundwater	Distance from nearest free	sh water well Dis	stance from nearest surfac	e water	1
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material		.
12. Check A NOTICE OF INT		SUB	Report, or Other		
					لـــا
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🔲	PLUG AND	
PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPLETION	COMMENCE DRILLI CASING TEST AND CEMENT JOB	=	PLUG AND ABANDONMENT	
	MULTIPLE	CASING TEST AND CEMENT JOB		ABANDONMENT	
OTHER: 13. Describe proposed or completed of starting any proposed work).	MULTIPLE COMPLETION d operations. (Clearly state all po	CASING TEST AND CEMENT JOB OTHER: Spud & I ertinent details, and give	Run Surface Casing	ABANDONMENT	
PULL OR ALTER CASING OTHER: 13. Describe proposed or completed	MULTIPLE COMPLETION d operations. (Clearly state all po	CASING TEST AND CEMENT JOB OTHER: Spud & I ertinent details, and give le Completions: Attach	Run Surface Casing	ABANDONMENT	
OTHER: 13. Describe proposed or complete of starting any proposed work).	MULTIPLE COMPLETION d operations. (Clearly state all properties of the SEE RULE 1103. For Multiple See Attainment of the See Attain	CASING TEST AND CEMENT JOB OTHER: Spud & I extinent details, and give le Completions: Attach	Run Surface Casing e pertinent dates, inclu- n wellbore diagram of	ABANDONMENT Iding estimated date proposed completion	
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11/23/04: MI x RU. Spud 12-1/4" hole at 3:00 a.m. (NMOCD notified)

11/25/04 -

11/26/04: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 12 centralizers and set at 1508'. Cement with 425 sx. Permian Basin Filler 1 lead and 250 sx. Premium Plus tail. Circulate 28 sx. to surface x plug down. WOC. Nipple up BOP x test to 1000 psi for 30 minutes (held). Drill out float collar, shoe, & cement and resume drilling operations.

NOTE: Form C-144 was faxed to the OCD-Hobbs on 11/8/04

Submit 3 Conies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Reso	=
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIV	
District III 1220 South St. Francis L	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	RUCH I
PROPOSALS.)	B. Hardin
1. Type of Well: Oil Well X Gas Well Other	o. Wen Number
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator	, 10. Pool name or Wildcat
P.O. Box 4294. Houston. TX 77210-4294 4. Well Location	Wildcat: Wolfcamp
Unit Letter E : 2015 feet from the North	line and 385 feet from the West line
Section 19 Township 18-S Range	38-E NMPM County Lea
11. Elevation (Show whether DR, RK	
3657' GL	
Pit or Below-grade Tank Application or Closure	}
Pit type Depth to Groundwater Distance from nearest fresh water	· · · · · · · · · · · · · · · · · · ·
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Natur	re of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REME	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	MENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE CASI	ABANDONMENT ABANDONMENT
COMPLETION CENT	INT JOB
OTHER:	R: Run 5-1/2" Production Casing
13. Describe proposed or completed operations. (Clearly state all pertinent	
of starting any proposed work). SEE RULE 1103. For Multiple Comp	
	letions: Attach wellbore diagram of proposed completion
or recompletion.	letions: Attach wellbore diagram of proposed completion
or recompletion.	letions: Attach wellbore diagram of proposed completion
or recompletion.	letions: Attach wellbore diagram of proposed completion
or recompletion.	letions: Attach wellbore diagram of proposed completion
or recompletion.	letions: Attach wellbore diagram of proposed completion
or recompletion. See Attachment	letions: Attach wellbore diagram of proposed completion
or recompletion.	letions: Attach wellbore diagram of proposed completion
or recompletion. See Attachment	letions: Attach wellbore diagram of proposed completion (100) Standing (100)
or recompletion. See Attachment I hereby certify that the information above is true and complete to the best of	my knowledge and belief. I further certify that any of on belief.
I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines X,	my knowledge and belief. I further certify that any pit or below- a general permit or an (attached) alternative OCD-approved plan
I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines [X], SIGNATURE	my knowledge and belief. I further certify that any pit or below- a general permit or an (attached) alternative OCD-approved plan culatory Compliance Analyst DATE 8/29/05
I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines [X], SIGNATURE	my knowledge and belief. I further certify that any pit or belowageneral permit or an (attached) alternative OCD-approved plan oculatory Compliance Analyst DATE 8/29/05 ress: Mark_Stephens@oxy.com
I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines X . SIGNATURE TITLE Re E-mail add Type or print name Mark Stephens	my knowledge and belief. I further certify that any pit or below- a general permit or an (attached) alternative OCD-approved plan outlatory Compliance Analyst DATE 8/29/05 ress: Mark_Stephens@oxy.com Telephone No. (713) 366-5158
I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines X, SIGNATURE	my knowledge and belief. I further certify that any pit or belowageneral permit or an (attached) alternative OCD-approved plan oculatory Compliance Analyst DATE 8/29/05 ress: Mark_Stephens@oxy.com

8/21/05 - 8/23/05:

Drill to TD at 7671'. RU casing crew and run 183 jts. 5-1/2", 17#, J-55, LT&C casing with 20 centralizers and set at 7667'. RU Halliburton and cement first stage with 250 sx. Interfill 'C' (lead) and 200 sx. Permian Basin Super 'H' (tail). Open DV tool and circulate 103 sx. to surface. Cement second stage with 300 sx. Interfill 'C' (lead) and 350 sx. Permian Basin Super 'H' (tail). Bump plug and circulate 25 sx. to surface. ND BOP, set slips, and cut off casing.

Release drilling rig at 6:00 a.m.. 8/23/05.

"	Co. (CNI Ma	!		Form C-1	ΛZ
Submit 3 Copies To Appropriate District	State of New Me	XICO			
Office District 1	Energy, Minerals and Natur	al Resources	TERRET E A DY NIO	May 27, 20	^
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	27250	- 1
District II	OIL CONSERVATION	N DIVISION	30-025		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	ıncis Dr.	5. Indicate Type of		- 1
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	7505	STATE	FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	5		6. State Oil & Ga	s Lease No.	1
			 		
SUNDRY NOT! (DO NOT USE THIS FORM FOR PROF	CES AND REPORTS ON WEL	LS DE DUTIC BACK TO A	7. Lease Name or	Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-10	1) FOR SUCH			
PROPOSALS.)		.,		Hardin	
1. Type of Well:			8. Well Number		
Oil Well X Gas Well	Other			2	
2. Name of Operator			9. OGRID Number		
OXY USA WTP Limited Part	nership			2463	
3. Address of Operator			10. Pool name or		İ
P.O. Box 4294. Houston.	TX 77210-4294	· · · · · · · · · · · · · · · · · · ·	Wildcat:	Wolfcamp	
4. Well Location					
Unit Latter F	2015 feet from the Nor	rth line and	385 feet for	om the West	line
Onit Letter	leet from the	THIE ALLU	Teer II.	om the west	ше
Section 19	Township 18-S	Range 38-E	NMPM	County Lea	
	11. Elevation (Show whether				
	369				- 1
Pit or Below-grade Tank Application	or Closure				
Pit type Depth to Groundwate		h water well D	listance from recover sur	daa watan	
				TACE WATER	1
Pit Liner Thickness: mi	Below-Grade lank: Volume	Dois; Construc	tion Material		
NOTICE OF INT		i	BSEQUENT RE		=
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST ANI CEMENT JOB		ADANDONNICH	
OTHER:		OTHER: Run 8-	5/8" Intermediate	e Casing	X
13. Describe proposed or complete of starting any proposed work or recompletion.	ed operations. (Clearly state all pe). SEE RULE 1103. For Multiple	rtinent details, and gi	ve pertinent dates, in	cluding estimated date	
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	See Attac	chment	· ·	You	
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	See Attac	chment	Ve.	VO _C	
				Very	
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief. I furthe	Greatify that any nit or held	Title
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the	best of my knowled	ge and belief. I furthe	er certify that any pit or beloternative OCD-approved pla	
I hereby certify that the information grade tank has been/will be constructed or SIGNATURE MULL Ste	above is true and complete to the	best of my knowledg	tor an (attached) al	ternative OCD-approved pla	797- 142 🔲
SIGNATURE MULL SA	above is true and complete to the closed according to NMOCD guideline TIT E-r	best of my knowled	tor an (attached) all ampliance Analyst	ternative OCD-approved placed by DATE 8/8/05	m/- ta []
grade tank has been/will be constructed or	above is true and complete to the closed according to NMOCD guideline TIT E-r	best of my knowled;	or an (attached) ali mpliance Analyst Mark Stephens@o	ternative OCD-approved placed by DATE 8/8/05	
SIGNATURE Mark Stephen Mark Stephen	above is true and complete to the closed according to NMOCD guideline TIT E-r	best of my knowledges X, a general perminus LE_Requilatory Conail address: URIGIO	t or an (attached) all mpliance Analyst Mark_Stephens@o Tele	ternative OCD-approved pla DATE8/8/05 XY. COM	
SIGNATURE Mark Stepher State Use Only	above is true and complete to the closed according to NMOCD guideline TIT E-r	best of my knowledges X, a general perminus LE_Requilatory Conail address: URIGIO	t or an (attached) all mpliance Analyst Mark_Stephens@o Tele	ternative OCD-approved pla DATE8/8/05 XY. COM	
SIGNATURE Mark Stephen Mark Stephen	above is true and complete to the relosed according to NMOCD guideline TIT E-re	best of my knowledges X, a general perminus LE_Requilatory Conail address: URIGIO	t or an (attached) all mpliance Analyst Mark_Stephens@o Tele NAL SIGNED BY FUE KAUTZ	ternative OCD-approved pla DATE8/8/05 XY. COM	

