DHC 10/18/99



Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

September 24, 1999

GOV-STATE AND LOCAL GOVERNMENTS EXCEPTION TO NMOCD Rule 303(A) Application to DHC Teague Tubb North Assoc. and Teague Drinkard-Abo North Assoc. B.F. Harrison "B" #4 Unit Letter D, Sec. 9, T23S, R37E 660' FNL and 800' FWL Lea County, NM

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State of New Mexico Energy and Minerals Department Oil conservation Commission 2040 South Pacheco Santa Fe, NM 87505

Attention: Mr. Ben Stone

Texaco Exploration and Production Inc., respectfully requests approval to downhole commingle the North Teague Tubb (Assoc.) and the North Teague Drinkard-Abo (Assoc.) pool within the subject wellbore. The Teague Tubb interval will be added upon approval of the DHC. (It is also requested that a simultaneous dedication with B.F. Harrison B #17 in the North Teague Tubb (Assoc.) and North Teague Drinkard-Abo (Assoc.) pools be granted.

The royalty is common in all zones. The proposed downhole commingling will provide a more economical means of production. It will allow complete development of the productive capacity on the subject lease by allowing both intervals to be artificially lifted simultaneously. This will extend the productive life of both completions, thereby preventing waste.

The subject well meets all of the requirements as set forth by rule 303 (C). In addition, it should be noted that all produced fluids have entered a common production facility with no fluid compatibility problems.

It is requested that the allocation of production for each zone be based on well tests obtained from the Drinkard/Abo Pool before DHC and all additional production allocated to the Tubb Pool.

If you have any questions concerning this application, please contact Denise Leake at (505) 397-0404 or Denise Wann at (505) 397-0425.

Yours truly,

DEMIDE Nam

Denise Wann Production Engineer Eunice FMT

Attachments

## EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I	
P.D. Box 1980, Hobbs, NM . 8824	0
DISTRICT II	
S11 South First'SL, Artesia, NM	8821
DISTRICT III	•
1000 Nis Brazos Rd. Aztes, NM	1741(

B.F

Lease

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# State of New Mexico Energy, Minerals and Natural-Resources Department **OIL CONSERVATION DIVISION** 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107 APPROVAL PROCESS: Administrative Heating EXISTING WELLBORE X YES NO

> \_ No 11.

County

Texaco Exploration & Producing Inc.	205 East Bender	Hobbs, New Mexico 88240
Dperator	Address	

Federal \_

Well No.

ĂPI NO.

30-025-31200

<u>Harrison</u>

Sec 9, T23S, R37E Unit Ltr. - Sec - Tws - Rge

OGRID NO. 022351 Property Code

Spacing Unit Lease Types: ( check 1 or more) , State (and/or) Fee

			Zone to be added
The following facts are submitted in	Lower	Intermediate	Upper
support of downhole commingling:	Zone	Zone	Zone
1. Pool Name and	Teague Drinkard Abo North Assoc.		Teague Tubb North
Pool Code	North Assoc.		Assoc-
2. Top And Bottom of			
Pay Section (Perforations) 3. Type of production	6335-7056'		6072-6224'
(Oil or Gas)	`0i1		011
4. Method of Production			
(Flowing or Artificial Lift)	Pumping		
	(Current)		
5. Bottomhole Pressure		a.	
Oil Zones - Artificial Lift:	500 /		100 "
Estimated Current			420# est
	(Original)		
Gas & Oil - Flowing:	b.	b.	b.
Measured Current All Gas Zones:			
Estimated Or Measured			
Original	i		
6. Oil Gravity (* API) or			
Gas BTU Content			
7. Producing or Shut-In?			
Production Marginal? (yes or no)	Producing		
* If Shut-In, give date and oil/gas/	Date:		
water rates of last production Note: For new zones with no production	Rates:		
history, applicant shall be required to attach			
production estimates and supporting data	<b>D</b> .1.2, 0.0		
<ul> <li>If Producing, give date and oil/gas/ water rates of recent test</li> </ul>	Date: 9-13-99 Rates:		Estimated
(within 60 days)	15 BO, 6 BW, 129 MCF		10 BO, 2 BW, 370 MCF
	01	Oil: Gas:	
8. Fixed Percentage Allocation Formula -% for each zone	011: Gas: , % %	Oil: Gas: % %	Oil: Gas:
		70 70	

9. If allocation Formula is based upon something other than current or past production, or is based upon some other method, after submit attachments with supporting data and/or explaining method and providing rate projections or other required data. tests

