	1/06 WILL IN=S 5/19/06 DUG - 20102.20
DATE IN	1/06 SUSPENSE WITH JOUES LOGGED IN 5/19/06 TYPE DHC APP NO. DTD SOG 13959729
	ABOVE THIS LINE FOR DIVISION USE ONLY 573
	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
т	CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	ion Acronyms: NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	YPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [] NSL INSP SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement [] DHC [] CTB [] PLC [] PC [] OLS [] OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D] Other: Specify
[2]	[A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	UBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
[4]	ERTIFICATION: I hereby certify that the information submitted with this application for administrative

approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Title

Date

e-mail Address

District J 1625 N. Frank Drive, Houber, NM 88340	Energy,	State of New Mexico Minerals and Natural Resources Depar	rtment	Form C-107A Revised June 10, 2003	
District II 1764 W. Gand Avenue, Aneuer MM 18210 District III 2019 No Ganas Rand, Adec, NM 27410 District A. M.		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505	Establis	APPLICATION TYPE <u>X</u> Single Well h Pre-Approved Pools ISTING WELLBORE	5
District IV 1229 S. & Francis IV., Sense Fr. NM. 87013	APPLICA	TION FOR DOWNHOLE COMMI		Yes X No	
XTO ENERGY INC.	2700 FARMING	ION AVENUE, SUITE K-I	FARMINGTON, NM 87401	DAC-	37B
Operator PO PIPKIN	sf	Address B SEC 07-T27N-R10	SAN JUAN		
Lease	Well No.	Unit Letter-Section-Township-Range		County	

OGRID No. 167067 Property Code AP1 No. 30-045-33447se Type: X Federal State Fee

DATA ELEMENT	U	PPER ZO	NE	INTE	RMEÐIA'	FE ZONE	L	OWER ZO	DNE
Pool Name Basin DK/Blanco MV/ Otero CH	В	ASIN MANC	os				ł	BASIN DAKC	
Pool Code		97232						71599	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		5486`-5739						62041-6430	,
Method of Production (Flowing or Artificial Lift)		FLOWING			FLOWIN	G		FLOWING	ŝ
Bottomhole Pressure (Note Pressure data with not be required if the barrow performion in the lower zone is within 150% of the depth of the top performion is the upper zone)									
Oil Gravity or Gas BTU (Degree API or Gas BTU)		NEW DRILL			NEW DRI	Lt		NEW DRIL	L
Producing, Shut-In or. New Zone		NEW ZONF	;		NEW ZOM	NE .		NEW ZON	B
Date and Oil/Gas/Water Rates of Last Production. (Nice Fornew cruss with no production history, applicant sta ² be cognized to attach production estimates and supporting data.)	Date: Rates:			Date: Rates:			Date: Rates:		
Fixed Allocation Percentage these traducation is based upon something other this correct or pear production, sepporting data or explanation with the require().	Oil 32%	Gas 10 %	Water 2 %	Oil %	Gas %	Water %	Oil 68%	Gas 90%	Water 98 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yus <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	Nos <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u>	No
NMOCD Reference Case No. applicable to this well:		
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.		

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

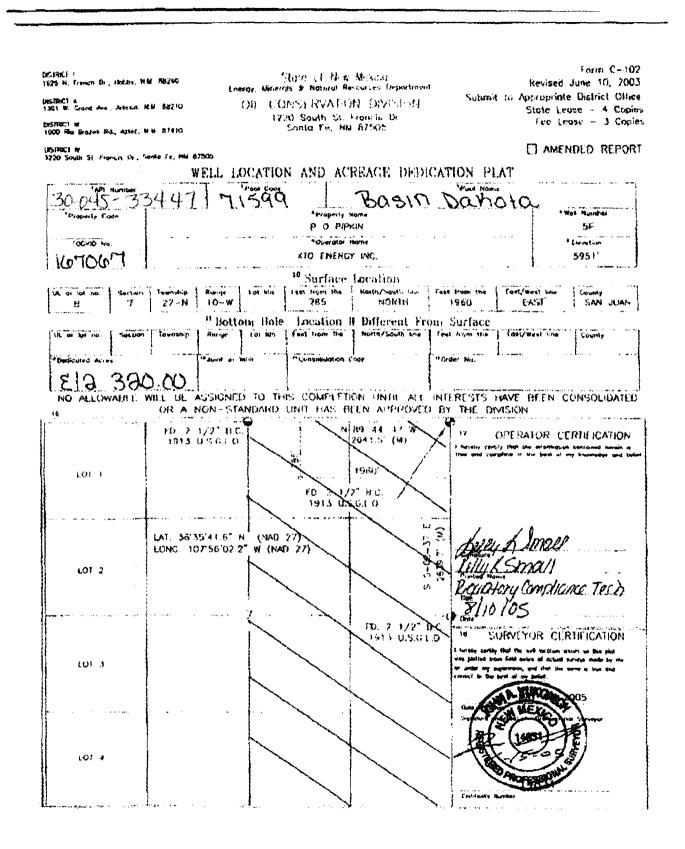
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