7/30/05 - 8/1/05:

Drill 11" hole to 3345'. Run 31 jts. 8-5/8", 32#, J-55, ST&C casing x 47 jts. 8-5/8", 24#, J-55, ST&C casing with 16 centralizers and set at 3340'. Cement with 1000 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and circulate 99 sx. to surface. NU BOP x test blinds and annular. Drill out cement and resume drilling operations.



Office District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals an	New Me		,				m C-1 y 27, 20	
	Chergy, willierass an	iu Natui	ai Resources	,	WELL API	NO	IVIG	y 21, 21	~
District II	OIL CONGEDIA	. A TTAN	DIVICIO	ν,		0-025-37350			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV 1220 South				5. Indicate	Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe				STA	TE 🗆 1	FEE X	<u> </u>	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	5				6. State Oil	& Gas Lease	No.		
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPIDIFFERENT RESERVOIR. USE "APPLI	CES AND REPORTS COSALS TO DRILL OR TO D	DEEPEN C	OR PLUG BACK	(TO A	7. Lease Na	ame or Unit A	_	Name	
PROPOSALS.)	CATION ON FERMIT (10)	1) 1 011 00011			B. Hardin			_
1. Type of Well: Oil Well X Gas Well	Other				8. Well Nu	mber 2			
2. Name of Operator	<u> </u>			-	9. OGRID I				_
OXY USA WTP Limited Part	nership					192463			
3. Address of Operator					10. Pool na	ame or Wildca	t		
P.O. Box 4294. Houston.	TX 77210-4294				i .	cat: Wolfca			
4. Well Location Unit Letter E: Section 19	2015 feet from the				385 NMPM	_			line
Section 19	11. Elevation (Show					Cou	inty	Lea	
	11. Elevation (Snow	365		, UK, EI	<i>c.</i>)				- 1
Pit or Below-grade Tank Application	or Closure						<u>-</u>		
Pit type Depth to Groundwate		earest fresi	h water well	Di	stance from nea	rest surface wate	er		
Pit Liner Thickness: mil									
NOTICE OF INT	PLUG AND ABANDO	ON [REMEDIAL	WORK			FOF: ERING	CASING	3
TEMPORARILY ABANDON	CHANGE PLANS	ليا	COMMENC		ING OPNS.				
PULL OR ALTER CASING	MULTIPLE		1	E DRILL			JG AND		
PULL OR ALTER CASING	COMPLETION		CASING TE	ST AND	,		JG AND ANDONA		
OTHER:			CEMENT JO	ST AND OB		AB/			DXD
_	COMPLETION ed operations. (Clearly sta	ate all pe	OTHER: !	ST AND OB Spud & I	Run Surface	Casing	estimate	MENT	<u> </u>
OTHER: 13. Describe proposed or complete of starting any proposed work)	completion ed operations. (Clearly state). SEE RULE 1103. For	ate all pe	OTHER: Strinent details Completions	ST AND OB Spud & I	Run Surface	Casing	estimate	MENT	
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OTHER: 13. Describe proposed or complete of starting any proposed work, or recompletion. I hereby certify that the information grade tank has been/will be constructed or SIGNATURE. Type or print name Mark Stephen.	completion ed operations. (Clearly state). SEE RULE 1103. For Solutions above is true and complete closed according to NMOCD	ate all per Multiple ee Attace to the guideline E-n	OTHER: Strinent details to Completions chrment best of my kees X , a gener	ST AND Spud & I , and give s: Attach nowledge al permit	Run Surface e pertinent da n wellbore dia and belief. or an (attace	Casing ABA Casing Ates, including agram of proportion The further certify help alternative alvst DATE	estimate osed com	d date apletion	5158

7/24/05: MI x RU. Spud 17-1/2" hole at 10:00 a.m. (NMOCD notified)

7/24/05 -

7/26/05:

Run 10 jts. 13-3/8", 48#, H-40. ST&C casing with 4 centralizers and set at 419'. Cement with 650 sx. Cl. C. Bump plug and circulate 83 sx. to surface. WOC. Cut off casing x weld on wellhead. NU BOP x test. Drill out cement and resume drilling operations.

Submit to Appropriate

State of New Mexico

Form C-105

DISTRICT II. P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505 DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL X GAS WELL DRY OTHER North Bobbs	TE X FEE
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St. P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505 DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER North Bobbs	TE X FEE
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505 DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL X GAS WELL DRY OTHER North Bobbs	
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505 6. State Oil & Gas Lease No WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER North Bobbs	
DISTRICT_III 1000 Rio Brazos Rd. Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL X GAS WELL DRY OTHER North Bobbs	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER North Hobbs	
1a. Type of Well: OIL WELL GAS WELL DRY OTHER	711111111111111111111111111111111111111
OIL WELL S GAS WELL DRY OTHER North Hobbs	NI
North Hoos	
	G/SA Unit
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF WELL OVER DEEPEN BACK OTHER	
2. Name of Operator 8. Well No.	
Occidental Permise Limited Partnership 61	<u>.a</u>
3. Address of Operator 9. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77210-4294 Hobbs; Gravburg	- San Andres
4. Well Location Unit Letter G: 2140 Feet From The North Line and 1542 Feet From The	East Line
Unit Letter G: 2140 Feet From The North Line and 1542 Feet From The	Link
Section 24 Township 18-8 Range 37-B NMPM Lea	County
	4. Elev. Casinghead
6/2/01 6/10/01 6/28/01 3669' GR	•
	Cable Tools
4438' 4392' Many Zones? Drilled By 4438'	
	ctional Survey Made
4128' - 4287'; Grayburg - San Andres No	
21. Type Electric and Other Logs Run 22. Was Well Cored AL-Micro CFL/GR: TUL-D CN/NGT, NGR	•
23. CASING RECORD (Report all strings set in well)	
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD	AMOUNT PULLED
14 Conductor 40 18 50 sx.	
8-5/8 24 1560 12-1/4 850 sec.	
5-1/2 15.5 4438 7-7/8 850 sec.	
24. LINER RECORD 25. TUBING REC	ORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH	SET PACKER SET
2-7/8 4039	<u>'</u>
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMEN DEPTH INTERVAL AMOUNT AND KIR	
4128' - 4287' 2400 cm1, 15% F	ND MATERIAL USED
4128' - 4287', 2 JSPF	
PRODUCTION PRODUCTION	
	ıs (Prod. or Shut-in)
7/2/01 Pumping, ESP, Reda	Producing
	Gas - Oil Ratio
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. 7/2/01 24 250	/30
7/2/01 24 N/A Test Period 38 30 2450	V. API -(Core)
7/2/01 24 N/A Test Period 38 30 2450	y - API -(Corr.)
7/2/01 24 N/A Test Period 38 30 2450 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity 50 35 Hour Rate 38 30 2450 35	•
7/2/01 24 N/A Test Period 38 30 2450 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity 50 35 Hour Rate 38 30 2450 35 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By T. Summers	
7/2/01 24 N/A Test Period 38 30 2450 Flow Tubing Press. Casing Pressure 50 35 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravit 38 30 2450 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments	
7/2/01 24 N/A Test Period 38 30 2450 Flow Tubing Press. Casing Pressure 50 35 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravit 38 30 2450 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Local (3 ea.). Inclination Report.	
7/2/01 24 N/A Test Period 38 30 2450 Flow Tubing Press. Casing Pressure 150 35 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravit 38 30 2450 35 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By T. Summers	

