

BURLINGTON RESOURCES

January 29, 2000

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Hubbell #5
1190'FSL, 1470'FWL Section 17, T-29-N, R-10-W
30-045-08233

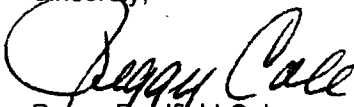
Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2437 was issued for this well.

Gas:	Mesa Verde	73%
	Dakota	27%
Oil:	Mesa Verde	20%
	Dakota	80%

These allocations are based on production from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield Cole
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

CALCULATIONS FOR HUBBELL #5 MV-DK

Commingled
Blanco Mesaverde
Basin Dakota

The Dakota well has been producing since 1960.
The Dakota has a cumulative of 3967 MMCF and 44,758 BO.
The Dakota capacity before the Mesaverde was opened was about 162 MCF/D and 1.2 BOPD.
Completion date of the workover to open the MV and commingle with the DK: 12/16/99.
First delivery of commingled DK-MV on 12/17/99.
Total DK and MV rate after about 1 month on line: 600 MCF/D and 1.5 BOPD.

GAS ALLOCATION

Dakota = $162/600 = 27\%$

Mesaverde = $(600-162)/600 = 73\%$

OIL ALLOCATION

Dakota = $1.2/1.5 = 80\%$

Mesaverde = $(1.5-1.2)/1.5 = 20\%$