Doctomitate pressure data.		
I hereby certify that the wiforman	tion above is true and complete to	the best of my knowledge and belief, RY COMPLIANCE TECH_DATE_ <u>4/11/2006</u>
SIGNATURE HOLLYC. PEI	KINS TITLE REGULATO	RY COMPLIANCE TECH DATE 4/11/2006
TYPE OR PRINT NAME	HOLLY C. PERKINS	TELEPHONE NO. (505) 326-2777

E-MAIL ADDRESS holly perkins@xtoenergy.com

BUREAU OF LAND MANACEMENT BUREAU OF LAND MANACEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this from for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIFLICATE - Other Instructions on reverse side Trifle on well is dressed in the other of the second state of the other proposals. SUBMIT IN TRIFLICATE - Other Instructions on reverse side Trifle on well is dressed in the other of the second state of the other of the second state state of the second state o	I VIM 5700-5	TED STATES			ON	0RM APPROVED 1B NO: 1004-0137
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Casing Rapir New Construction Recomplete (X) Othe DORREG Final Abandonment Notice Casing Rapir Plug and Abandon Temporarily Abandon COMMENDER 3. Describe Proposed or Completed Operation (clearly size all pertinent details, including estimated starting date of any proposed work and approximate duration the first proposal is to deepen directionally, pipe subsurface locations and mesaned and run vertical depths of all pertinent meters and Attach the Bond wild which the work wild be performed or provide the Bond No. on file with NB MMBIA. Required subscienct reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or a new interval, a form 1160-4 shall be filed within 30 following completion of the involved operations. The wells is a multiple completion or a new interval, a form 1160-4 shall be filed within 30 following completion of the involved operations. The well is being drilled now. Allocations are based upon a 9-section EUR & calculated as follows: Basin Mancos (9722) upon completion. The well is being drilled now. Allocations are based upon a 9-section EUR & calculated as follows: Basin Dakota: Water: 2% Oil: 68% Gas: 90% Basin Mancos: Water: 2% Oil: 32% Gas: 10% Ownership in this well's pools is common and notice to owners was unnecessary. Downhole commingling will of Form C-103. 14. Incode firmid File Mattriat of Form C-103. File Approved by Title Conditions of approval, if an		Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
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9-section EUR & calculated as follows: Basin Dakota: Water: 98% Oil: 68% Gas: 90% Basin Mancos: Water: 2% Oil: 32% Gas: 10% Ownership in this well's pools is common and notice to owners was unnecessary. Downhole commingling will: offer an economical method of production while protecting against reservoir damage, waste of reserves & protection of correlative rights. The NMOCD has been notified of our intent to DHC this well via submittal of Form C-103. 14. I hereby Serify that the foregoing is true and correct Title Mannet frince Tiped Date MOLIN G. PERFINS Date Approved by Title Conditions of approval of this notice does not warrant of performed time applicant holds kgal or equilable time to those rights in the subject kease Office	following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspec	f the operation results in a re- votices shall be filed only affection.)	altiple completion or re er all requirements, inc	completion in a r luding reclamation	ew interval, a 1 n, have been co	form 3160-4 shall be filed or propleted, and the operator f
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Name (Hrinded Tended) REGULATORY COMPLIANCE TECH HOLLY C. PERKINS Date HOLLY C. PERKINS Date HIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	offer an economical method of pro protection of correlative rights.	duction while prote	ecting against i	reservoir da	mage, wast	e of reserves &
Date 4/11/06 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Names (Printed Typed)		Title			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	it states the last second of the second se			TORY COMPLIA	INCE TECH	
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	Helly C. Terkus THIS	SPACE FOR FEDERA			D	ate
	Approved by Conditions of approval, if any, are attached. Approval of sertify that the applicant holds legal or equitable title to	f this notice does not warran those rights in the subject k	Title Office		D	ate

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Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-10
District	May 27, 200 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-045-33447
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. NMSF077875
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name; PO PIPKIN
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	#5F
2. Name of Operator	9. OGRID Number
XTC Energy Inc.	167067
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	BASIN DAKOTA/BASIN MANCOS
Well Location	
Unit Letter <u>B</u> : 785 feet from the NORTH tine and	NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, e	<i>nc.)</i>
Pit or Below-grade Tank Application or Closure	and and the second s
Pit type Depth to Groundwater Distance from nearest fresh water well D	and a second
	istance from ocarcsi surface water
Dis T. in Whitehouse and Datase Const. Makana hita Constant	
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