State of New Mexico Submit 3 Copies Form C-103 inerals and Natural Resources Departmen. Revised 1-1-89 Energy to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-35555 Santa Fe. NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE [DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X OTHER 8 Well No 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location 2140 Unit Letter Feet From The Line and Feet From The 18-S 37-E Section Township Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3669' ŒL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING CHANGE PLANS **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: __ Run 5-1/2" Casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/10/01 -6/11/01: Rum 109 jts. 5-1/2", 15.5#, J-55, LT&C casing with 13 centralizers and set at 4438'. Pump 250 sx. Premium Plus coment (first stage). Circulate 120 sx. and plus down. Pump second stage carent, 500 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Rumo plug and circulate 182 sx. to surface. Nimple down x set slips x rig down. Release drilling rig at 8:30 p.m., 6/11/01. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephen	TITLE Business Analyst (SG)	DATE	6/12/01
TYPE OR PRINT NAME Hark Stephens		TELEPHONE NO.	281/552-1158
(This space for State Use)			
	Orig. Carellia Man Paul Kauss		
APPROVED BY	mre Esta Trans	DATE	
CONDITIONS OF APPROVALL IF ANY:	F7 - 13		

Submit 3 Copies to Appropriate

State of New Mexico

Form C-103

Revised 1-1-89 inerals and Natural Resources Departmen Energy, District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-35555 Santa Fe. NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE 🔀 FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit i. Type of Well: GAS WELL OIL X OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location 2140 Feet From The 1542 Unit Letter . Line and _ _ Feet From The _ Line Township Range 37-E **NMPM** Section County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3669' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: Soud & Run Surface Casing 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/2/01: MI x RU. Spud 12-1/4" hole at 8:00 p.m. (NMOCD notified) 6/4/01 -6/5/01: Rum 40 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1560'. Comment with 600 sx. FBCZ followed by 250 sx. Premium Plus. Plug down and circulate 68 sx. to surface. WCC. Test blind rams and pipe rams to 1000 psi and drill out. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE _ TITLE Business Analyst (SG) DATE TYPE OR PRINT NAME TELEPHONE NO. 281/552-1158

••(•::

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Form C-105 State of New Mexico Submit to Appropriate District Office State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French. Hobbs. NM 88240 30-025-37101 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE X FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OTHER Injection Well OIL WELL GAS WELL DRY \square b. Type of Completion: North Hobbs G/SA Unit NEW WORK DEEPEN DIFF. OTHER PLUG D 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 637 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294 Houston, TX 77210-4294 4. Well Location Unit Letter B: 1268 Feet From The 1455 East North Line and Feet From The Township **18-S** Range 37∙E **NMPM** 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 4/25/05 5/9/05 7/26/05 3671' GR If Multiple Compl. How Many Zones? 18. Intervals Drilled By 16. Plug Back T.D. Rotary Tools Cable Tools 15. Total Depth 4434 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4149' - 4290': Grayburg-San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored TDLD-CN/SGR: Micro-CFL/SGR: BCST-SGR: HNGRS: RFGR Yes CASING RECORD (Report all strings set in well) CASING SIZE HOLE SIZE CEMENTING POSICO 6 > AMOUNT PULLED WEIGHT LB./FT. DEPTH SET 100 sx. 16 Conductor 40 26 8-5/8 24 1507 12-1/4 aco 5-1/2 15.5 4432 7-7/8 24. LINER RECORD TUBINĞ RECORD TOP SIZE BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET . (>) PACKER SET S224110 2-7/8" 4116' 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 4149' - 4290' (2 SPF. 94 holes) 4149' - 4245' 2400 Gal. 15% NEFE HCL 4234', 4239', & 4245' (1 SPF, 3 holes) **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in)
SI - pending tie-in
to flowline Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Calculated 24-**Casing Pressure** Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate Press. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By N/A 30. List Attachments Logs (5 ea.): Deviation Report: Copy of Injection Permit

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Mark Steche Signature Mark Stephens Name Title Reg. Comp. Analyst Date 8/8/05 E-mail address Mark Stephens@oxy.com

Submit 3 Copies To Appropriate District	State of New Me	xico			Form C-	103
Office	Energy, Minerals and Natur	ral Resources			May 27, 2	.004
District I 1625 N. French Dr., Hobbs, NM 87240		ſ	WELL AP			
District II	OIL CONSERVATION	N DIVISION		<u>30-025-37101</u>		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate	Type of Lease		ł
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STA	TE X	FEE 🔲	- 1
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	•		6. State O	il & Gas Lease	No.	
1220 S. St. Francis Dr., Sania Fe, NWI 87503						
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR: USE "APPLIC PROPOSALS.)		OR PLUG BACK TO A	N	orth Hobbs G	greement Name /SA Unit	::
1. Type of Well:			8. Well N	umber		İ
Oil Well X Gas Well	Other			637		
2. Name of Operator			9. OGRID	Number		
Occidental Permian Limit	ed Partnership			157984		
3. Address of Operator			10. Pool r	name or Wildca	ıt	
P.O. Box 4294. Houston.	TX 77210-4294		Hobb	s: Grayburg	- San Andres	
4. Well Location						1
Unit Letter B:	1268 feet from the No	rth line and	1455	feet from the_	East	line
Section 24	Township 18-S	Range 37-E	NMPM	Cox	unty Lea	1
Socion 24	11. Elevation (Show whether			Col	unty Lea	
		DK, KKB, KI, GK, El 71' GR	u. <i>j</i>	}	.*	1
Pit or Below-grade Tank Application		/ 1 /41/		_ 		
						1
Pit type Depth to Groundwater	Distance from nearest fres	h water well Dis	tance from ne	arest surface wat	er	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	n Material _]
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB	NG OPNS.	☐ PU	TERING CASING UG AND ANDONMENT	G 🗀
OTHER:	COMPLETION		1/2" Doods	oction Casino	_	(D)
		1				<u>X</u>
 Describe proposed or complete of starting any proposed work). or recompletion. 	d operations. (Clearly state all pe . SEE RULE 1103. For Multipl	ertinent details, and give e Completions: Attach	e pertinent d wellbore d	lates, including lagram of prop	estimated date osed completion	3.
				(6)		
				12		ì :
				\ <u>i</u>		8
	See Attac	chment		/3	A Commence	8
	, See Allac	Ament		150		£ (;
				15	ري. چ ^ن	2.
				~		
I hereby certify that the information a	bove is true and complete to the	best of my knowledge	and belief.	I further certify	that any pit or bel	0W-
grade cank has deed/will be constructed or	closed according to NMOCD guideline	s X, a general permit	Or an (atta	ched) alternative	OCD-approved pl	an 🗌
SIGNATURE MAY SA	TIT	LE Regulatory Com	pliance A	nalyst DAT	E5/12/05	<u>. </u>
,	E-1			hens@oxy.com		
Type or print name Mark Stephe	ns			Telephone 1	No. (713) 366	-5158
For State Use Only				-		
•	3	PETROLEUM I	NGINEER	}		
APPROVED BY	Tin	TLE		DATE		
Conditions of Approval, if any:				444	W O G 6005	
				MA	Y 2 3 2005	

5/11/05 -

5/12/05: Run 108 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4432'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 126 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 147 sx. to surface. Set slips x cut off casing x rig down.