10.	Are all working, overriding, and royalty interests identical in all commingled zones? Yes $\underline{x}$ No	
	If not, have all working, overriding, and royalty interests been notified by certified mail?	Yes
	Have all offect aparators been given written notice of the proposed downhole commingling?	Vaa

٠	Have all onset operato	is been giv	CH WHILE	an nonce of the proposed downhole	comminging	f	
11.	Will cross-flow occur?	· Yes	<u>X</u> No	If yes, are fluids compatible, will the	e Formation:	s not be	damaged, will any cross-
	flowed production be r	ecovered,	and will t	the allocation formula be reliable.	Yes	No	(If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with other?

13. Will the value of production be decreased by commingling? (If Yes, attach explanation) Yes XNO 14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Land or the

United States Bureau of Land Management has been notified in writing of this application. X Yes No

15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S).

- 16. ATTACHMENTS:
  - \* C-102 for each zone to be commingled showing its spacing unit and acreage deication  $W/B \cdot F$  and U/I = 0 and  $W/B \cdot F$  and U/I = 0 and  $W/B \cdot F$  and U/I = 0 and U/I = 0.

X\_Yes

No

- \* Production curve for each zone for at lease one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data or documents required to support commingling.

I hereby certify that the information abov	e is true and complete to the best of my kno	wledge and belief
SIGNATURE DEMOS Nan	nTITLE Engineer	DATE
TYPE OR PRINT NAME Denise	Mann	

DISTRÍCT 1	State of New Mexico			
P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II	Energy, Minerals and Natural Resources Department			
P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV	0 0 0 0 0 0	ERVATION DIVISION P.O. Box 2088 , New Mexico 87504-2088	Su	
P.O. Box 2088, Santa Fe, NM 87504-2088 WE	LL LOCATION ANI	DACREAGE DEDICATION PLAT		
<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Po	ol Nar	
30 025 31200	96313	Teague Dri	nkard	

Form C-102 Revised February 10,1994 Instructions on back bmit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

#### ne Abo North <sup>6</sup> Well No. <sup>5</sup> Property Name **Property Code** HARRISON, B.F. "B" 4 10960 <sup>8</sup> Operator Name Elevation OGRID Number **TEXACO EXPLORATION & PRODUCTION INC.** GR-3318, KB-3336' 022351 <sup>10</sup> Surface Location Feet From The North/South Line Feet From The East/West Line UI or lot no. Section Township Range Lot.ldn County 9 23S 37E 660 NORTH 800 WEST LEA D 11 Bottom Hole Location If Different From Surface North/South Line Section Lot.idn Feet From The Feet From The East/West Line UI or lot no. Township Range County <sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No. 40 No NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION JIM tim # **OPERATOR CERTIFICATION** 17 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <del>6</del>00 Signature Denise Keake Printed Name J. Denise Leake Position **Engineering Assistant** Date 09/24/1999 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

DeSoto/Nichols 3/94 ver 1.10

DISTRICT I State of New Mexico P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Department DISTRICT II **OIL CONSERVATION DIVISION** P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III P.O. Box 2088 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30 025 31200 96315 Teague Tubb North Assoc. <sup>5</sup> Property Name **Property Code** HARRISON, B.F. "B" 10960 OGRID Number

022351

330

0

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660 990 1320 1650 1980 2310 2640

2000

1500

1000

500

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## Surface Location

UI or lot no. Section To	wnship Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	l i
D 9	23S 37E		660	NORTH	800	WEST	

<sup>11</sup> Bottom Hole Location If Different From Surface

North/South Line Feet From The UI or lot no. Section Township Range Lot.Idn Feet From The East/West Line County <sup>12</sup> Dedicated Acres 13 <sup>14</sup> Consolidation Code <sup>15</sup> Order No. Joint or Infill 40 No NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** 17 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

 <sup>8</sup> Operator Name
TEXACO EXPLORATION & PRODUCTION INC

### 10

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

6 Well No.

4

Elevation

GR-3318, KB-3336'

County LEA

Signati	ure	0		D	
$\bigcirc$	N	ens	иC	Mar	ke
Printed	Name				

J. Denise Leake

Position

Engineering Assistant

Date	
09/24/1999	

18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and

correct to the best of my	knowledge and
belief.	
Date Surveyed	
Signature & Seal of	

Professional Surveyor

Certificate No.

DeSoto/Nichols 3/94 ver 1,10