6/22/06	SUSPENSE	MIKE STOGNER	LOGGED IN 6/23/06	NSL	APP NO. OTDSOG17434811
		ABOVE T	HIS LINE FOR DIVISION USE ONLY		
		EXICO OIL CON - Engineerin South St. Francis Dri	ig Bureau -		
	ADMI	NISTRATIVE	APPLICATIO	ON CHECK	LIST
THIS CHECKLIS		FOR ALL ADMINISTRATIVE			SION RULES AND REGULATIONS
pplication Acro	onyms:				
- [DHC-	Downhole Cor C-Pool Comm	ation] [NSP-Non-Stanningling] [CTB-Loingling] [CTB-Loingling] [OLS - Off- terflood Expansion]	ease Commingling] Lease Storage]	[PLC-Pool/Le [OLM-Off-Lease	ease Commingling] Measurement]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location Spacing Unit Simultaneous Dedication
- Check One Only for [B] or [C]
- [B]
   Commingling Storage Measurement

   DHC
   CTB
   PLC
   PC
   OLS
   OLM
- [C]
   Injection Disposal Pressure Increase Enhanced Oil Recovery

   []
   WFX
   PMX
   SWD
   IPI
   EOR
   PPR
- [D] Other: Specify\_\_\_\_\_

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners

- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

# [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

ConocoPhillips

P.O. Box 4289 Farmington, NM 87499-4289

Sent Overnight UPS

2005

JUN 22 AM 11

June 21, 2006

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Re: Non-Standard Location Application Walker Com LS #2B 540' FSL & 920' FWL, Sec. 32, T31N, R9W API- #30-045-33779

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blange Mesaverde pool.

The Walker Com LS #2B was staked at an unorthodox location due to extreme topographic relief within the "legal drilling window". Moreover there are a number of natural drainage-ways causing substantial erosion which in turn limit the choices within the prescribed window. Lastly, the presence of existing producing wells of the Blanco Mesaverde formation, namely the Walker Com LS #2 located in the NE/4 of the SW/4, and the Walker Com LS #2A located in the SW/4 of the SE/4 of Section 32, T31N, R9W, further restrict the placement of the aforementioned project. Consequently, this location was staked non-standard for the Mesaverde formation.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- 1. C102 plat showing location of the well
- 2. Copy of approved APD
- 3. Plat showing offset owners/operators,
- 4. Affidavit of notification of offset owner/operators
- 5. Topo & Aerial Maps showing the location of the well
- 6. Copy of the Well Pad layout indicating the natural drainage ways referred to above

Burlington Resources which is a subsidiary of ConocoPhillips is the operator of the Section affected by the proposed well and owns 100% of the interest in the wells in that section. Therefore, no offset operator or interest owner notification was made.

Sincerely

- Clust Patsv Cluaston

Regulatory Specialist

Re: Walker Com LS #2B Unit M, 540' FSL & 920' FWL, Sec. 32, T31N, R9W API- #30-039

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Burlington Resources P.O. Box 4289 Farmington, NM 87499-4289

Palary Church

## C101All

Form C-102

Permit 31382

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-33779	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31747	•	erty Name 6. Well No. ER COM LS 002B
7. OGRID No. 217817		rator Name 9. Elevation LLIPS COMPANY 6339

_	10. Surface Location									
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Μ	32	31N	09W		540	S	920	W	SAN JUAN

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	cated Acres 9.05	13. )	oint or Infill	14	. Consolidation (	Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION


## **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Joni Clark Title: Specialist Date: 6/1/2006

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Jason C. Edwards Date of Survey: 1/17/2005 Certificate Number: 15269 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

Form C-101 Permit 31382

72319

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1. Operator Name and Address 2. OGRID Number CONOCOPHILLIPS COMPANY 217817 PO BOX 2197 WL3 6106 3. API Number HOUSTON, TX 77252 30-045-33779 5. Property Name 6. Well No. 4. Property Code WALKER COM LS 002B 31747 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
М	32	31N	09W	М	540	S	920	W	SAN JUAN