Release drilling rig at 2:00 a.m., 5/12/05



Office District I		exico			Form C	
	Energy, Minerals and Natur	ral Resources			May 27,	2004
1625 N. French Dr., Hobbs, NM 87240			WELL API			1
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION			30-025-37101		
District III	1220 South St. Fra		i i	Type of Lease		l
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505		TE X FE	E 🗆	
1220 S. St. Francis Dr., Santa Fe, NM 87505	;		o. State Of	il oc Clas Lease 14	o. 	
(DO NOT USE THIS FORM FOR PROPE DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	CES AND REPORTS ON WEL OSALS TO DRILL OR TO DEEPEN O CATION FOR PERMIT" (FORM C-10	OR PLUG BACK TO A		lame or Unit Agrorth Hobbs G/S		e: 0
Oil Well X Gas Well	Other			637		
2. Name of Operator		-	9. OGRID	Number		
Occidental Permian Limit	ed Partnership			157984		
3. Address of Operator				ame or Wildcat		
P.O. Box 4294. Houston.	TX 77210-4294		Hobb:	s: Grayburg -	San Andre	إ
4. Well Location						
Unit Letter B:	1268 feet from the No.	rth line and	1455	feet from the	East	line
Section 24	Township 18-S	Range 37-E	NMPM	Count	y Lea	
	11. Elevation (Show whether		etc.)	W.		
		71' GR				
Pit or Below-grade Tank Application						
Pit type Depth to Groundwater	Distance from nearest fres	h water well D	istance from ne	arest surface water .		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construc	tion Material _			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTE	RING CASI	IG 🗆
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		PLUG ABAN	AND IDONMENT	
PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPLETION	COMMENCE DRILL CASING TEST ANI CEMENT JOB				
PULL OR ALTER CASING OTHER:	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	0 & Run Surf	ABAN	IDONMENT	
PULL OR ALTER CASING OTHER: 13. Describe proposed or complete	MULTIPLE COMPLETION	CASING TEST ANI CEMENT JOB OTHER: Spud extinent details, and gi te Completions: Attach	& Run Surf	ABAN ace Casing ates, including es	IDONMENT	
OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a	MULTIPLE COMPLETION d operations. (Clearly state all personance). SEE RULE 1103. For Multiple See Attack	CASING TEST ANI CEMENT JOB OTHER: Spud extinent details, and give Completions: Attack	& Run Surf. ve pertinent d ch wellbore di	ace Casing ates, including esagram of propose	timated date	n 57.6 520 27.222
OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a grade tank has been/will be constructed or	MULTIPLE COMPLETION and operations. (Clearly state all performance). SEE RULE 1103. For Multiple See Attack	CASING TEST ANI CEMENT JOB OTHER: Spud ertinent details, and gi e Completions: Attache chment best of my knowled es X , a general permi	& Run Surfive pertinent dich wellbore di	ace Casing ates, including es agram of propose	timated date of completion	n Solow-
OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE	MULTIPLE COMPLETION ad operations. (Clearly state all performed p	CASING TEST ANI CEMENT JOB OTHER: Spud extinent details, and give Completions: Attack	& Run Surf. ve pertinent d ch wellbore di ge and belief. t or an (atta	ABAN ace Casing ates, including es agram of propose agram of propose I further certify the ched) alternative Oc alyst DATE penseoxy.com	timated date decompletion of the completion of t	sion-
OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE Type or print name Mark Stephe	MULTIPLE COMPLETION ad operations. (Clearly state all performed p	CASING TEST ANICEMENT JOB OTHER: Spud ertinent details, and give Completions: Attached the completions of the completions of the completions of the completions of the completions of the completions of the completions of the completions of the completion of the c	& Run Surfive pertinent dich wellbore di toman (atta mpliance Ar Mark_Steph	ABAN ace Casing ates, including es agram of propose for the control of the con	timated date decompletion of the completion of t	sion-
OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion. I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE	MULTIPLE COMPLETION ad operations. (Clearly state all performance). SEE RULE 1103. For Multiple See Attack See Attack above is true and complete to the closed according to NMOCD guideline. TITERS	CASING TEST ANICEMENT JOB OTHER: Spud extinent details, and give Completions: Attack chment best of my knowledges [X], a general permi	& Run Surfive pertinent dich wellbore di toman (atta mpliance Ar Mark_Steph	ABAN ace Casing ates, including es agram of propose agram of propose Therefore certify the ched) alternative Oct alyst DATE penseoxy.com Telephone No	timated date decompletion of the completion of t	slow- plan 5

i

MI x RU. Spud 12-1/4" hole at 3:15 p.m. (NMOCD notified) 4/28/05:

4/29/05 -

4/30/05:

Run 35 jts. 8-5/8", 24#. J-55, ST&C casing with 10 centralizers and set at 1507'. RU Halliburton x cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 10 bbls FW x 81 bbls brine and circulate 160 sx. cement to surface. . WOC 4 hrs. Cut off casing x weld on wellhead. NU BOPs. Test blind rams and casing to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out

cement and resume drilling operations.

ub nit to Appropriate		Ene Vinera	State of New N als and Natural Re	_	Department			Form C-105
tate Lease - 6 copies ee Lease - 5 copies	i	2.1.5				_		Revised 1-1-89
DISTRICT I	. L. NIM 00040	OIL CON	SERVATIO	וע אט	IVISION	WELL API NO.		
P.O. Box 1980, Hol DISTRICT II	DDS, NM 0024U		P.O. Box 208				30-025-34	788
	D, Artesia, NM 8821	บ	e, New Mexico			5. Indicate Type		NTE 📝 FEE 🦳
DISTRICT III		1	ided- Book	orres.	!	6. State Oil / Ga		
1000 Rio Brazos Re	d., Aztec, NM 87410							
A . T	WELL COMPLET	TON OR RECOMPL	ETION REPORT	AND LOG		7. Lease Name	or I lait Access	ment Name
1a. Type of Well: OIL WELL ✓	SAS WELL . DR	Y COTHER				- NEW MEXIC	_	
b. Type of Completic NEW WELL 🗹	on: WORKOVER 🗍		UG DIFF	OT	HER			
2. Name of Operator	TEXACO E	KPLORATION & PROD	SUCTION INC.			8. Well No.	1	
3. Address of Operat	or 205 E. Bend	der, HOBBS, NM 8824	0			9. Pool Name o		IRY
4. Well Location								
Unit	Letter A:		From The <u>NOR</u>					
Sect	ion <u>24</u>	Township18	<u>s</u>	Range	37E	NMPM		EA COUNTY
10. Date Spudded 12/29/99	11. Date T.D. Rea	sched 12. Date 1/29/00	Compl. (Ready to Pri	pd.) /15/00	13. Elevation 3672'	s (DF & RKB, RT. GR	R, etc.)	14. Elev. Csghead
15. Total Depth 8650'	16. Plug Back T.D. 7625'	17. If Mult, Co	mpl. How Many Zone	17	18. intervals Orilled By	Rotary Tools	Cabi	e Tools
19. Producing Intervi	al(s), of this completion LODE	Top, Bottom, Name	214				20. Was Dire	ctional Survey Made
21. Type Electric and		C / DC MICKE	7				22. Was Wel	Cored
CBLINGTINEUTRO	N DENSITY/FMI LOG						YES	
23.			NG RECORD (R	eport all	Strings set in	well)		
CASING SIZE	WEIGHT	B./FT.	DEPTH SET		HOLE SIZE	CEMENT	RECORD	AMOUNT PULLED
11 3/4"	42#	415'		14 3/4"		290 SX CL C		
8 5/8"	36#	5072		11"		570 SX CL H		
5 1/2"	17#	8650		7 7/8"		1620 SX		
<u> </u>				ļ				
24.		LINER RECORD)	L	i	25.	TUBING RE	CORD
· SIZE	TOP	воттом	SACKS CEMEN	T S	SCREEN	SIZE	DEPTH S	
								_
	of Solonet size, and a				ACID CH	OT, FRACTURE, (CEMENT CO	WEETE ETO
	rd (interval, size, and nu RD &6068-6498 BLINE)	70 13		27.	PTH INTERVAL	 		WATERIAL USED
		= (33-)		6714-7		6510 GALS 15%		TATE OCCU
				6068-6	3498	SQZ-157 SX		
								
28.			PRODUCT	ION				
Date First Production	Production M 1/30/00 PUMPING 1	ethod (Flowing, gas lift, -3/4"X24"	, pumping - size and t	ype pump)			Well Status PROD	(Prod. or Shut-in)
Date of Test 5-21-00	Hours tested 24 HRS	Choke Size	Prod'n For O	1 - 8 b l.	Gas - N	1CF Water	- 8 Ы.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate			s - MCF	Water - 8bl.	Oil Gravi	ty - API -(Corr.)
	s (Sold, used for fuel, v					Test	Witnessed By	
SOLD 30. List Attachments	CHRIST DESIGN	NIC .						
<u> </u>	SURVEY, DEVIATION on bo		Arue and complete to	the heat of	mu konstadar -	art haliaf		
SIGNATURE_	1 All	USELNAN			Assistant	ing Utiliti	DATE	8-15-00

GWN

J. Denise Leake

TYPE OR PRINT NAME

397-0405

Telephone No

State of New Mexico .gy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION	WELL AP! NO
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-34788
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5 Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name NEW MEXICO EA STATE
1. Type of Well: OIL GAS WELL OTHER	
2 Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat WILDCAT DEVONIAN
4. Well Location Unit Letter A : 410 Feet From The NORTH Line and 610	Feet From The EAST Line
Section 24 Township 18S Range 37E N	IMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3672	
11 Check Appropriate Box to Indicate Nature of Notice, Repo	rt, or Other Data
NOTICE OF INTENTION TO	HIRSECHENT DEDOOT OF

