Submit 3 Copies To Appropriate District State of New Mexico		xico		Form C-103		
Office District I	Energy, Minerals and Natu	ral Resources		Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	ence Below		
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type o			
District III	1220 South St. Fran	ncis Dr.	STATE	FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	/505	6. State Oil & Ga			
1220 S. St. Francis Dr., Santa Fe, NM 87505				· .		
	CES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A				
PROPOSALS.)		N SOCH		nes A LS - 078390 BLM Notified on		
1. Type of Well:				m 3160-5)		
Oil Well 🔲 Gas Well 👂	Other					
2. Name of Operator			8. Well No.			
BP America Production Company	Attn: Cherry Hlava		Nos. 2 & 14			
3. Address of Operator			9. Pool name or Wildcat			
P.O. Box 3092 Houston, TX 77253			Blanco MV & PC	·····		
4. Well Location						
Unit Letter M (see C-102) feet from the South line and feet from the West line						
Section 11 7			PM San Juan	County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5917 GR						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT		SUBS	SEQUENT REF			
	PLUG AND ABANDON	REMEDIAL WORK	< 🗆	ALTERING CASING		
		COMMENCE DRIL				
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB	ID 🗌	ABANDONMENT		
OTHER: Surface Commingle	X	OTHER:				

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company requests permission to surface commingle production the Blanco Mesaverde, and Blanco Pictured Cliffs Pools from our Jones A LS Wells No. 2 & 14. Surface commingling Blanco Mesaverde production will consist of the Jones A LS Well No. 2 API 30-045-07543 and Blanco Pictured Cliffs production will be from the Jones A LS Well No. 14 API 30-045-23768. The production from each well will be metered prior to commingling then the commingled production will flow into through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. Please reference the attached schematics reflecting the Proposed Surface Commingling Layout provided for your reference.

The working interest, royalty and overriding royalty interest owners in the subject wells are identical. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

BLM has also been notified of this	proposal by copy of BLM Form 3160-5.
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10-5. -116

I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Churry Hlawa	TITLE_	Regulatory Analyst	DATE			
Type or print name Cherry Hlava			Telephone No. 281-366-4081			
(This space for State use) APPPROVED BY Conditions of approval, if any:	TITLE	Ergina	DATE 5/50/06			