## 8. Pool Information

## BLANCO-MESAVERDE (PRORATED GAS)

			Additional Well Informati	on	
9. Work Type New Well	10. We Ga	ll Type AS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 6339
14. Multiple	15. Prop	osed Depth	16. Formation	17. Contractor	18. Spud Date
N	5810 Mesa Verde G		Mesa Verde Group		
Depth to Ground	water		Distance from nearest fresh water we	ell	Distance to nearest surface water
120			> 1000		99
Pit: Liner: Synthetic	12	mils thick		rilling Method:	
Closed Loop System	n		F	resh Water 🗌 Brine 🗌	Diesel/Oil-based 🗌 Gas/Air 🔲

## 19. Proposed Casing and Cement Program

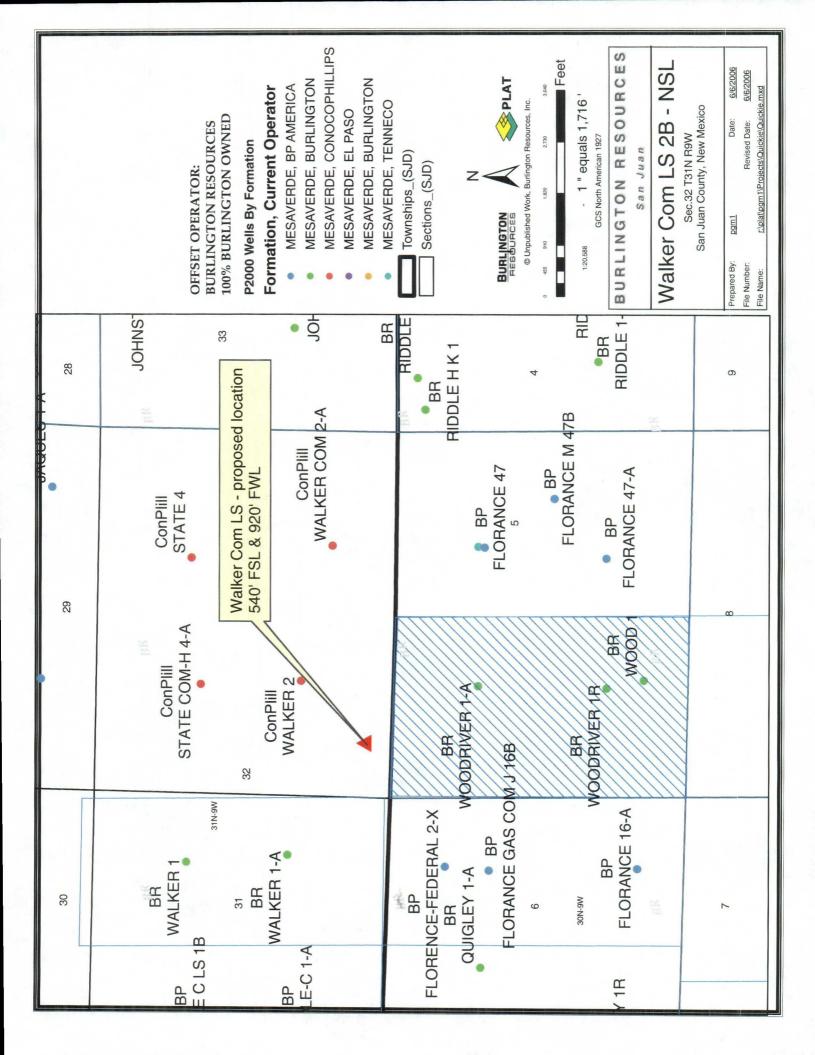
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	230	12	0
Int1	8.75	7	20	3394	537	0
Prod	6.25	4.5	10.5	5809	273	3194