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	f	PLUG AND ABANDON	<u> </u>	REMEDIAL W	ORK	-	ALTERING CASING		
TEMPORARILY ABANDON		CHANGE PLANS	:71	COMMENCE	DRILLING OPERATIO)N	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	** *			CASING TEST	AND CEMENT JOB			*	
OTHER.				OTHER:	S	PUD & S	SURFACE CSG	_ 🗸	

12-29-99/12-30-99: MIRU NORTON RIG #411. SPUD WELL @ 2:45 AM, 12/29/99. DRILL TO 105'. DRILLING @ 109'. DRILL TO 114, 140', 415. RU CSG CREW & RUN 10 JTS 11 3/4" 42# H-40 CSG SET @ 415'. FC @ 369'. CENTRALIZED BTM 3 JTS & 7TH JT, FOR TOTAL OF 4 CENTRALIZERS. CIRC CSG. CEMENTED 11 3/4" SURF CSG W/290 SX CL C & 2% S1 & 2% D20 MIXED @ 14.2 PPG, YIELD 1.5 DISPL W/45 BFW. BUMPED PLUG @ 10:20 PM 12/29/99 TO 750 PSI. CHECK FLOAT-HELD,. GOOD CIRC. CIRC 6 BBLS OR 22 SX CMT TO SURF. WOC 3.25 HRS. CUT OFF CSG & WELD ON BRADENHEAD. TEST TO 300 PSI-HELD. NUBOP.

CSG/CMT REPORT ATTACHED.

SIGNATURE SUMMED ASSISTANT	DATE	12/31/99
TYPE OR PRINT NAME J. Denise Leake	Telephone No.	397-0405
APPROVED BONDITIONS OF APPROVAL IF ANY. TITLE	DATE	1293 will 0

^{12.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

to Appropriate District Office	Energy, Minerals and Natural	Resources Department		Revised 1-1-89
DISTRICT I	O CONSERVAT	ION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2	088	30-025-34788	
DISTRICT II	Santa Fe, New Mex		5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 882	10 Santa i e, item thex	100 01 00 7 2000	STATE	FEE.
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87416	0		6. State Oil / Gas Lease No.	
	OTICES AND REPORTS ON W	ELLS	TO THE REAL PROPERTY.	30 - D. T.
(DO NOT USE THIS FORM FOR PI	ROPOSALS TO DRILL OR TO DEE	PEN OR PLUG BACK TO	7. Lease Name or Unit Agreement	
	SERVOIR. USE "APPLICATION FO M C-101) FOR SUCH PROPOSALS		NEW MEXICO EA STATE	
1. Type of Well: OIL G	AS		1.	
2. Name of Operator	OTIEN.		8. Well No.	
	EXPLORATION & PRODUCTION IN	IC.	1	
3. Address of Operator 15 SMITH	ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat WILDCAT ABOWILDCAT	DRINKARD
4. Well Location				
Unit LetterA : .	410 Feet From The N	ORTH Line and 610	Feet From The EAST	_Line
Section 24	Township18S	Range37E N	MPMLEA_(YTNUOC
	10. Elevation (Show whether DF, F	RKB, RT,GR, etc.) 3672		
11. Check	Appropriate Box to Indicate I	 	t or Other Data	
NOTICE OF INTENT	•••	•	UBSEQUENT REPORT	OE:
			_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASIN	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF		JUNMEN!
PULL OR ALTER CASING		CASING TEST AND CEME	HORIZONTAL COMPLETION	
OTHER:		OTHER:	HORIZONTAL COMPLETION	<u> </u>
12. Describe Proposed or Completed proposed work) SEE RULE 1103.	Operations (Clearly state all pertine	nt details, and give pertinent (dates, including estimated date of	starting any
11-08-01: PU 184 JTS 2 7/8" TBG. T OFF. RUN #1 RIW & SET CIBP @ 6/ SQUEEZE PERFS BELOW C. RET 6 TOTAL OF 8 5 BBLS CMT BELOW F (CIBP). PRESS TEST SQZ TO 500 F	633. RUN #2 RIW & SET CMT RET 6504-6068. SPOT 30 BBLS CMT. SC RET. 11-11-01: TIH W/DC'S & TBC	@ 6001. TIH W/TBG & STIN 2Z CMT. LEAD CMT 100 SX	GER. TEST CSG TO 500 PSI. M CL H & TAIL IN W/100 SX CL H I	IIRU TO NEAT.SQZ A
11-14-01: MIRU KEY ENERGY RIG W/WHIPSTOCK, RUN GYRO, COUL 01: RAN BIT & CSG SCRAPER TO 6629,6646,6678,6795,6850,6868,696 7215,7220,7278,7286,7335,7341,734 @ 6516. RIG RELEASED @ 1400 HI	.D NOT SET WHIPSTOCK. TRIED 1 6629. SET WHIPSTOCK @ 152.4 A 62,6973,7088,7095,7151,7156, 16,7372,7377,7466,7474,7518,7529	TO SET 1' TO 10' ABOVE CIE Z. MILL 6620-	BP. SHEAR OFF. FISH WHIPSTO	OCK. 11-16-
11-27-01: MIRUSU. CHANGE OUT I TBG. TIH W/204 JTS TBG TO 6404. PKR @ 6570. 12-01-01: SET PKR & FLOW TO TEST TANK / 12-08-01: I INSTL WH. RDPU.	11-30-01: REL RBP @ 6516. LD LINSTL TREE ON TOP OF BOP, A	RBP. TIH ON 3 1/2" FRAC S CIDIZE W/2000 GALS WF 13	TRING. SHUT DOWN @ 6579. 3	SN @ 6564, GALS WE130
12-19-01: WELL SHUT IN. FINAL RI SALES, 69 BLW) CIBP/PBTD @ 6629'. TOW @ 6620,		LUATION. (12-03-01: FLOV	NING TO FRAC TANK: 634 BO, I	NO GAS
_	_	7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 		
HOLL	CONFIDENTIAL FOR 90 DAYS***			
I hereby certify that the intelligration above is tree and comp	Here to the best of my knowledge and beset.			
SIGNATURE CONCLAIS	U Jeake TITLE RO	egulatory Specialist	DATE 1	/21/02
TYPE OR PRINT NAME	J. Denise Leake		Telephone No.	915-687-7375
(This space for State Use)	nr'e	INAL SIGNED BY		
APPROVED	p	AUL F. KAUTZ	<i>!** • • • •</i>	
BUNDITIONS OF APPROVAL IF ANY:	TITLE PETRI	DLEUM ENGINEER	DATE (191)	2

