CMD : OG5SECT

# ONGARD INQUIRE LAND BY SECTION

06/26/06 15:12:15 OGOMES -TPOW PAGE NO: 1

Sec: 01 Twp: 30N Rng: 06W Section Type: NORMAL

Federal owned	M 40.00	Federal owned U	L 40.00		Federal owned U	40.00	Federal owned U A A	8 39.81
Federal owned U A	N 40.00	Federal owned U A	40.00		Federal owned	F 40.00	Federal owned U	39.88
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Federal owned U	11 16.78	Federal owned	16.71	A 71/1/6/	Federal owned	16.63	Federal owned U	16.54

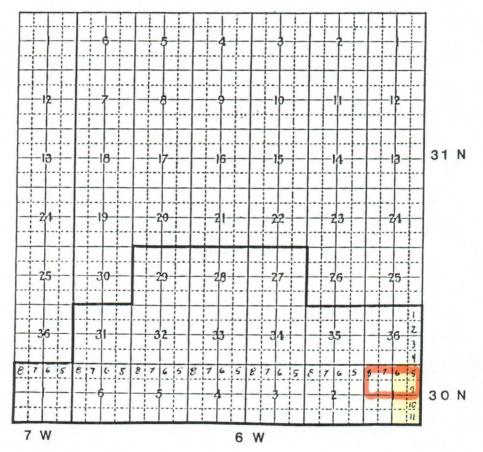
# SAN JUAN 31-6

RIO ARRIBA COUNTY NEW MEXICO



No. 14-08-001-464

EFFECTIVE 2-11-53





petroleum engineering and government regulation consultants

UNIT NAME: SAN JUAN 31-6 UNIT AREA

CONTRACT NUMBER: 14-08-001-464

APPROVAL DATE: 2-11-53 EFFECTIVE DATE: 2-11-53

ACREAGE TOTAL: 10,049.38 (8,223.98 FED.; 1,825.40 STATE)

TYPE: EXPLORATORY

UNITIZED FORMATION: ALL

AUTOMATIC ELIMINATION DATE: BY DEMAND OPERATOR: NORTHWEST PIPELINE CORPORATION

#### PARTICIPATING AREAS

Name: DAKOTA INITIAL

Well Name: #24

Location: NE/4SW/4 27-31N-6W

Effective Date: 2-15-74

Legal Description: W/2 sec. 27, T.31N., R.6W.

Acres added: 320.00 Total Acres: 320.00

Name: DAKOTA 1ST REVISION

Well Name: #31,33

Location: 34-31N-6W Effective Date: 6-1-80

Legal Description: ALL sec. 34; S/2 sec. 35, T.31N., R.6W.

Acres added: 960.00 Total Acres: 1280.00

Name: DAKOTA 2ND REVISION

Well Name: #35

Location: 35-31N-6W Effective Date: 7-1-80

Legal Description: N/2 sec. 35, T.31N., R.6W.

Acres added: 320.00 Total Acres: 1600.00

Name: DAKOTA 3RD REVISION

Well Name: #36

Location: 27-31N-6W Effective Date: 3-1-81

Legal Description: E/2 sec. 27, T.31N.,.R6W.

Acres added: 320.00 Total Acres: 1920.00

#### SAN JUAN 31-6 UNIT CONTINUED

Name: DAKOTA 4TH REVISION

Well Name: #37,38

Location: 36-31N-6W,2-30N-6W

Effective Date: 4-1-81

Legal Description: N/2 sec. 2, T.30N., R.6W.; S/2 sec. 36,

T.31N., R.6W.

Acres added: 592.84 Total Acres: 2512.84

Name: DAKOTA 5TH REVISION

Well Name: #41

Location: 29-31N-6W Effective Date: 3-1-83

Legal Description: W/2 sec. 29, T.31N., R.6W.

Acres added: 320.00 Total Acres: 2832.84

Name: DAKOTA 6TH REVISION

Well Name: #42

Location: 36-31N-6W Effective Date: 4-1-83

Legal Description: N/2 sec. 36, T.31N., R.6W.