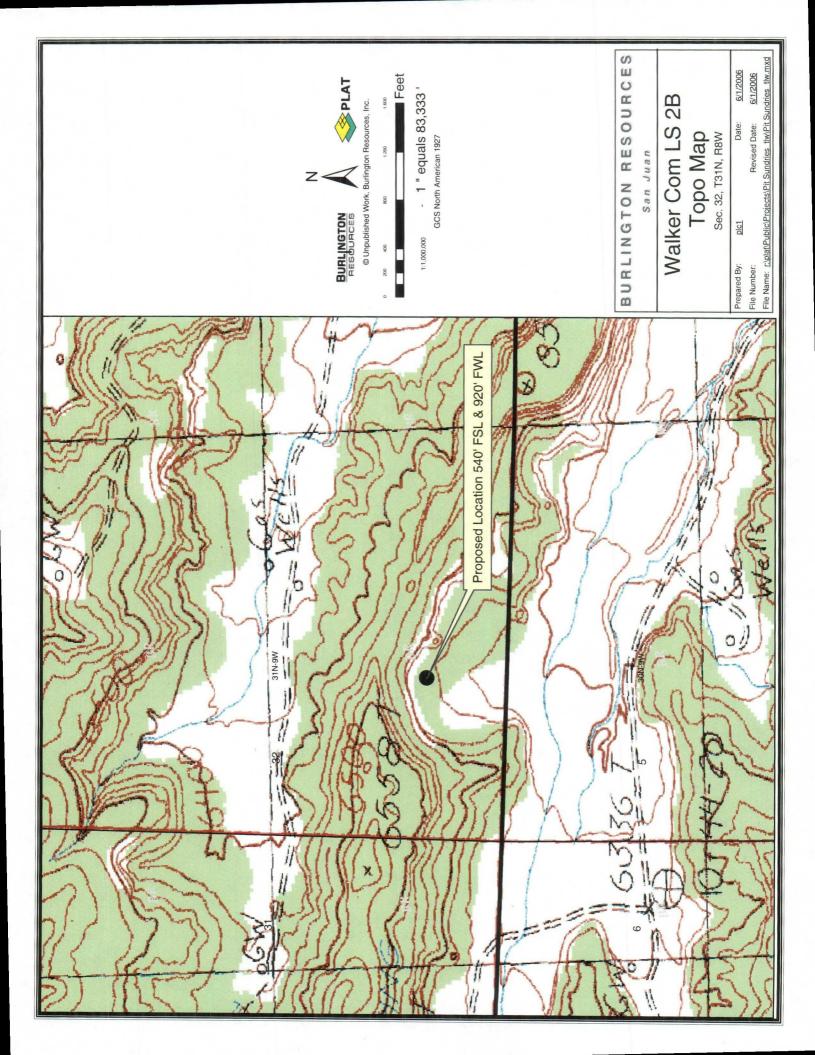
## **Casing/Cement Program: Additional Comments**

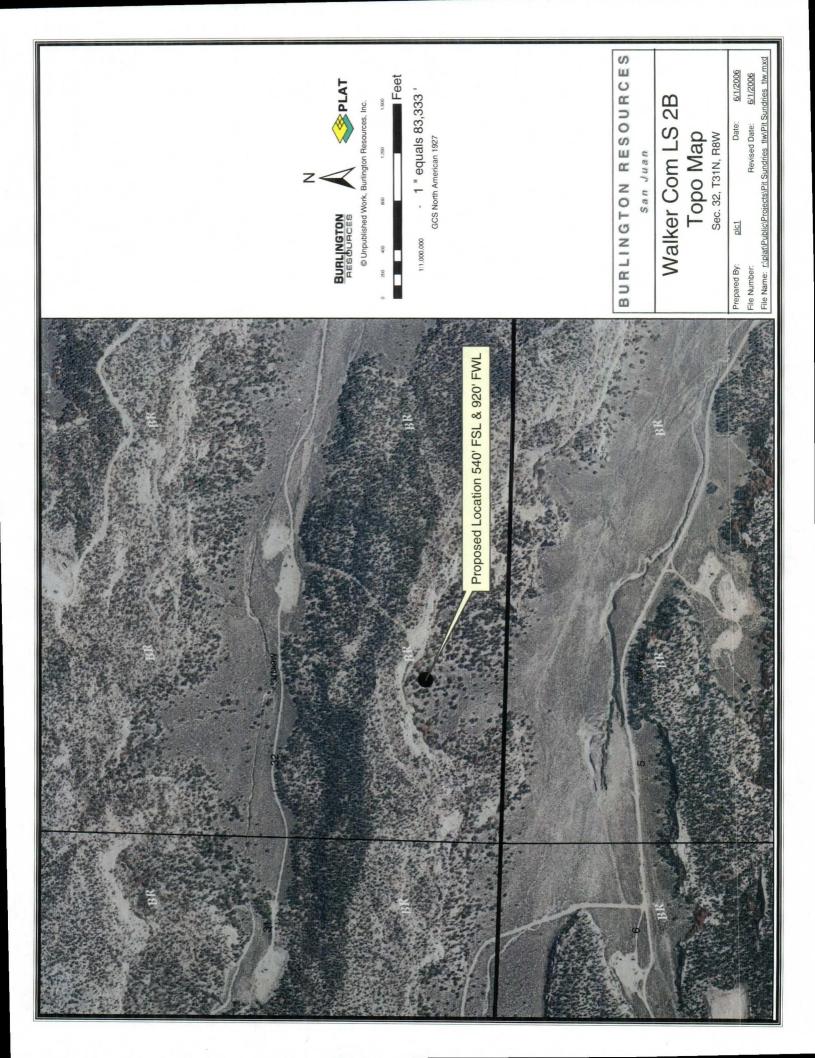
Proposed Blowout Prevention Program	

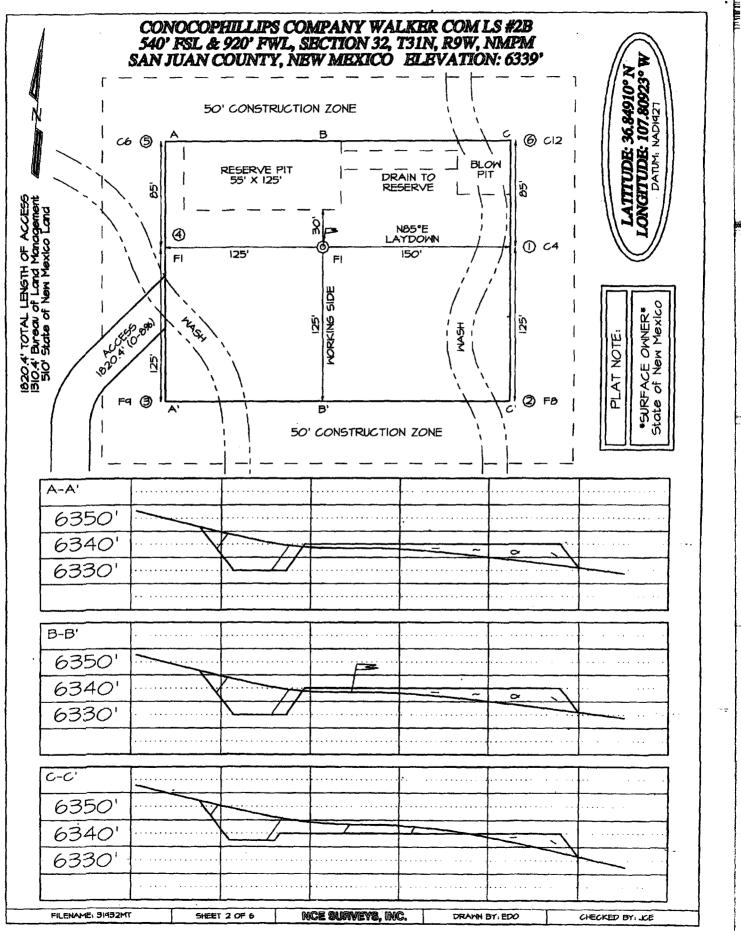
# TypeWorking PressureTest PressureManufacturerDoubleRam20002000Schafer

best of my knowledge and be I further certify that the dri	lling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Steve Hayden Title: Geologist				
NMOCD guidelines 🔀, a ge OCD-approved plan 🗔.	neral permit [], or an (attached) alternative					
Printed Name: Electron	ically filed by Joni Clark					
Title: Specialist		Approved Date: 6/6/2006	Expiration Date: 6/6/2007			
Email Address: jclark@	br-inc.com					
Date: 6/1/2006	Phone: 505-326-9701	Conditions of Approval Attached				









State of New Mexico Energy, Minerals and Natural Resources Form C-101 Pennit 31382

**Oil Conservation Division** 

1220 S. St Francis Dr.

Santa Fe, NM 87505

<b>PPLICATION FO</b>	R PERMIT TO DRILL, RE-ENTER, DEEPEN,	PLUGBACK, OR ADD A ZON		
	1. Operator Name and Address	2. OGRID Number		
CO1	NOCOPHILLIPS COMPANY	217817 3. API Number 30-045-33779		
	PO BOX 2197 WL3 6106 HOUSTON , TX 77252			
	HOUSION, IX //202			
4. Property Code	5. Property Name	6. Well No.		
31747	WALKER COM LS	002B		

UL - Lot	Section	Township	Range	Lot. Kin	Feet From	N/S Line	Feet From	E/W Line	County	
M	32	31N	09W	М	540	S	920	W	SAN JUAN	

## BLANCO-MESAVERDE (PRORATED GAS)

## 8. Pool Information

9. Watk Type 10. Well Type 12. Leese Type 13. Ground Level Elevation 11. Cable/Rotary New Well GAS State 6339 14. Multiple 15. Proposed Depth 16. Formation 17. Contractor 18. Spud Date 5810 Mesa Verde Group N Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water > 1000 120 **99** Pit. Volume: 440 Pit.: Liner: Synthetic 🗙 12 Chey bble Drilling Method: mils thick Presh Weter Brine Diesel/Oil-besed Ges/Air Closed Loop System

### 19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Secks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	230	12	0
Int1	8.75	7	20	3394	537	0
Prod	6.25	45	10.5	5809	273	3194

Casing/Cement Program: Additional Comments

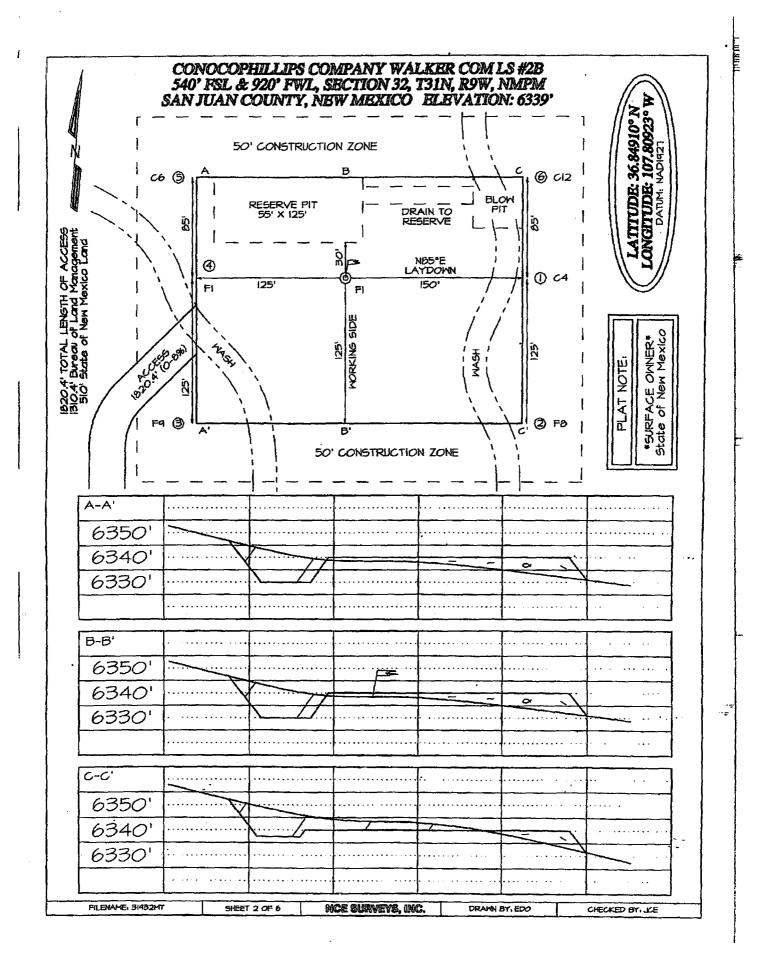
#### **Proposed Blowout Prevention Program**

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schafer

of my knowledge end belief. I further certify that the dri	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSER	VATION DIVISION
MOCB guidelines X, a ge OCB-opproved plan	nerel permit 🗐, er en (elfached) elienative	Approved By: Steve Hayder	1
Printed Name: Electronic	ally filed by Joni Clark	Title: Geologist	
Title: Specialist		Approved Date: 6/6/2006	Expiration Date: 6/6/2007
Email Address: jclark@b	1-inc.com	1	
Date: 6/1/2006	Phone: 505-326-9701	Conditions of Approval Atte	sched

Additional Well Information

72319



ð. • .

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phana: (505) 476-3470 Fax: (505) 476-3462

District IV

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION	AND ACREAGE	E DEDICATION PLA

1. API Number	2. Pool Code	3. Pool Name	
30-045-33779	72319	BLANCO-MESAVERDE (PRORATE)	D GAS)
4. Property Code	5. Prope	rty Name 6. Well No.	
31747	WALKEF	COM LS 002B	
7. OGRID No.	0. Open	tar Name 9. Elevation	· · · · · · · · · · · · · · · · · · ·
217817	CONOCOPHILI	JPS COMPANY 6339	

				10. S	Surface Loc	ation			
UL - Lot	Section	Township	Ringe	Lot. Idn	Feet Fram	N/S Line	Feet From	E/W Line	Conty
M	32	31N	09W		540	S	920	W	SAN JUAN

### 11. Bottom Hole Location If Different From Surface

	UL - Lot	Section	Township	Range	Lot Id	n	Feet From	N/S L	ine	Feet From	E/W Line	County
		cated Acres	13.	loint ar htill		14.	Cansolidation	Code			15. Order No.	
L		2.02				_						

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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		-	
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		. 64	

## OPERATOR CERTIFICATION

Form C-102

Pennit 31382

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this or ganization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Joni Clark Title: Specialist Date: 6/1/2006

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason C. Edwards

Date of Survey: 1/17/2005 Certificate Number: 15269

# Permit Comments

Operator: CONOCOPHILLIPS COMPANY , 217817 Well: WALKER COM LS #002B

API: 30-045-33779

• ۰, ١

Created By	Comment	Comment Date
PLCLUGSTON	This will be a single zone producing MV well.	8/1/2008
PLCLUGSTON	The NSL application will be filed as soon as the APD is approved.	6/1/2006

# Permit Conditions of Approval

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: WALKER COM LS #002B

API: 30-045-33779

.

OCD Reviewer	Condition
SHAYDEN	Will require administrative order for non-standard location

	Federal owned C	Federal owned C A	E05317 0002 CONOCOPHILLIPS CO C 06/11/61	B11125 0081 CONOCOPHILLIPS CO 03/21/54
	5 39.67	4 40.11	40.00	40.00
	BP AMERICA PRODUC C 12/10/57	Federal owned C A	Federal owned C A A	Federal owned C
	40.00 CS	1 40.04	2 39.83	3 39.40
a a a a	H 40.00 CS E05317 0002 CONOCOPHILLIPS CO C 06/11/61	G 40.00 CS E05317 0002 CONOCOPHILLIPS CO C 06/11/61 A A A	F 40.00 CS B11370 0051 CONOCOPHILLIPS CO C 08/03/54 A	E 40.00 CS E01641 0008 BP AMERICA PRODUC C 12/10/57
• •	A 40.00 CS B11125 0082 CONOCOPHILLIPS CO C 03/21/54 A A	B 40.00 CS B11125 0082 CONOCOPHILLIPS CO C 03/21/54	C 40.00 CS E05317 0002 CONOCOPHILLIPS CO C 06/11/61 C 06/11/61	D 40.00 CS E05317 0002 CONOCOPHILLIPS CO C 06/11/61
•		Type : NORMAL	Rng : 09W Section	Sec : 32 Twp : 31N
	06/27/06 15:30:32 OGOMES -TP2L PAGE NO: 1	BY SECTION	ONGARD INQUIRE LAND I	CMD : OG5SECT