STRICT!			s and Natural Kese		مير به		Revised 1-1-89
		O. CONS	ERVATIO	N DIVISION	WELL API NO.		
O. Box 1980, Hobb	s, NM 38240	4	P.O. Box 2088		1	3C-025-359 53	
STRICTH		Santa Fe	. New Mexico	87504-208 8	S. Indicate Type	of Lease	
	Artesia, NM 88210	, 547,421	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	• • • • • • • • • • • • • • • • • • • •		STATE Y	FEE
STRICT III					6. State Oil : Ca	is Lease	
000 Rio Brazos Rd.	AZIOC, NAI 8/41U	ON OR RECOMPLE	TION DEDOOT A	10100	2 3 5 5 5 1 5	S ***	4 New (14)
	WELL COMPLETE	ON OR RECOMPLE	II UN REPORT A	AD COG	 		
DIL WELL & GA	S WELL ORY	Y _ OTHER			١	or Unit Agreement Na O 'EA' STATE	T Tagg
B. Type of Completion		Ptu	G DIFF	OTHER	- NEW WEXIC	O EX SINIE	
NEW WELL Y	VCRXOVER	DEEPEN BA	CK THES.				
. Name of Operator	CHEVRON	ISA INC			8. Weil No	2	
Address of Operator		CAD, MIDLAND, TX 79		e e e e e e e e e e e e e e e e e e e	9. Poel Name o	r Widest	
		W 4 172		un	ML	DCAT TUBB-DRINKAF	10/A80
s was tocation	MAP.	330 Famil	Emm The NORT	HLine and 1733*	Feet From 1	he FAST 1	:00
						LEA_C	
Section	n .24	Township 19-9)R	ange 37-E	NEVIPHI		
10 Date Spudded	11 Date TD Read	ched 12 Date 0		13. Elevations 2002 3885'	(DF & RKB, RT. G	R. etc.) 14 E	ev. Csgnoad
	16 Plug Back T.D.	17 if Mult Com			Rotary Tools	Cable Tools	
1744'	s), of this completion -	Ton Borrow March			and responding to the first	20. Was Directional	Survey Made
-	a), or this completion ? On tubb. Drinkard					YES	
21 Type Electric and C			•	· · · · · · · · · · · · · · · · · · ·	and the second s	22 Was Wed Cored	· · · · · · · · · · · · · · · · · · ·
SIM LD-CNL-HRLA-BI	•					NO	
23		CASIN	G RECORD (Re	port all Strings set in	· ····································		
CASING SIZE	WEIGHT		PTH SET			PECCED AM	OUNT PULLED
, was Table to the				14 3/4"	CEMENT	NECORD : A	JOHN FUCCES
11 3/6"	429			· · · · · · · · · · · · · · · · · · ·	978		
8 5/8"	325	285#	~	11"			
\$ 1/2	17#	5800	1 	778	1370	e demonstrate de la companya de la c	
	formation of the con-						
		***	موقود د بید دیست سد				
24.		LINER RECORD			25.	TUBING RECOR	
24. 5:ZE	TOP	LINER RECORD	SACKS CEMENT	SCREEN	25. SIZE	DEPTH SET	PACKER SET
	TOP			SCREEN	25.		-
\$ ZE		ВОТТОМ		SCREEN	25. SIZE 2 7/8"	DEPTH SET	PACKER SET
5-ZE	TOP	ВОТТОМ		SCREEN 27 ACID, SHO	25. SIZE 2.7/8° DT. FRACTURE	DEPTH SET	PACKER SET
\$ ZE		ВОТТОМ		SCREEN 27 ACID, SHO DEPTH INTERVAL	25. SIZE 2 7/8" DT. FRACTURE, AMOL	DEPTH SET 6600" CEMENT, SQUEE INT AND KIND MATER	PACKER SET
5-ZE		ВОТТОМ		SCREEN 27 ACID, SHO	25. SIZE 2 7/8" DT. FRACTURE, AMOL	DEPTH SET	PACKER SET
5-ZE		ВОТТОМ		SCREEN 27 ACID, SHO DEPTH INTERVAL	25. SIZE 2 7/8" DT. FRACTURE, AMOL	DEPTH SET 6600" CEMENT, SQUEE INT AND KIND MATER	PACKER SET
5-ZE		ВОТТОМ	SACKS CEMENT	SCREEN 27 ACID, SHO DEPTH INTERVAL 6524-7508	25. SIZE 2 7/8" DT. FRACTURE, AMOL	DEPTH SET 6600" CEMENT, SQUEE INT AND KIND MATER	PACKER SE
5:ZE 28. Perforation record O H 8524'-7500' 28. Date First Production	Production Me	ВОТТОМ	SACKS CEMENT	SCREEN 27 ACID, SHO DEPTH INTERVAL 6524-7509	25. SIZE 2 7/8" DT. FRACTURE, AMOL	DEPTH SET 6600° CEMENT, SQUEE INT AND KIND MATER 200 GALS 20% HCL West Status (Prod	PACKER SET
5-ZE 28. Perforation record O H 5524'-7500' 28. Date First Production 3/20/	(intervel, size, and nu	BOTTOM mber) athod (Fowing, gas lift,	PRODUCTION PROPERTY OF THE PRO	SCREEN 27 ACID, SHC DEPTH INTERVAL 6524-7500	25. SIZE 2 7/8" DT. FRACTURE. AMOL ACIDIZE Weed	DEPTH SET 6800° CEMENT, SQUEE INT AND KIND MATER 200 GALS 20% HCL Wes Status (Prod PROD	PACKER SET
5:ZR 28. Perforation record O H 5524'-7500' 28. Date First Production 3/20/ Date of Yest 9-20-32	Production Me /2002 FLOWING Hours tested 24 HRS	BOTTOM mber) sthod (Fowing, gas lift, Choke Size	PRODUCTION PUTTING - 3-22 and type	SCREEN 27 ACID, SHO DEPTH INTERVAL 6524-7509	25. SIZE 2 7/8" DT. FRACTURE. AMOL ACIDIZE Weed	DEPTH SET 6800° CEMENT, SQUEE INT AND KIND MATER 200 GALS 20% HCL Wes Status (Prod PROD	PACKER SET
5:ZIE 26. Perforation record O H 5524'-7500' 28. Date First Production 3:20: Date of Yest	Production Me //2002 FLOVANG	BOTTOM mber) sthod (Fowing, gas lift, Choke Size	PRODUCTION PRODUCTION Purping - size and type Proof in For Od Total Period 50	SCREEN 27 ACID, SHO DEPTH INTERVAL 6524-7508 ON pe pump) Bbi. Gas - M	25. SIZE 2 7/8" DT. FRACTURE. AMOL ACIDIZE Weed.	DEPTH SET 6800° CEMENT, SQUEE; INT AND KIND MATER 200 GALS 20% HCL Visit Status (Prod PROD F Status Gas	PACKER SET
5:ZE 28. Perforation record O H 9524'-7500' 28. Date First Production 3/204 Date of Test 9-20-32 Flow Tubing Press.	Production Me /2002 FLOWING Hours tested 24 HRS	BOTTOM BOTTOM BETOM (Fowing, gas lift, Choke Size Calculated 24- Pour Rate	PRODUCTION PRODUCTION Purping - size and type Proof in For Od Total Period 50	SCREEN 27 ACID, SHC DEPTH INTERVAL 6524-75087 ON pe pump) - Bbl. Gas - M 358	SIZE 2 7/8" DT. FRACTURE AMOU ACIDIZE WHIG ICF Water 30	DEPTH SET 6800° CEMENT, SQUEE; INT AND KIND MATER 200 GALS 20% HCL Visit Status (Prod PROD F Status Gas	PACKER SE
5-ZE 28. Perforation record O H 8524-7500 28. Date First Production 3/20/ Date of Test 9-20-32 Flow Tubing Press. 29 Disposition of Gas	Production Me //2002 : FLOVANG Hours tested 24 HRS Casing Pressure	BOTTOM Inthor) Inthor (Fowing, gas lift, gas	PRODUCTION PRODUCTION Purping - size and type Proof in For Od Total Period 50	SCREEN 27 ACID, SHC DEPTH INTERVAL 6524-75087 ON pe pump) - Bbl. Gas - M 358	SIZE 2 7/8" DT. FRACTURE AMOU ACIDIZE WHIG ICF Water 30	DEPTH SET 6800° CEMENT, SQUEE; INT AND KIND MATER 2000 GALS 20% HCL Was Status (Prod PROD 97 - Bbt. Gas	PACKER SE
5:ZE 28. Perforation record O H 9524'-7500' 28. Date First Production 3/204 Date of Test 9-20-32 Flow Tubing Press. 29 Disposition of Gas SOLD 30 List Attachments	Production Me //2002 FLOWING Hours tested 24 HRS Casing Pressure	BOTTOM Inthor) Inthor (Fowing, gas lift, gas	PRODUCTION Pumping - size and bys Proofin For Od Test Percel 50 Oil - 8bi.	SCREEN 27 ACID, SHC DEPTH INTERVAL 6524-75007 ON pe pump) - Bbi. Gas - M 358 Gas - MCF	25. SIZE 2 7/8° DT. FRACTURE. AMOU. ACIDIZE Wired. ICF Wate. 30 Water - 3bt.	DEPTH SET 6800° CEMENT, SQUEE; INT AND KIND MATER 2000 GALS 20% HCL Was Status (Prod PROD 97 - Bbt. Gas	PACKER SET LAL USED or Shut-n) -Og/Rabb
5-ZE 28. Perforation record O H. 8524'-7500' 28. Date First Production 3/204 Date of Test 9-20-32 Flow Tubing Press. 29 Disposition of Gas SOLD 30 List Attachments	Production Me //2002 FLOVANG Hours tested 24 HRS Casing Pressure (Sold, used for fuel, re	BOTTOM Inthor) Inthor (Fowing, gas lift, gas	PRODUCTION PRODUCTION Prodin For Od Test Period 50 Oil - 850.	SCREEN 27 ACID, SHC DEPTH INTERVAL 6524-75087 ON pe pump) - Bbl. Gas - M 358	25. SIZE 2 7/8° DT. FRACTURE. AMOU. ACIDIZE Wired. ICF Wate. 30 Water - 3bt.	DEPTH SET 6800° CEMENT, SQUEE; INT AND KIND MATER 2000 GALS 20% HCL Was Status (Prod PROD 97 - Bbt. Gas	PACKER SET LAL USED or Shut-n) -Og/Rabb