Acres added: 272.56 Total Acres: 3105.40

Name: DAKOTA 7TH REVISION Well Name: #48,27,46,25

Location: 2-30N-6W, 28,32,33-31N-6W Effective Date: 5-1-83

Legal Description: S/2 sec. 2, T.30N., R.6W.; W/2 sec. 28; E/2 sec. 32; E/2 sec. 33, T.31N., R.6W.

Acres added: 1280.00 Total Acres: 4385.40

Name: DAKOTA 8TH REVISION

Well Name: #39

Location: 28-31N-6W Effective Date: 6-1-83

Legal Description: E/2 sec. 28, T.31N., R.6W.

Acres added: 320.00 Total Acres: 4705.40

SAN JUAN 31-6 UNIT CONTINUED

Name: DAKOTA 9TH REVISION Well Name: #40,49,45,47

Location: 1,5-30N-6W, 31,32-31N-6W

Effective Date: 1-1-84

Legal Description: N/2 sec. 1; E/2 sec. 5, T.30N.,R.6W.; E/2 sec. 31; W/2 sec. 32, T.31N.,R.6W.

1232.48 Acres added: Total Acres: 5937.88

Name: DAKOTA 10TH REVISION

Well Name: #44

Location: 29-31N-6W

Effective Date: 2-1-84

Legal Description: E/2 sec. 29, T.31N., R.6W.

Acres added: 320.00 Total Acres: 6257.88

NON-COMMERCAL WELLS:

#16-33 SE/4SW/4 33-31N-6W



UNIT NAME: SAN JUAN 31-6 UNIT AREA

CONTRACT NUMBER: 14-08-001-464

APPROVAL DATE: 2-11-53 EFFECTIVE DATE: 2-11-53

ACREAGE TOTAL: 10,049.38 (8,223.98 FED.; 1,825.40 STATE)

TYPE: EXPLORATORY

UNITIZED FORMATION: ALL

AUTOMATIC ELIMINATION DATE: BY DEMAND OPERATOR: NORTHWEST PIPELINE CORPORATION

#### PARTICIPATING AREAS

Name: MESAVERDE INITIAL

Well Name: Seymour 1

Location: 6-30N-6W Effective Date: 2-11-53

Legal Description: E/2 sec. 6, T.30N., R.6W.

Acres added: 319.55
Total Acres: 319.55

Name: MESAVERDE 1ST REVISION

Well Name: Simpson 1

Location: 4-30N-6W Effective Date: 1-1-54

Legal Description: E/2 sec. 4, T.30N., R.6W.

Acres added: 320.00 Total Acres: 639.55

Name: MESAVERDE 2ND REVISION

Well Name: #2-28

Location: 8-31N-6W Effective Date: 8-1-54

Legal Description: W/2 sec. 28, T.31N., R.6W.

Acres added: 320.00 Total Acres: 959.55

Name: MESAVERDE 3RD REVISION

Well Name: #7-1

Location: 1-30N-7W Effective Date: 8-1-55

Legal Description: W/2 sec. 6, T.30N.,.R6W.; E/2 sec. 1,

1

T.30N.,R.7W.

Acres added: 639.55 Total Acres: 1599.10

1-1-87

#### SAN JUAN 31-6 UNIT CONTINUED

Name: MESAVERDE 4TH REVISION

Well Name: #6-1

Location: 1-30N-7W Effective Date: 9-1-55

Legal Description: W/2 sec. 1, T.30N., R.7W.

Acres added: 319.10 Total Acres: 1918.20

Name: MESAVERDE 5TH REVISION

Well Name: #5-31

Location: 31-31N-6W Effective Date: 12-1-55

Legal Description: W/2 sec. 31, T.31N., R.6W.

Acres added: 320.00 Total Acres: 2238.20

Name: MESAVERDE 6TH REVISION

Well Name: #10-32

Location: 32-31N-6W Effective Date: 9-1-56

Legal Description: E/2 sec. 31; W/2 sec. 32, T.31N.,R.6W.

Acres added: 640.00 Total Acres: 2878.20

Name: MESAVERDE 7TH REVISION

Well Name: #9-27

Location: 27-31N-6W Effective Date: 8-1-57

Legal Description: E/2 sec. 27, T.31N., R.6W.

Acres added: 320.00 Total Acres: 3198.20

Name: MESAVERDE 8TH REVISION

Well Name: #12-2

Location: 2-30N-6W Effective Date: 9-1-57

Legal Description: W/2 sec. 2, T.30N., R.6W.

