

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

June 28, 2006

Mark E. Fesmire, P.E. Director Oil Conservation Division

CDX Rio, L.L.C. 2010 Afton Place Farmington, New Mexico 87401

Attention: Richard Corcoran Land Manager Rich.corcoran@cdxgas.com

Administrative Order NSL-5409

Dear Mr. Corcoran:

Reference is made to the following: (i) your application dated May 31, 2006 that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on June 5, 2006 (*administrative application reference No. pTDS0-615654708*); and (ii) the Division's records in Aztec and Santa Fe: all concerning CDX Rio, L.L.C.'s ("CDX") request for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987-B, dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002, for its proposed Jicarilla Apache Tribal "151" Well No. 3-G to be drilled at an unorthodox infill gas well location 1355 feet from the South line and 500 feet from the East line (Unit I) of Section 4, Township 26 North, Range 5 West, NMPM, Basin-Dakota Pool (71599), Rio Arriba County, New Mexico.

The Basin-Dakota gas production from this well is to be included within an existing standard 319.79-acre stand-up gas spacing and proration unit ("GPU") comprising Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of Section 4, which is currently dedicated to CDX's: (i) Jicarilla Apache Tribal "151" Well No. 3 (*API No. 30-039-20597*), located at a standard gas well location 1060 feet from the North line and 1650 feet from the East line (Lot 2/Unit B) of Section 4; and (ii) Jicarilla Apache Tribal "151" Well No. 3-E (*API No. 30-039-23323*), located at a standard infill gas well location 1520 feet from the South line and 1850 feet from the East line (Unit J) of Section 4.

This application has been duly filed under the provisions of Division Rules 104.F and 605.B and the applicable rules governing the Basin-Dakota Pool.

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By the authority granted me under the provisions of Division Rule 104.F (2), the abovedescribed unorthodox Basin-Dakota infill gas well location for CDX's proposed Jicarilla Apache Tribal "151" Well No. 3-G is hereby approved. Further, all three of the aforementioned Jicarilla Apache Tribal "151" Wells No. 3, 3-E, and 3-G and existing 319.79-acre GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico and to the Basin-Dakota Pool.

Sincerely,

Mark E. Fesmire, P. E.

Director

MEF/ms

U. S. Bureau of Land Management - Farmington cc: New Mexico Oil Conservation Division – Aztec