CuSosp Nichola 12-93 ner 1.3



STRICT! C CONSERVATION DIVIS	SIO1. WELLAPING
O. Sox 1980, Hichas, NM 83240 P.O. Box 2088	30-025-35953
STRICT II Santa Fa Now Marino 87504-2088	A CONTRACT OF THE PARTY OF THE
O. Box Drawer DD, Artesia, NM 88210 Saintaine, New Mexico 67504-2000	STATE FEE
STRICT III	6. State 01/ Gas Lease No
00 Rio Brazos Rd., Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	CKTO
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMI	
(FCRM C-101) FOR SUCH PROPCSALS.	NEW MEXICO EA STATE
Type of Weil OIL GAS WELL OTHER	
Name of Operator CHEVRON USA INC	8 Weil No 2
Address of Operator 15 SMITH ROAD MIDLAND TX 79705	9 Pool Name of Wridget WILDCAT TUBB DRINKARD ABO
West Escation	WILDSAL TOUR GAMMAND ABO
Unit Letter B 333 Feet From The NORTH Line and	1733' Feet From The EAST Line
Section 24 Township 18-S Range 37-E	
10 Elevation (Show whether DF, RKB, RT,GR, etc.)	3685
Check Appropriate Box to Indicate Nature of Notice	B, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	ORK ALTERING CASING
	RILLING OPERATION PLUG AND ABANDONMENT
	AND CEMENT JOB
FULL OR ALIER CASING	MAD CEMENT JOB
OTHER:	NEW WELL - SET CASING
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give proposed work) SEE RULE 1103. 8-22-02. SPUD 11 3/4. HLE & 07:30 AM 8-22-02. DRILL 0-430. RAN 10 JTS 11 3/4" 42# 4 	pertinent dates, including estimated date of starting any
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give	Pertinent dates, including estimated date of starting any H-40 CSG, RAN 432', SET @ 415. SX CL C NEAT W/2% S-1, MIXED @ 14.8 PPG, NO CMT DN STARTING HEAD & TEST TO 550 PSIG. 2750,2858. N HLE, CMT W/720 SX 35/65 POZ H W/6% GEL, 5% SAL 5.6 PPG, PLUG DOWN @ 18 30 PM 8-26-02, CIRC 140 S3050, 3220, 3241, 3398, 3431, 3590, 3733, 3876, 4162, 122, 6457, 6565, 6600, RUN FLOAT SHOE, 1 JT 17# J-55 5
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give proposed work) SEE RULE 1103. 8-22-02. SPUD 11 3/4. HLE @ 07:30 AM 8-22-02. DRILL 0-430. RAN 10 JTS 11 3/4" 42#18-23-02. RAN TEMP SRUVEY TOC @ 111". CMT BACKSIDE THROUGH 1" PIPE W:300: TO SURF PMP 40 SX CL C NEAT @ 14 8 PPG CMT TO SURF CUT OFF CSG. WELD 0-8-24-02: TAG CMT @ 385. DRILL 385-410.432,800,926,1078,1180,1530,1879,2230,2578,8-26-02: RAN 65 JTS 8 5/6" 32# K-55 LT&C CSG. RAN 2882" SET @ 2858", 2841" LEFT 18 1/4# PLOCELE. MIXED @ 12.8 PPG. FOLLOWED BY 250 SX CL H NEAT. MIXED @ 15 TO PIT. BUMP PLUG. 8-27-02: INSTL NEW DRLG LINE. DRLG FC @ 2818 & 40" CMT FS @ 2858. DRLG 2859-4432, 4449, 4499, 4698, 4956. 5156, 5256, 5513, 5564, 5676. 5763, 5922, 5951, 6055, 6179, 630 1/2" CSG. FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG. RAN 6600" & SET @ 6583". CPS FLOCELE, MIXED @ 12.2 PPG. FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% @ 22.00 PM 9-04-02. CIRC 90 SX TO PIT. 9-05-02: INSTL TBG HEAD. INSTL NEW HCR VALVE. 9-06-02: TIH W/DP. TAG CMT @ W/69 STANDS. DRILL 6640-6850,6953,7056.7068,7117,7180,7001,7240,7258,7305,7683,7593,7744" TD (9-11-02)RUN SIM LD-CNL-HRLA-BHC SONIC-GR FR 7749-6589. RI 9-12-02: TIH W/RBP & SET @ 6485 JET & CLEAN PITS. 9-13-02: RELEASE RIG @ 03	Pertinent dates, including estimated date of starting any H-40 CSG, RAN 432', SET @ 415. SX CL C NEAT W/2% S-1, MIXED @ 14.8 PPG, NO CMT DN STARTING HEAD & TEST TO 550 PSIG. 2750,2858. N HLE, CMT W/720 SX 35/65 POZ H W/6% GEL, 5% SAI 5.6 PPG, PLUG DOWN @ 18 30 PM 8-26-02, CIRC 140 S. 3050, 3220, 3241, 3398, 3431, 3590, 3733, 3876, 4162, 32, 6457, 6565, 6600, RUN FLOAT SHOE, 1 JT 17# J-55 SMT W/1020 SX 35/65 POZ H, W/6% GEL, 5% SALT, 1/4# SALT, 1/4# FLOCELE, MIXED @ 14.2 PPG, PLUG DOW 6 SALT, 1/4# FLOCELE, MIXED @ 14.2 PPG, PLUG DOW 6541, DRILL 6600-6610, 6640, RUN GYRO, 9-07-02, T7310,7322,7368,7383,7431,7442,7586,7597,7820, UN BHC SONIC-NGT FR 7749-6589' BOC.
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give proposed work) SEE RULE 1103. 8-22-02. SPUD 11 3/4. HLE @ 07:30 AM 8-22-02. DRILL 0-430. RAN 10 JTS 11 3/4" 42#18-23-02. RAN TEMP SRUVEY TOC @ 111". CMT BACKSIDE THROUGH 1" PIPE W/300 TO SURF PMP 40 SX CL C NEAT @ 14 8 PPG CMT TO SURF CUT OFF CSG. WELD 0. 8-24-02. TAG CMT @ 385. DRILL 385-410.432.800,926,1078,1180,1530,1879.2230,2578,8-26-02. RAN 65 JTS 8 5/7" 32# K-55 LT&C CSG. RAN 2882" SET @ 2858". 2841" LEFT III & 1/4# PLOCELE. MIXED @ 12.8 PPG. FOLLOWED BY 250 SX CL H NEAT. MIXED @ 15 TO PIT. BUMP PLUG. 8-27-02: INSTL NEW DRLG LINE. DRLG FC @ 2818 & 40" CMT FS @ 2858. DRLG 2859-4432. 4449, 4499, 4698, 4958. 5156. 5256, 5513, 5564, 5676. 5763. 5922, 5951, 6055, 6179, 830 1/2" CSG, FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG. RAN 6600" & SET @ 6583". CPS FLOCELE, MIXED @ 12.2 PPG, FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% @ 22.00 PM 9-04-02. CIRC 90 SX TO PIT. 9-05-02: INSTL TBG HEAD. INSTL NEW HCR VALVE. 9-06-02: TIH W/OP. TAG CMT @ W/69 STANDS. DRILL 6640-6850,6953,7056.7068,7117,7167,7180,7201.7240,7258,7305,7683,7593,7744" TD (9-11-02)RUN SIM LD-CNL-HRLA-BHC SONIC-GR FR 7749-6589. RI 9-12-02: TIH W/RBP & SET @ 6485 JET & CLEAN PITS. 9-13-02: RELEASE RIG @ 03 	Pertinent dates, including estimated date of starting any H-40 CSG, RAN 432', SET @ 415. SX CL C NEAT W/2% S-1, MIXED @ 14.8 PPG, NO CMT DN STARTING HEAD & TEST TO 550 PSIG. 2750,2858. NHLE, CMT W/720 SX 35/65 POZ H W/6% GEL, 5% SAL 5.6 PPG, PLUG DOWN @ 18 30 PM 8-26-02, CIRC 140 S3050, 3220, 3241, 3398, 3431, 3590, 3733, 3876, 4162, 32, 6457, 6565, 6600, RUN FLOAT SHOE, 1 JT 17# J-55 S MT W/1020 SX 35/65 POZ H, W/6% GEL, 5% SALT, 1/4# & SALT, 1/4# FLOCELE, MIXED @ 14.2 PPG, PLUG DOW 5541, DRILL 6600-6610, 6640, RUN GYRO, 9-07-02, TI 7310,7322,7368,7383,7431,7442,7586,7597,7820, UN BHC SONIC-NGT FR 7749-6589' BOC.