Acres added: 320.19 Total Acres: 3518.39

Name: MESAVERDE 9TH REVISION

Well Name: #13-4

Location: 4-30N-6W Effective Date: 11-1-58

Legal Description: W/2 sec. 4, T.30N., R.6W.; W/2 sec. 33,

T.31N.,R.6W.

Acres added: 639.84 Total Acres: 4158.23

#### SAN JUAN 31-6 UNIT CONTINUED

Name: MESAVERDE 10TH REVISION

Well Name: #16-33

Location: 33-31N-6W Effective Date: 10-1-59

Legal Description: E/2 sec. 32, T.31N., R.6W.

Acres added: 320.00 Total Acres: 4478.23

Name: MESAVERDE 11TH REVISION

Well Name: #18-3,14-5

Location: 3,5-30N-7W

Effective Date: 8-1-60

Legal Description: ALL sec. 3; ALL sec. 5, T.30N., R.6W.

Acres added: 1279.64 Total Acres: 5757.87

Name: MESAVERDE 12TH REVISION

Well Name: #17-1

Location: 1-30N-6W Effective Date: 11-1-60

Legal Description: W/2 sec. 1; E/2 sec. 2, T.30N., R.6W.

Acres added: 639.46 Total Acres: 6397.33

Name: MESAVERDE 13TH REVISION

Well Name: #20

Location: 2-30N-6W Effective Date: 8-1-61

Legal Description: E/2 sec. 34, T.31N., R.6W.

Acres added: 320.00 Total Acres: 6717.33

Name: MESAVERDE 14TH REVISION

Well Name: #29

Location: 36-31N-6W Effective Date: 12-1-77

Legal Description: E/2 sec. 36, T.31N., R.6W.

Acres added: 225.44
Total Acres: 6942.77

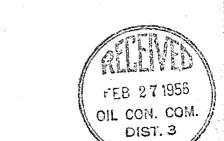
Name: MESAVERDE 15TH REVISION

Well Name: #30

Location: 35-31N-6W Effective Date: 8-1-78

Legal Description: E/2 sec. 35; W/2 sec. 36, T.31N., R.6W.

Acres added: 640.00 Total Acres: 7582.77



September 2, 1955

Pacific Northwest Pipeline Company Simms Building Albuquerque, New-Mexico

#### Gentlemen:

Reference is made to the formation of non-standard gas proration units within the defined limits of approved unit agreements in the Blanco Mesaverde Gas Pool, in which the drilling blocks were specified, outlined and defined in said unit agreement.

It is the opinion of the Commission that the question of provation units, both standard and non-standard, was taken up at the time that the unit agreement in which the drilling blocks were specifically defined was heard by the Commission, and that the provation units within such unit agreement were formed and approved at the time that the unit agreement was approved and therefore require no further approval by the Commission. In addition, the plan of development submitted by each unit operator to the Commission each year further defines the area which may be dedicated to a well for provation purposes and the approval of such plan of development by the Commission in our opinion grants approval to any provation unit formed as a result of such drilling.

Effective the 1st of September, all that will be required for proration units formed in the defined areas of a unit agreement in which the drilling blocks have been specified and outlined is the submittal of the Form C-104 and the official Commission Gas Well Plat to the Oil Conservation Commission district office at Aztec, New Mexico. The



following statement should be included on both C-104 and the Gas Well Plat when the proration unit is other than the standard 320 acre unit for the Blanco-Mesaverde Pool: "Irregular size of this proration unit within the unit agreement was made necessary by variations in the legal sub-division."

There is attached to this letter a list of the unit agreements in which the drilling blocks are specified and which would qualify for the exception outlined above.

Very traly yours,

W. B. MACEY, Secretary-Director

₩BM/ir

Attachment

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# UNIT

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j.	Property and the second			arizing c	nocka ior i	desaverde & Shallower.
	28-5	Same as OJ	L Deric			
3 %	25-6	E/2 & W/2	320-acre	Artiliza	blocks for	Meseverde & stellower.
		Provided in each consti			100	, T Z8N, R óW shall
	28-7	E/2 & W/A Amendment Secs. 7 thr	Sections of the section of the secti	drilling greadachi greadachi	blocks Mor Coproved Mand NY	of Mesaverde. saverde and shallower. OCG 7-25-55 provides: /25ec. 27. T 27M, A 7W, ng blocks for the Mesa-

Canyon Large E/2 & W/2 320-sers drilling blocks - no formations specified.

considered Pictured Cliffs drilling block.

verde and similarer, and NW/4 Sec. 27, T 27M, R 7W shall be

# BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 2327 Order No. R-2046

APPLICATION OF THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO CONSIDER ESTABLISHING NON-STANDARD GAS PRORATION UNITS IN THE BASIN-DAKOTA GAS POOL IN CERTAIN PARTIAL SECTIONS, SAN JUAN COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 28, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 14th day of August, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That, in order to ensure systematic development and thereby prevent waste and protect correlative rights, the Commission should establish individual proration units in the Basin-Dakota Gas Pool in Townships 29, 30, 31 and 32 North, Ranges 4, 5, 6, 7, 8, 9, 11, 12 and 13 West, NMPM, San Juan County, New Mexico.
- (3) That said non-standard proration units are necessitated by irregular sections resulting from survey corrections in the United States Public Lands Survey.
- (4) That the acreage contained in each individual proration unit should be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management.

-2-CASE No. 2327 Order No. R-2046

# IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool, San Juan County, New Mexico, are hereby established:

# TOWNSHIP 29 NORTH, RANGE 9 WEST

Tract	Acreage	Section	
A	264.00	6	N/2
В	334.14	6	S/2
		7	N/2 N/2 N/2
С	336.66	7	S/2 N/2 N/2, S/2 N/2, N/2 S/2
D	331.68	7	S/2 S/2
		18	N/2 N/2, N/2 S/2 N/2
E	330.98	18	S/2 S/2 N/2, S/2
F	409.24	19	N/2, N/2 S/2
G	407.56	19	S/2 S/2
		30	N/2
Н	268.42	30	S/2
I	251.72	31	N/2
J	251.01	31	S/2

# TOWNSHIP 29 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
Α	356.19	6	W/2
		7	W/2
В	364.60	18	W/2
		19	W/2
C	366.40	30	W/2
		31	W/2

-3-CASE No. 2327 Order No. R-2046

# TOWNSHIP 30 NORTH, RANGE 6 WEST

Tract	Acreage	Section	
A	339.46	1	E/2 (This unit also contains the SE/4 of Section 36, Township 31 North, Range 6 West)
В	319.39	1	W/2
C	227.48	12	E/2
D	227.76	13	E/2
E	228.52	24	E/2
F	229,56	25	E/2
G	230.24	36	E/2

# TOWNSHIP 30 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	296.02	6	A portion of this unit contains acreage in Section 31, Township 31 North, Range 7 West described under that Township.
В	298.90	7	<b>W</b> /2
		18	NW/4
С	307.44	18	SW/4
		19	W/2
D	209.36	30	W/2
E	211.32	31	W/2

# TOWNSHIP 30 NORTH, RANGE 9 WEST

Tract	Acreage	Section		
A	299.85	6	34/2	
		7	NW/4	
В	304.39	7	SW/4	
		18	W/2	

-4-CASE No. 2327 Order No. R-2046

TOWNSHIP	30	NORTH,	RANGE	9	WEST -	· \$	CONTINUED)

Tract	Acreage	Section	
C	310.56	19	W/2
		30	NW/4
D	308.56	30	SW/4
		31	W/2

# TOWNSHIP 30 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
Α	321.99	6	Lots 3, 4, 5, 6, SE/4 NW/4, NE/4 SW/4. (This unit also contains acreage in Section 31, Township 31 North, Range 13 West consisting of Lots 1, 2, 3, 4, E/2 W/2.)
В	324.79	6	Lot 7, SE/4 SW/4
		7	W/2
		18	NW/4
C	314.60	18	SW/4
		19	W/2
		30	NE/4 NW/4
D	317.19	30	Lots 8, 9, 10, 13, 14, 15, 16
		31	W/2

# TOWNSHIP 31 NORTH, RANGE 4 WEST

Tract	Acreage	Section	
A	331.82	1	E/2
В	327.26	1.	W/2
С	326,90	2	图/2
D	326.62	2	W/2
E	326.52	3	E/2

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-6-CASE No. 2327 Order No. R-2046

# TOWNSHIP 31 NORTH, RANGE 5 WEST - (CONTINUED)

Tract	Acreage	Section		
F	336.42	6	All	
		7	NW/4	
G	323.79	7	SW/4	
		18	W/2	
		19	NW/4, N/2 SW/4	
H	327.63	19	S/2 SW/4	
		30	W/2	
		31.	W/2	

# TOWNSHIP 31 NORTH, RANGE 6 WEST

Acreage	Section	
319.44	1	A11
	12	NE/4 NE/4
356.26	2	All
353.00	3	A11.
	4	That portion of Tract 37 lying in Section 4.
343.23	4	All, except that portion of Tract 37 lying in this section.
350.16	5	All
351.89	6	A11
318.50	12	SE/4, W/2 NE/4, SE/4 NE/4
	1.3	NE/4
335.66	13	SE/4
	24	E/2
	319.44 356.26 353.00 343.23 350.16 351.89 318.50	319.44       1         12       12         356.26       2         353.00       3         4       4         343.23       4         350.16       5         351.89       6         318.50       12         1.3       13         335.66       13

-7-CASE No. 2327 Order No. R-2046

# TOWNSHIP 31 NORTH, RANGE 6 WEST - (CONTINUED)

Tract	<u>Acreage</u>	Section			
The second secon	337.04	25	E/2		
		36	ne/4		
J	339.46	36	acreage in	of this unit Township 30 est described	North,

# TOWNSHIP 31 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	367.08	1	All
В	310.48	2	Lot 8, E/2, E/2 W/2
С	324.82	2	W/2 SW/4
		3	E/2, SE/4 SW/4
D	318.57	3	Lot 7, NE/4 SW/4, W/2 W/2
		4	E/2 E/2, SW/4 SE/4
E	323.15	4	Lot 6, NW/4 SE/4, W/2
		5	Lot 5
F	321.66	5	Lots 6, 7, 8, E/2 SW/4, SE/4
G	319.16	5	Tract No. 53, Lot 9
		6	Lots 8, 9, 10, 11, NE/4 SW/4, N/2 SE/4
H	324.39	5	SW/4 SW/4
		6	Lots 12, 14, 15, S/2 SE/4
		7	Lot 5, N/2 NE/4, SE/4 NE/4
I	317 , 23	7	Lots 6, 7, SW/4 NE/4, N/2 SE/4. All of Tract 54 lying in Sections 6 and 7.
J	325 , 68	7	Lots 3 and 9, SE/4 SE/4, that portion of Tract 55 lying in this section.

-8-CASE No. 2327 Order No. R-2046

# TOWNSHIP 31 NORTH, RANGE 7 WEST - (CONTINUED)

Tract	Acreage	Section	
		18	Lots 5, 6, 7, NE/4 NE/4, S/2 NE/4, that portion of Tract 55 lying in this section.
K	321.61	18	Lots 8, 9, 10, SE/4 NW/4, E/2 SW/4, SE/4
L	259.82	19	Lots 5, 6, 7, 8, E/2 W/2
		30	Lot 5, NE/4 NW/4
M	250.65	30	Lots 6, 9, 10, SE/4 NW/4, E/2 SW/4
		31	Lots 7, 8, E/2 NW/4
M	296.02	31	Lots 11, 12, E/2 SW/4. The balance of this Tract lies in Section 6, Township 30 North, Range 7 West and consists of Lots 10, 11, 12, 17, 18, 19, NW/4 SE/4, SW/4 NE/4, and the portion of Tract 40 lying in the SW/4 SE/4 of that section.

# TOWNSHIP 31 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
A	322.36	6	W/2
		7	NW/4, N/2 SW/4
B	315.59	7	S/2 SW/4
		18	W/2
		19	Lots 9, 16, N/2 NW/4
C	329.75	1.9	Lot 17, E/2 SW/4, SE/4 NW/4
		30	W/2
D	321.99	31	A portion of this unit contains acreage in Township 30 North, Range 13 West described under that Township.

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# TOWNSHIP 32 NORTH, RANGE 5 WEST

Tract	Acreage	Section	
A	353.24	12	W/2, E/2 SW/4
В	354.65	12	NW/4, W/2 SW/4
		11	N/2 NE/4, SE/4 NE/4, E/2 SE/4
С	336.52	11	NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4
		10	NE/4 NE/4
D	339.10	11	W/2 SW/4
		10	NW/4 NE/4, S/2 NE/4, SE/4
E	278.70	10	W/2
F	339.54	9	E/2 E/2, SW/4 NE/4, W/2 SE/4, E/2 SW/4
G	338.84	9	NW/4 NE/4, NW/4, W/2 SW/4
		8	SE/4 NE/4, E/2 SE/4
Н	319.74	8	N/2 NE/4, SW/4 NE/4, SE/4 NW/4, SW/4 SW/4, E/2 SW/4, W/2 SE/4
I	316.14	8	N/2 NW/4, SW/4 NW/4, NW/4 SW/4
		7	All. The SE/4 SE/4 of Section 12, Township 32 North, Range 6 West is also contained in this unit.
J	355.25	18	All
		19	All
K	345.59	30	A11
		31	All

# TOWNSHIP 32 NORTH, RANGE 6 WEST

Tract	Acreage	Section	
Α	336.31	12	NE/4, E/2 NW/4, NE/4 SW/4, N/2 SE/4, SW/4 SE/4
В	356.82	12	SE/4 SW/4, W/2 W/2

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# TOWNSHIP 32 NORTH, RANGE 6 WEST - (CONTINUED)

			······································
Tract	Acreage	Section	
		11	E/2 E/2, SW/4 SE/4
С	334.45	11	W/2 NE/4, NW/4, N/2 SW/4, SE/4 SW/4, NW/4 SE/4
D	338.25	10	E/2 E/2, SW/4 NE/4, W/2 SE/4, SE/4 SW/4
E	337.75	10	NW/4 NE/4, NW/4, N/2 SW/4, SW/4 SW/4
		9	E/2 SE/4
F	317.60	9	N/2, W/2 SE/4
G	317.51	9	SW/4
		8	E/2 E/2, NW/4 NE/4
H	320.00	8	SW/4 NE/4, SE/4 NW/4, SW/4, W/2 SE/4
I	308.78	8	N/2 NW/4, SW/4 NW/4
		. 7	N/2
J	318.27	7	s/2
K	318.39	31	N/2 N/2, S/2 NE/4, N/2 SE/4
L	315.12	31	S/2 NW/4, SW/4, S/2 SE/4

# TOWNSHIP 32 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	293.10	7	Lots 2, 3, 4, SW/4, W/2 SE/4
В	298.38	7	E/2 E/2
		8	W/2
С	298.33	8	W/2
		9	W/2 W/2
D	376.88	9	E/2 W/2, E/2
		10	Lots 3, 4, NW/4 SW/4

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# TOWNSHIP 32 NORTH, RANGE 7 WEST - (CONTINUED)

Tract	Acreage	Section	
E	357.84	10	Lots 1, 2, NE/4 SW/4, S/2 SW/4, SE/4
		11	Lots 3, 4
F	359.20	11	Lots 1, 2, S/2
G	399.00	12	All

# TOWNSHIP 32 NORTH, RANGE 8 WEST

Tract	Acreage	Section	
Α	312.63	7	Lots 1, 2, 3, 4, N/2 S/2, S/2 SE/4
		8	Lot 4, NW/4 SW/4
В	323.88	8	Lots 1, 2, 3, NE/4 SW/4, S/2 SW/4, SE/4
С	329.16	9	Lots 2, 3, 4, SE/4 SE/4, W/2 SE/4, SW/4
D	311.79	9	Lot 1, NE/4 SE/4
		10	Lot 2, W/2, NW/4 SE/4
E	317.34	10	E/2 E/2, SW/4 SE/4
		11	W/2 W/2, E/2 SW/4
F	328.17	11	Lots 1, 2, 3, SE/4
		12	W/2 W/2
G	305.18	12	E/2 W/2, E/2
Н	312.56	7	S/2 SW/4
		18	W/2
		19	W/2 NW/4
I	316.35	19	E/2 NW/4, SW/4
		30	NW/4, NW/4 SW/4
J	316.70	30	NE/4 SW/4, S/2 SW/4
		31	W/2

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# TOWNSHIP 32 NORTH, RANGE 11 WEST

Tract	Acreage	Section	
A	332.27	7	A11
В	327.80	8	W/2
		17	W/2 W/2
С	328.20	8	E/2
		17	E/2 E/2
D	320.00	17	E/2 W/2, W/2 E/2
E	336.40	9	All
F	335.60	10	All
G	334.00	11	All
Н	333.60	12	All

# TOWNSHIP 32 NORTH, RANGE 12 WEST

Tract	Acreage	Section	
A	335.38	7	All
В	309.43	8	A11
С	280.38	9	All
D	326.68	10	A11.
E	336.40	11	A11
F	336.00	12	A11

# TOWNSHIP 32 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
Ã	3 <b>63.</b> 83	7	All
		8	W/2, $W/2$ $E/2$
В	339.80	8	E/2 E/2
		9	All
		10	sw/4 sw/4

TOWNSHIP 32 NORTH, RANGE 13 WEST - (CONTINUED)

Tract	Acreage	Section	
С	336.95	10	Lot 8, E/2 W/2, E/2
		11	Lot 6, W/2
D	345.89	11	Lot 5, S/2 SE/4
		12	All
E	325.32	18	Lot 13, N/2, NW/4 SE/4
F	321.40	18	NE/4 SE/4, S/2 S/2
		19	N/2 N/2, SE/4 NE/4
G	320.48	19	Lots 8, 13, 14, SW/4 NE/4, SE/4
Н	335.02	30	Lot 13, NW/4 SE/4, N/2
I	325.85	30	Lot 14, NE/4 SE/4, S/2 SE/4
		31	Lot 6, SE/4 NE/4, N/2 NE/4
J	328.45	31	Lot 7, SW/4 NE/4, S/2

- (2) That the acreage contained in each of the above-described proration units shall be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management, and, in the event further official surveys are made in any subject Township, the acreage in each affected proration unit shall conform to the change.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

EAL

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7479 Order No. R-2046-A

APPLICATION OF NORTHWEST PIPELINE CORPORATION FOR AMENDMENT OF ORDER NO. R-2046, RIO ARRIBA COUNTY, NEW MEXICO.

### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 17, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>2nd</u> day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That Division Order No. R-2046 established a large number of non-standard proration units for the Basin-Dakota Gas Pool in Rio Arriba County, New Mexico, including the following:

### TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Sect	ion	•	
A	339.46	1	E/2	(This unit also c of Section 36, T Range 6 West)	
В	319.69	1	W/2		

### TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Sect	ion
I	337.04	25 36	E/2 NE/4
J	339.46	36	A portion of this unit contains acreage in Township 30 North, Range 6 West, described under that township.

- (3) That the applicant, Northwest Pipeline Corporation, seeks the amendment of Division Order No. R-2046, to delete the four non-standard gas proration units described in Finding No. (2) above and to create six new non-standard proration units for wells to be drilled in the Basin-Dakota Pool at standard locations.
- (4) That the six new proposed non-standard units consist of the following described acreage:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Sect	ion
1	272.81	1	N/2
2	273.49	1	S/2

#### TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Section	
3	272.16	25	N/2
4	272.32	25	S/2
5	272.56	36	N/2
6	272.88	36	S/2

- (5) That the non-standard proration units may reasonably be presumed productive of gas from the Basin-Dakota Gas Pool and that all of the non-standard gas proration units can be efficiently and economically drained and developed by the aforesaid wells.
- (6) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Basin-Dakota Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an

excessive number of wells, and will otherwise prevent waste and protect correlative rights.

# IT IS THEREFORE ORDERED:

- (1) That Division Order No. R-2046 is hereby amended by deletion therefrom of the four non-standard proration units described in Finding No. (2) of this order.
- (2) That six new non-standard proration units for Basin-Dakota production are hereby created and designated in Rio Arriba County, New Mexico, as follows:

# TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract	<u>Acreage</u>	Section	
1	272.81	1 N/2	
2	273.49	1 S/2	

# TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Section	
3	272.16	25	N/2
4	272.32	25	S/2
5	272.56	36	N/2
6	272.88	36	S/2

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

JOE D. RAMEY,

Director

SEAL