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINERA

NOV - 1 2002

Debutothichts 12:45 ver 1 0

to Appropriate District Office	c	unida' wiy	erais and r	1311111 (4850) (A	o Deparment	Revised 1-1-5
DISTRICTI	0.	CO	NSERY	I MOITAN	VOISIAI	WELL API NO.
P.Q. Box 1980, Hobbs, NM 8824	10			Box 2088		30-025-35953
DISTRICT IL		Santa		Mexico 8750	14-2088	5. Indicate Type of Lesse
P.O. Box Drawer DD, Anesis, NN	1 88210	OB 1100				STATE Z FEE
DISTRICT III	0741D					6. State Oil / Gas Lease No.
1000 Rie Brazos Rd., Aztec, NM	RY NOTICE	S AND R	FPORTS	ON WELLS		The state of the s
(DO NOT USE THIS FORM F	OR PROPOS	SALS TO D	RILL OR T	o deepen or i	PLUG BACK TO	7. Leuse Name or Unit Agreement Name
DIFFEREN	reservo (form C-10	IR. USE 7 1) FOR SU	APPLICATI CH PROP(ON FOR PERMI DSALS.		NEW MEXICO 'EA' STATE
1. Type of Well: OiL WELL W.		OTH				
	WELL	OTH	R			a. Well No.
2 Name of Operator CHE	VRON USA	INC				2
3. Address of Operator 15 5	MITH ROAD	MIDLAND	TX 7970			9. Pool Name or Wildcat
4. Well Location	,					WILDCAT TUBB, DRINKARD, ABO
Linit Latter R	. 33	10' Fa	et From Ti	ne NORTH L	ine and 1733'	Feet From The <u>EAST</u> Line
1						
Section <u>24</u>						MPM LEA COUNTY
!	1	Q. Elevation (Show wheth	er DF, RKB, RT,GF	i. etc.) 3685'	
11 C	heck Appr	priate B	ox to Indi	cate Nature o	Notice, Repo	rt, or Other Data
NOTICE OF INT		•				SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		JG AND ABA	MDON	☐ REM	EDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	СН	ANGE PLAN	9		Mence Drilling C	PERATION PLUG AND ABANDONMENT
Pull or alter Casing				CASI	NG TEST AND CEM	ENT JOS
OTHER:				□ OTH		NEW WELL - COMPLETION
12 Describe Proposed or Comp	eleted Operat	ions (Clear	y state all :	pertinent details,	and give pertinent	I dates, including estimated date of starting any
proposed work) SEE RULE	1103.		•	·	_	
9-14-02: MIRU PU. TIH & TAG	RBP @ 648	e'. UNSET	RBP & LET	requal. Puh 1	O 1022'. SET RB	P TO SECURE WELL
9-16-02: REL RBP. TIH W/BP, 9-17-02: ACIDIZE TUBB/DRIN					32, 7092, 6904, 86	840, 6746. SET PKR @ 8500. NU FRAC TREE.
8-18-02: WELL FLOWING FR	1930 ON 17	H UNTIL C	1500 ON T	HE 18TH,		
9-19-02: FLOWING. 9-20-02: KNOCK DOWN FLOW	N RACK LINI	S RFI DI	(B TIH W	M. BKB UN'UE	FTOOL WIRE	INTRY GUIDE. SET PKR @ 6500. GET OFF PKR
PUMP PKR FLUID DN BACKS WELL. START FLOW TEST TO	ide. Get of	PKR. LQA	NO & TEST	TO 500#. NU PI	OD FLOW TREE	. TIE IN & TEST FLOW LINE TO 500#. OPEN
ON 24 HR OPT. FLOWING 50	80. 858 MC	F. & 30 BV	V			
	-					
ADMINISTRATIVE ORDER DH	IU-JU45					
WILDCAT TUBB POOL WILDCAT DRINKARD POOL	OIL 1	GAS	7	WATER	10	
WILDCAT ABO FOOL	OIL 14 OIL 35	gas gas	618 33	WATER WATER	10 10	
	·			· · · ·	· ·	
Person cords that the provincial about a loss						
SIGNATURE X XI AL 15		1 p & 2	dge and balon. TITL(. Repulaton	/ Specialist	0.475
C. C. C. C.	~	MILL	الماللة الدائد	Maiarol	, ~p~~:319t	DATE 107/2002
TYPE OR PRINT NAME	Denis	e Leake				Telephone No. 915-687-7375
(This agrees for State Uses)						

APPROVED

CONDITIONS OF APPROVAL, IF ANY;

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

NOV - 1 2002

State of New Mexico Energy, Minerals and Natural Resources Department

Life	ig), Minicials and Ivaluia	Resources Departme						
DISTRICT I	OIL CONSERV	ATION DIVISION	ON					
1625 N. French Drive , Hobbs, NM 88240		Fe Trail, Room 206	WELL API NO.					
Tobb (A. Fieldi Dirio, A. God, A. God, C. God)		ew Mexico 87503		30-025-07337				
	Suita 1 0, 14	ow mexico or sos	5. Indicate Type of	Lease				
			FED	STATE X	FEE			
			6. State Oil & Gas			_		
SUNDRY NOTICE	ES AND REPORTS ON V	VELLS						
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEE!	EN OR PLUG BACK TO	A 7. Lease Name or I	Unit Agreemen	t Name	<u> Z</u>		
ł .	IR. USE "APPLICATION FOR	PERMIT"	NORTH HOBBS					
	I FOR SUCH PROPOSALS.)	. 						
1. Type of Well:	Gas Well Other	Tamanana Abandanad	Section 18					
Oil Well 2. Name of Operator OCCIDENTA	Gas Well Other	Temporary Abandoned	8. Well No. 1	141		_		
2. Name of Operator Cochienta	LI EKMIAN, LID.		b. Well No.	.41				
3. Address of Operator 1017 W STA	NOLIND RD.		9. Pool name or W	'ildcat				
			HOBBS (G/SA)					
A Will Consider								
4. Well Location								
Unit Letter M 330	Feet From The SOUTH	Line and 330	Feet From The W	EST Li	ine			
0.4.10	M	20 F	>!> 4P\ 4		<i>i</i> =			
Section 18	Township 18-S 10. Elevation (Show whether Di	S8-E	NMPM		LEA County	77.		
	3673' GL	, MD, NI ON, EN.)						
11. Check A	ppropriate Box to Indicate	Nature of Notice. Re	nort, or Other Data			Z		
NOTICE OF INTENT			SUBSEQUENT REPO	ORT OF:				
PERFORM REMEDIAL WORK PI	LUG AND	REMEDIAL WORK		ALTERING CA	eine E			
	BANDON	REMEDIAL WORK		ILI EKING CA	SINO			
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG & ABAN	NDONMENT []	x		
PULL OR ALTER CASING		CASING TEST AND	——————————————————————————————————————			÷		
· ·	F1		CEMENT JOB		_			
OTHER:		OTHER:						
 Describe Proposed or Completed Operations work) SEE RULE 1103. 	(Clearly state all pertinent det	ails, and give pertinent dat	es, including estimated date	of starting any	proposed			
work) SEE ROLE 1103.								
Well is TA'd with CIBP @3870' capped w	//35'cmt. TOC @3835'.							
CMT plug over bad csg @2869' to 3100'.								
Desferance (2070) above 9 5/9" and and the 16	2/4"							
Perforate @270' thru 8-5/8" csg and the 10 Spot cmt from 1950' to 2150'. Top of Anh								
Tag cmt plug. @1950'.	y 62010.							
Circ cmt to surf behind 8-5/8" and 10-3/4"	'csg . Pump from surf thru s	qz holes @270'. Botton	of surf csg @222'.					
Csg full of cmt from 270' to surf.		10.141.132	A					
Cut off csg and installed dry hole marker 4	above ground level. NHU	18-141, UL "M", Sec. 1	8, TWN 18-S, RNG 38-E					
Well is P&A'd				1				
				•	· v			
Rig Up Date: 11/07/2001				7				
Rig Down Date: 11/09/2001								
					·			
I hereby certify that the information above is true	e and complete to the best of my	knowledge and belief.				_		
SIGNATURE Robert Mr.	11.7	TITLE COLOR	CTIONS OF CO.	n	11/6/01			
1'	ccw,	TITLE COMPLI	ETIONS SPECIALIST	DATE _	11/5/01			
TYPE OR PRINT NAME ROBERT GILBI	ERT		TELEPH	IONE :	505/397-8206			

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(This space for State Use)

CONDITIONS OF APPROVAL IF ANY: