

DATE IN 3/15/06	SUSPENSE 6/15/06	ENGINEER WILL JONES	LOGGED IN 3/15/06	TYPE SWD	APP NO. PWTJ06179/31688
--------------------	---------------------	------------------------	----------------------	-------------	----------------------------

6/3/06 6/21/06

1035

1000

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

2006 MAR 15 PM 12 30

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Eddie W Seay
 Print or Type Name

Eddie W Seay
 Signature

Agent
 Title

3/3/06
 Date

seay 04 @ leaco.net
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No
- II. OPERATOR: Monument Disposal Inc.
ADDRESS: 1314 Brittany, Hobbs, NM 88240
CONTACT PARTY: Darrell Bearden PHONE (505) 390-9576
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Eddie W. Seay TITLE: Agent
SIGNATURE: Eddie W. Seay DATE: 02/28/06
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

Injection Permit Checklist

SWD Order Number 1035 Dates: Division Approved _____ District Approved _____

Well Name/Num: MONUMENT #1 Date Spudded: 7/1982

API Num: (30-) 025-37918 County: LEA

Footages 2582 FNL / 809 FEL Sec 35 Tsp 19S Rge 36E

Operator Name: MONUMENT DISPOSAL INC Contact: DARRELL BEARDEN
Operator Address: 1314 BRITANY, HOBBS, NM 88240 390-9576
C/O Eddie Seay

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	15" 13 3/8"	364'	350	CIRC
Intermediate	12 1/4" 9 5/8"	2809'	2200	CIRC
Production	8 3/4" 7"	4319'	850	CIRC
Last DV Tool				
Open Hole/Liner	5 1/2"	4319-4359'		CIRC
Plug Back Depth		5000'		

Diagrams Included (Y/N): Before Conversion _____ After Conversion _____

Checks (Y/N): ELogs in Imaging _____ Well File Reviewed _____

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash	1095-2450'	Salt	—
Capitan Reef			
In Reef, Cliff House, Etc:			
Formation Above	3628'	OBG	Yes
Top Inj Interval	4359'	SA (Lower)	No
Bottom Inj Interval	5000'	SA (Lower)	NO
Formation Below	5000'	GLR	

No Tin RBDMS
3/30/06
No Bond yet
either

872 PSI Max. WHIP
Y Open Hole (Y/N)
N Deviated Hole (Y/N)

Water Analysis Included (Y/N): Fresh Water Y Injection Zone Y Disposal Waters OK

Affirmative Statement Included (Y/N): Y

Surface Owner Free Mineral Owner(s) Y

Checks (Y/N): Newspaper Notice Y Well Table Y Adequate Well Table Y

Adequate Certified Notice: Surface Owner _____ AOR Owners _____ CID/Potash/Others _____

AOR Num Active Wells 1 Repairs? NO Producing in Injection Interval NO

AOR Number of P&A Wells 0 Diagrams Included? — Repairs Required? —

No API
Large WBD
What was disposed
Before

Data to Generate New AOR Table

Y New Table Generated? (Y/N)

	STR	E-W Footages	N-S Footages
Wellsite			
Northeast			
North			
Northwest			
West			
Southwest			
South			
Southeast			
East			

Conditions of Approval:

- _____
- _____
- _____

RBDMS Updated (Y/N) _____

UIC Form Completed (Y/N) _____

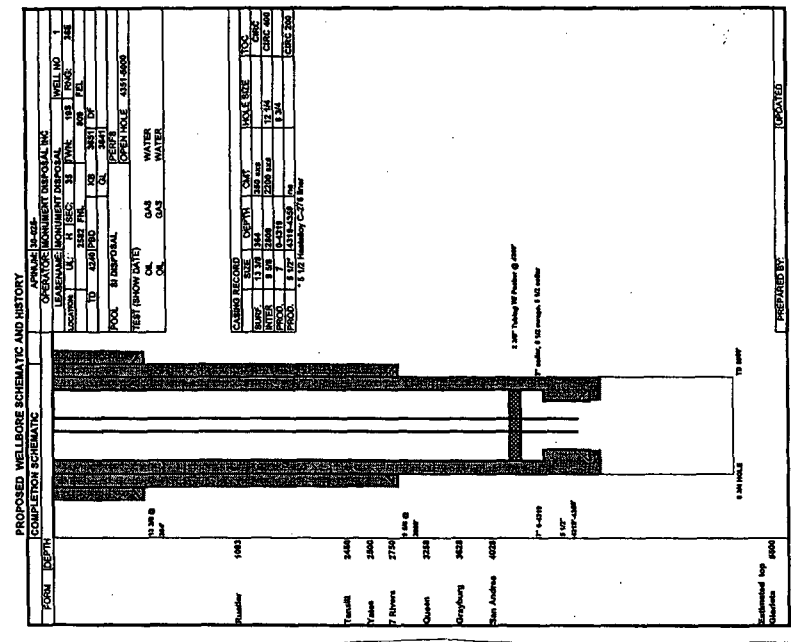
This Form completed _____





OPERATOR Monument Disposal Inc. LEASE Monument
WELL NO. 1 2582/N 809/E Unit H FOOTAGE LOCATION
SECTION 35 TOWNSHIP 19 RANGE 36

Schematic



Well Construction Data

Surface Casing
Size 13 3/4 Cemented with 350 SX.
TOC Surface feet determined by Circulation
Hole Size 15
Intermediate Casing
Size 9 3/4 Cemented with 2200 SX.
TOC Surface feet determined by Circulation 400 SX
Hole Size 12 1/4
Long String
Size 7 1/2 Cemented with 850 SX.
TOC Surface feet determined by Circulation
Hole Size 8 3/4 5 1/2 lines 4319-4359
Total Depth 5000

Injection Interval

4359 feet to 5000 feet
(perforated or open-hole) indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Fiberglass
 Type of Packer: Lot Model 12
 Packer Setting Depth: 4260
 Other Type of Tubing/Casing Seal (if applicable): NONE

Additional Data

1. Is this a new well drilled for injection? X Yes - No

If no, for what purpose was the well originally drilled? Class I injection permitted by ELD

2. Name of the Injection Formation: San Andres

3. Name of Field or Pool (if applicable): Magnum

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

The Grayburg at 3628' and
Glorieta at 5500'

COMPLETION SCHEMATIC		APINUM: 30-025-			
FORM	DEPTH	OPERATOR: MONUMENT DISPOSAL INC			
		LEASENAME: MONUMENT DISPOSAL		WELL NO 1	
		LOCATION: UL: H SEC: 35 TWN: 19S		RNG: 36E	
		2582 FNL		809 FEL	
		TD 4240 PBD		KB 3651 DF	
				GL 3641	
		POOL SI DISPOSAL		PERFS	
		OPEN HOLE 4351-5000			
TEST (SHOW DATE)					
		OIL GAS WATER			
		OIL GAS WATER			
Casing Record					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	364	350 sxs		CIRC
INTER	9 5/8	2809	2200 sxs	12 1/4	CIRC 400
PROD.	7	0-4319		8 3/4	
PROD.	5 1/2*	4319-4359	na		CIRC 200
* 5 1/2 Hastelloy C-276 liner					
Rustler	1093				
Tansill	2450				
Yates	2500				
7 Rivers	2750				
Queen	3258				
Grayburg	3628				
San Andres	4028				
		7" 0-4319	7" collar, 5 1/2 swage, 5 1/2 collar		
		5 1/2"			
		4319'-4359'			
		8 3/4 HOLE	TD 5000'		
Estimated top					
Glorieta	5500				
		PREPARED BY:		UPDATED	

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	364	350 sxs		CIRC
INTER.	9 5/8	2809	2200 sxs	12 1/4	CIRC 400
PROD.	7	0-4319		8 3/4	
PROD.	5 1/2*	4319-4359	na		CIRC 200

* 5 1/2 Hastelloy C-276 liner

PROPOSED WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		APINUM: 30-025-		
FORM	DEPTH	OPERATOR: MONUMENT DISPOSAL INC		
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>13 3/8 @ 364'</p> <p>Rustler 1093</p> <p>Tansill 2450</p> <p>Yates 2500</p> <p>7 Rivers 2750</p> <p>Queen 3258</p> <p>Grayburg 3628</p> <p>San Andres 4028</p> <p>7" 0-4319</p> <p>5 1/2" 4319'-4359'</p> <p>Estimated top Glorieta 5500</p> </div> <div style="width: 5%; text-align: center;"> </div> <div style="width: 45%;"> <p>2 3/8" Tubing W/ Packer @ 4260'</p> <p>7" collar, 5 1/2 swage, 5 1/2 collar</p> <p>8 3/4 HOLE</p> <p>TD 5000'</p> </div> </div>	LEASENAME: MONUMENT DISPOSAL		WELL NO 1	
	LOCATION:	UL: H	SEC: 35	TWN: 19S
	2582 FNL		809 FEL	
	TD 4240	PBD	KB 3651	DF
	GL 3641			
	POOL SI DISPOSAL		PERFS	
			OPEN HOLE 4351-5000	
	TEST (SHOW DATE)			
	OIL		GAS	
	OIL		GAS	

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	364	350 sxs		CIRC
INTER	9 5/8	2809	2200 sxs	12 1/4	CIRC 400
PROD.	7	0-4319		8 3/4	
PROD.	5 1/2*	4319-4359	na		CIRC 200

* 5 1/2 Hastelloy C-276 liner

COMPLETION SCHEMATIC

OPERATOR: AMERADA HESS CORP

WELL NO.	11
----------	----

	520 FNL
--	---------

	GL 3647
--	---------

Monument Abo	7250-7372
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May-97	OIL	96	GAS	113	WATER	3
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OIL	GAS	WATER
-----	-----	-------

Rustler	1125
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8 5/8 @ 1167'

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	8 5/8	1167	400 sxs	11	CIRC
PROD.	5 1/2	7610	1225 sxs	7 7/8	Est 980'

Tansill	2420
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Yates	2570
-------	------

7 Rivers	2715
----------	------

Queen	3300
-------	------

Grayburg	3715
----------	------

San Andres	4200
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Glorieta	5540
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Tubb	6490
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Drinkard	6690
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Abo	6985
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csg leak 4088-4151
sqz 300 sxs cmnt

2 7/8 tbg @ 7137 w/pkr @7137

Perfs 7138-7207

Perfs 7260-7377

PBTD 7518

TD 7610

ABO

5 1/2 @ 7610'

PREPARED BY:

UPDATED

FOR
well

Attachment to Application C-108

Monument #1
Unit H, Section 35, Tws. 19 S., Rng. 36 E.
Lea Co., NM

III. Well Data

- A.1) See injection well data sheet.
 - 2) See injection well data sheet.
 - 3) 2 3/8" plastic coated tubing.
 - 4) LotModel 12 Packer.
-
- B.1) Injection formation - Lower San Andres.
 - 2) Injection interval - 4351' to 5000'.
 - 3) Well was drilled and permitted as a class I injection for the NM Environmental Dept.
 - 4) Next higher producing zone is the Grayburg at 3628'.
Next lower producing zone is the Glorieta at 5500'.

IV. No.

V. Attached.

VI. Attached - list of wells and data.

VII. Proposed Operations.

- 1) 3000 to 5000 bls. per day of produced water.
- 2) Open system for commercial use.
- 3) Average pressure is 800#, or whatever limit OCD allows.
- 4) Attached.
- 5) Waters from within the area San Andres, Glorieta, Tubb, Queen, Blinbry and others.
(See attached analysis.)

VIII. The proposed disposal formation is interbedded shale and limestone. The primary geologic name is the Lower San Andres, which occurs from 4319' to 5000'. The fresh water formation in the area is the Ogallala and Alluvium which ranges in thickness from 20' to 60'. An analysis from the only producing water wells is attached.

IX. Acid as needed.

X. Previously submitted to the ED.

XI. Attached.

XII

XII. I, Eddie W. Seay, have examined all available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zones and any underground source of drinking water pertaining to this well.

XIII. Attached.

March 13, 2006

2006 MAR 15 PM 12 30

NMOCD Engineering
ATTN: Will Jones
Box 6429
1220 S. Saint Francis Drive
Santa Fe, NM 87504

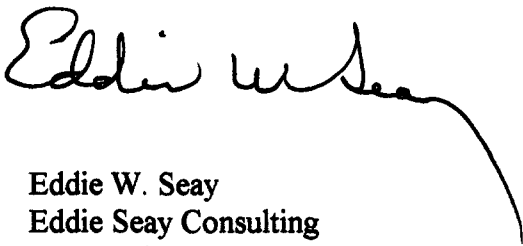
RE: Monument #1
C-108 Application for Disposal

Mr. Jones:

When you receive this application, you will not find a file on it. I have given all information to Hobbs District, call Paul Kautz. This well was originally permitted as a class I well with the Environmental Department.

If you have any questions, please call.

Thanks,

A handwritten signature in black ink, appearing to read "Eddie W. Seay". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Eddie W. Seay
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
(505)392-2236
seay04@leaco.net



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

XI

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO: (505) 392-6949

Receiving Date: 04/12/05
Reporting Date: 04/13/05
Project Owner: BEARDEN
Project Name: MONUMENT SWD
Project Location: MONUMENT, NM

Sampling Date: 04/11/05
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH

LAB NUMBER	SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (uS/cm)	T-Alkalinity (mgCaCO ₃ /L)
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ANALYSIS DATE:	04/12/05	04/12/05	04/12/05	04/12/05	04/12/05	04/12/05
H9698-1 COOPER #1	54	43	21	6.35	562	228
H9698-2 SECTION 30 #2	94	85	27	3.56	1014	288
Quality Control	NR	58	54	4.90	1322	NR
True Value QC	NR	50	50	5.00	1413	NR
% Recovery	NR	116	108	98.0	93.6	NR
Relative Percent Difference	NR	3.1	3.8	0.8	0.7	NR
METHODS:	SM3500-Ca-D 3500-Mg E					8049 120.1 310.1

	Cl ⁻ (mg/L)	SO ₄ (mg/L)	CO ₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)
ANALYSIS DATE:	04/12/05	04/12/05	04/12/05	04/12/05	04/12/05	04/13/05
H9698-1 COOPER #1	44	29	0	278	6.84	477
H9698-2 SECTION 30 #2	92	110	0	351	6.74	773
Quality Control	998	50.33	NR	961	7.11	NR
True Value QC	1000	50.00	NR	1000	7.00	NR
% Recovery	99.8	101	NR	96.1	102	NR
Relative Percent Difference	0.2	0.2	NR	1.6	0.1	1.4
METHODS:	SM4500-Cl-B					375.4 310.1 310.1 150.1 160.1

Amy Hill
Chemist

4/13/05
Date

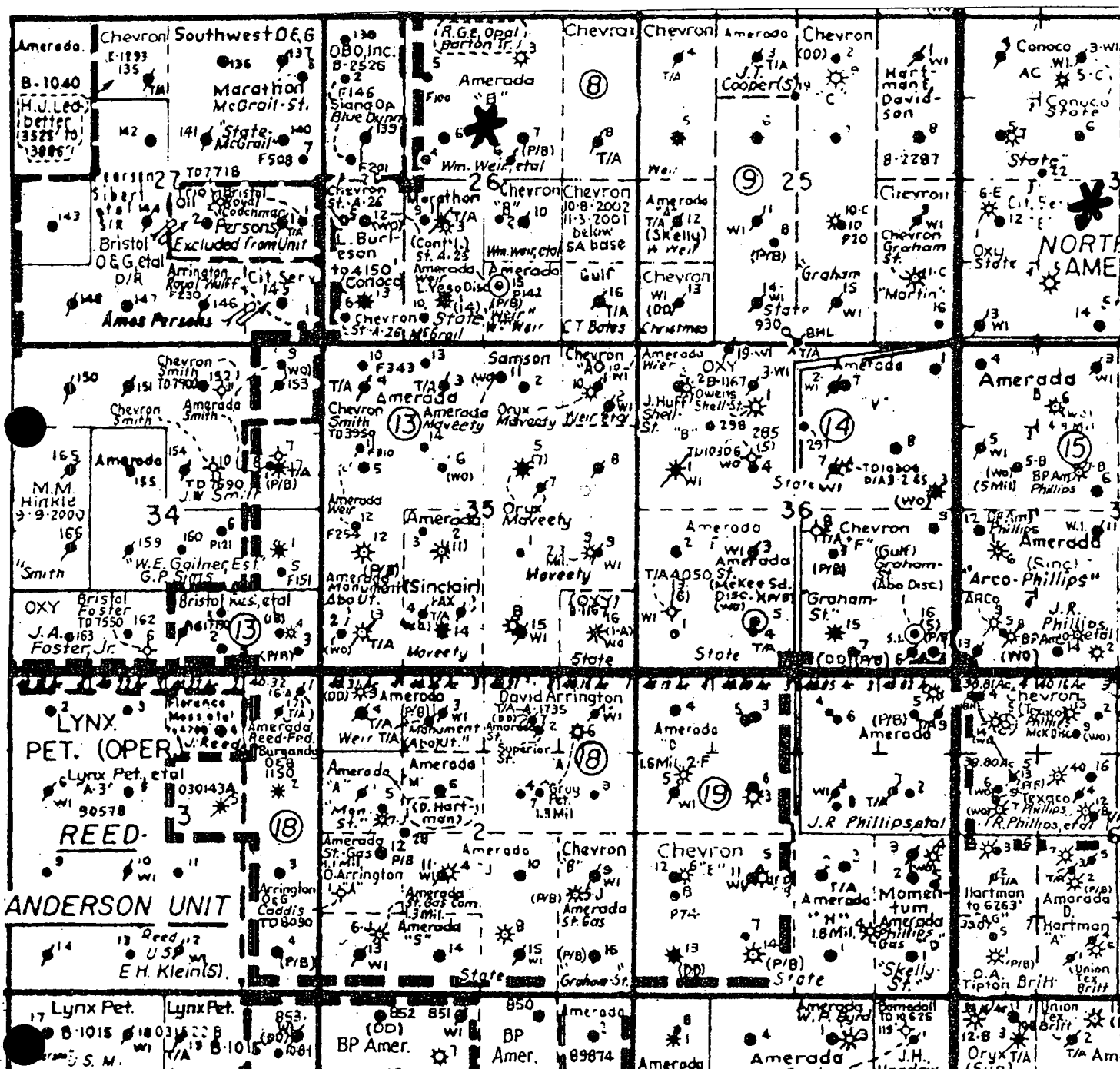
PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. **H9698** shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

21111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240
(915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

Page of

Company Name: Eddie's Sea Consulting Project Manager: Eddie's Sea Consulting Address: 601 W. Hillcocks City: Hobbs State: NM Zip: 88242 Phone #: 2-2236 Fax #: 2-6949 Project #: Monument S&D Project Name: Monument S&D Project Location: Monument		BILL TO PO #:	Company: Attn: Address: City: State: Phone #: Fax #:	ANALYSIS REQUEST																			
FOR LAB USE ONLY		MATRIX		PRES.		SAMPLING																	
LAB I.D.		Sample I.D.		GROUNDWATER		WASTEWATER		SOIL		SLUDGE		OTHER:		ACID:		ICE / COOL		OTHER:		DATE		TIME	
49698-1 -2		Confers #1 Section 30 + 2		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		4/11 4/11		4:20 4:40	
Terms and Conditions: Interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fees.																							
PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising from this contract or tort, shall be limited to the amount paid by the client for the services. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.																							
Sampler Relinquished: Eddie's Sea Consulting Relinquished By:										Received By: 4/12 Time 8:40 Date:										Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Additional Fax #:			
Delivered By: (Circle One) Sampler - UPS - Bus - Other:										Received By: (Lab Staff) Sample Condition: <input checked="" type="checkbox"/> Cool <input type="checkbox"/> Intact Checked By: (Initials)										REMARKS:			

* water wells



WATER ANALYSIS BY
NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

PRODUCED WATER ANALYSIS

<u>POOL</u>	<u>LOCATION</u>	<u>CHLORIDES</u>
Jalmat Yates Seven Rivers	✓ 11-23-35	23,572
Langlie Mattix Seven Rivers Queen	✓ 32-24-37	44,740 (Reef)
Langlie Mattix Seven Rivers Queen	✓ 34-23-37	41,890
Langlie Mattix Seven Rivers Queen	✓ 27-23-37	5,745 (Reef)
Eunice Grayburg San Andres	✓ 33-21-37	137,385
Arrowhead Grayburg	✓ 13-22-36	2,059
Blinebry	✓ 26-21-37	99,755
Terry Blinebry	✓ 23-21-37	109,340
Drinkard	— 33-21-37	2,556 ?
Penrose Skelly	✓ 29-21-37	6,248
Paddock Glorieta	✓ 22-22-37	64,255
Paddock Glorieta	✓ 28-21-37	62,222
McCormack Silurian	✓ 33-21-37	28,684
Brunson Ellenburger	✓ 28-21-37	105,000
Hare McKee	— 18-21-37	69,580
Justis Paddock	✓ 14-25-37	54,315
Justis Tubb Drinkard	✓ 24-25-37	63,900
Justis Montoya	✓ 25-25-37	69,935
Justis Fusselman	✓ 25-25-37	✓ 44,304
Justis Ellenburger	✓ 13-25-37	66,030
North Justis Blinebry	✓ 2-25-37	173,240

5/13/2005 GEM
GEM01

LEA COUNTY ASSESSOR
INDIVIDUAL PROPERTY LIST

Page 1
Assessment Year 2005

VIII

Owner # 0004421 Non-Rend% 0 DLD CORPORATION E. LARRY % 27 POINT CLEAR DR FORT MILL SC 29715	Dist 160	VALUATION		RECAP	
		0	Central	2298222	Full Value
		26340	Land		
		189	Improvements	766074	Taxable Value
		2271693	Personal Prop	0	Exemptions
		0	Mfg Home		
		0	Livestock	766074	Net Taxable

Property Description	Code	Value	Description	Quantity	Rate	Taxable
4 000 442 100 001	150		MISCELLANEOUS LAND	606.91		8780
BOOK 758 PG 458	240		FENCES			63
SECTION-35 TOWNSHIP-19S RANGE-36E	350		PERSONAL/OTHER			89937
542.70 AC M/L W2, W2E2, SE4NE4, NE4SE4 -LESS TRS A & B	360		IND-PLANT			667294

TR A-BEG NW COR SEC 35, TH S89D
55'E 30', S 851.6', S86D35'E
589.4', S0D48' W 901.5', S81D1'W
522.4', N2D37'E 982.9', N86D35'W
134.9', N 879.8' TO BEG 11.623 AC
TR B-BEG S0D16'W 719.8' FROM E4
COR SEC 35, TH S0D16'W 30.1',
N84D43'W 1048.6', N4D46'W 589',
S87D2'E 288.3', S8D37'W 107.6',
N74D21'E 360.6', S19D8'E 640.3',
S84D43'E 265.5' TO BEG 9.49 AC M/L
10/96-CLIMAX CHEMICAL CO PRT40439

4 000 442 100 003
FILE 759 PG 458 000100364 11/06/96
SECTION-30 TOWNSHIP-19S RANGE-37E
23.90 AC LOC SE4
TR BEG S0D3'E 1318.68' & S89D40'
W 208.7' FROM E4 COR OF SEC 30,
TH N89D40'W 1111.30', S0D3'E
819.83', S70D56'30"E 823.37',
S62D23'54"E 93.69', S0D3'E 192',
43'E 110.3', N0D3'W 785.5',
40'E 140', N0D3'W 525 TO BEG
LESS TR S0D3'E 2143.68' &
N89D40' 408.7' FROM NE COR SE4 SEC
30, TH S0D3'E 75', N89D40'W 140',
N03'W 75', S89D40'E 140 TO BEG
10/96-CLIMAX CHEMICAL CO PRT 40439

4 000 442 100 002
BOOK 758 PG 458
SECTION-02 TOWNSHIP-20S RANGE-36E
40.31 AC NW4NW4 AKA LOT 4
10/96-CLIMAX CHEMICAL CO PRT 40439

N/R-Values Full	2298222
N/R-Values Taxable	766074
15712.94 N/R-Values Net	766074

VIII

Lease Owners and Offsets

LANDOWNER

DLD Corporation
3027 Point Clear Dr.
Fort Mill, SC 29715



OFFSET OPERATORS

Amerada Hess Corporation
Box 2040
Houston, TX 77252

VIII

MONUMENT DISPOSAL INC.
1314 Brittany
Hobbs, NM 88240

February 28, 2006

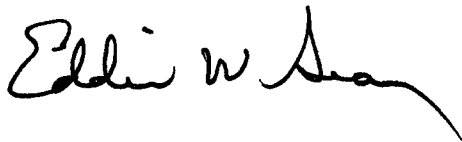
RE: Monument #1
Unit H, Sect. 35, T. 19 S., R. 36 E.

Dear Sirs:

In accordance with the Rules and Regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108 Application for Authorization to Inject into the above captioned well.

Any questions about the permit can be directed to Eddie W. Seay, (505)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is P. O. Box 6429, 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

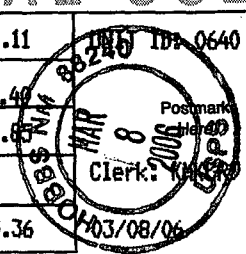
Thank you,



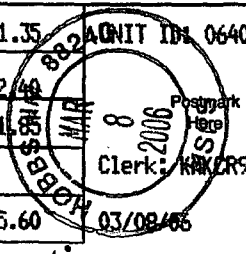
Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236

VIII

7004 0750 0003 4816 3729

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
HOUSTON, TX 77252	
Postage	\$ 1.11
Certified Fee	2.40
Return Receipt Fee (Endorsement Required)	1.85
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.36
	
Sent To: Amerada Hess Corporation	
Street, Apt. No., or PO Box No.: Box 2040	
City, State, ZIP+4: Houston, TX 77252	
PS Form 3800, June 2002 See Reverse for Instructions	

7004 0750 0003 4816 3736

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
FORT MILL, SC 29715	
Postage	\$ 1.35
Certified Fee	2.40
Return Receipt Fee (Endorsement Required)	1.85
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.60
	
Sent To: DLD Corporation	
Street, Apt. No., or PO Box No.: 2027 Point Clear Dr.	
City, State, ZIP+4: Fort Mill, SC 29715	
PS Form 3800, June 2002 See Reverse for Instructions	

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Monument Disposal Inc., 1314 Brittany, Hobbs, NM 88240, is filing a C-108, Application for a Commercial Salt Water Disposal. The well being applied for is the Monument #1, located in Unit H, Section 35, Township 19 S., Range 36 E., Lea Co., NM. The injection formation is San Andres located from 4351' to 5000' below surface. Expected maximum injection rate is 3000 bpd. and the expected maximum injection pressure is 800 lbs. or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (505)392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

Affidavit of Publication

VIII

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

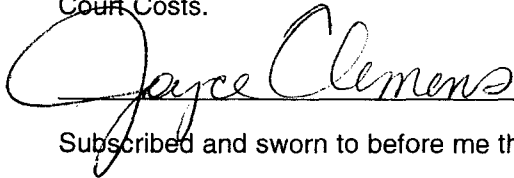
Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

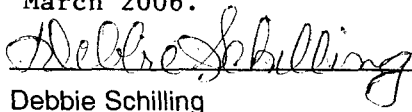
was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of March 9, 2006 and ending with the issue of March 9, 2006.

And that the cost of publishing said notice is the sum of \$ 22.69 which sum has been (Paid) as Court Costs.



Joyce Clemens

Subscribed and sworn to before me this 9th day of
March 2006.



Debbie Schilling

Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2006

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Monument Disposal Inc., 1314 Brittany, Hobbs, NM 88240, is filing a C-108, Application for a Commercial Salt Water Disposal. The well being applied for is the Monument #1, located in Unit H, Section 35, Township 19 S., Range 36 E., Lea Co., NM. The injection formation is San Andres located from 4351' to 5000' below surface. Expected maximum injection rate is 3000 bpd. and the expected maximum injection pressure is 800 lbs. or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (505) 392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505) 476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days. Published in the Lovington Leader March 9, 2006.

C) Wells which penetrate the proposed disposal interval and are within 1/2 mile radius of the proposed disposal well.

DISPOSAL WELL

30-025- MOMUMENT DISPOSAL INC MOMUMENT DISPOSAL 1 H 35 19 S 36 E 2582 N 809 E

5280 5280

API #	OPERATOR	PROPERTY NAME	#	status	U/L	SEC	TWN	RNG	N/S	E/W	TD	Distance
30-025-33877	AMERADA HESS CORP	W B MAVEETY	011	A	B	35	19 S	36 E	520 N	2310 E	7610	2550

*This is the
only AOR
well*

Wells within 1/2 mile which penetrate disposal zone.

B) Wells which do not penetrate the proposed disposal interval and are within 1/2 mile radius of the proposed disposal well.

DISPOSAL WELL

30-025- MOMUMENT DISPOSAL INC 1 H 35 19 S 36 E 2582 N 809 E MOMUMENT DISPOSAL

5280 5280

API #	OPERATOR	PROPERTY NAME	#	status	U/L	SEC	TWN	RNG	N/S	E/W	TD	Distance
30-025-12463	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	002	A	B	35	19	S	36	E	1980 E	3982
30-025-04125	BP AMERICA PRODUCTION COMPANY	SELBY MAVEETY	002	A	K	35	19	S	36	E	1980 W	3890
30-025-04126	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	015	A	O	35	19	S	36	E	1980 E	3956
30-025-26152	GRUY PETROLEUM MANAGEMENT CO.	MAVEETY STATE GAS COM	008	A	O	35	19	S	36	E	2030 E	3800
30-025-32299	GRUY PETROLEUM MANAGEMENT CO.	MAVEETY STATE GAS COM	009	A	I	35	19	S	36	E	810 S	3700
30-025-12464	CHESAPEAKE OPERATING, INC.	W B MAVEETY	005	A	G	35	19	S	36	E	1989 N	3940
30-025-04119	AMERADA HESS CORP	W A WEIR GAS COM	004	A	F	35	19	S	36	E	1980 W	3945
30-025-04127	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	016	A	P	35	19	S	36	E	660 E	3929
30-025-32778	CHESAPEAKE OPERATING, INC.	W B MAVEETY	010	A	A	35	19	S	36	E	760 E	3700
30-025-12461	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	008	A	H	35	19	S	36	E	660 E	3996
30-025-04123	AMERADA HESS CORP	W A WEIR NCT A	001	P&A	A	35	19	S	36	E	660 E	3978
30-025-27303	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	001	TA	A	35	19	S	36	E	480 E	3975
30-025-12486	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	009	A	I	35	19	S	36	E	660 E	3960
30-025-12462	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	010	A	J	35	19	S	36	E	1991 E	3938
30-025-21886	ORYX ENERGY CO	W B MAVEETY	007	P&A	G	35	19	S	36	E	1650 E	4100
30-025-12483	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	005	A	E	36	19	S	36	E	660 W	3935
30-025-36674	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	334	A	E	36	19	S	36	E	1250 W	3960
30-025-13229	TARGA MIDSTREAM SERVICES LTD PTR	LPG STORAGE WELL	002	A	M	36	19	S	36	E	1220 W	TD SALT
30-025-24422	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	013	A	M	36	19	S	36	E	610 W	4050
30-025-35197	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	298	A	D	36	19	S	36	E	1250 W	4009
30-025-31504	AMERADA HESS CORP	MONUMENT G/SA UT. BLK 14 N.	020	A	D	36	19	S	36	E	150 W	Aband Loc NA
30-025-12469	AMERADA HESS CORP	STATE F GAS COM	001	A	M	36	19	S	36	E	660 S	3903
30-025-12484	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	004	A	D	36	19	S	36	E	660 N	3953
30-025-33838	JACK HUFF	SHELL B STATE	002	A	D	36	19	S	36	E	810 W	3800
30-025-36913	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	337	A	L	36	19	S	36	E	150 W	3944
30-025-12470	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	012	A	L	36	19	S	36	E	660 W	3939
												1635

Wells within 1/2 mile which do not penetrate disposal zone.

A) Wells within 1 mile of proposed disposal well.

DISPOSAL WELL

30-025-	MOMUMENT DISPOSAL INC	MOMUMENT DISPOSAL	1 H	35	19 S	36 E	2582 N	809 E						
30-025-12476	XTO ENERGY, INC	GRAHAM STATE NCT F	003	J	36	19	S	36	E	1980	S	1980	E	4171
30-025-31593	JACK HUFF	SHELL B STATE	001	C	36	19	S	36	E	990	N	1980	W	3211
30-025-36913	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	337	L	36	19	S	36	E	2630	S	150	W	961
30-025-31587	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	019	C	36	19	S	36	E	81	N	1505	W	3407
30-025-12470	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	012	L	36	19	S	36	E	1980	S	660	W	1635
30-025-12480	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	006	F	36	19	S	36	E	1980	N	1980	W	2853
30-025-35127	CHEVRON U S A INC	NEW MEXICO E STATE NCT-1	008	L	1	20	S	36	E	1650	S	660	W	4479
30-025-04152	CHEVRON U S A INC	NEW MEXICO E STATE NCT-1	002	N	1	20	S	36	E	660	S	1980	W	4276
30-025-04145	AMERADA HESS CORP	STATE H	001	O	1	20	S	36	E	660	S	1980	E	5233
30-025-04153	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	012	L	1	20	S	36	E	1980	S	660	W	4792
30-025-33774	CHEVRON U S A INC	NEW MEXICO E STATE NCT-1	007	N	1	20	S	36	E	990	S	1855	W	4456
30-025-04151	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	013	M	1	20	S	36	E	660	S	660	W	3559
30-025-32899	CHEVRON U S A INC	NEW MEXICO E STATE NCT-1	006	L	1	20	S	36	E	1980	S	810	W	4840
30-025-04160	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	014	N	2	20	S	36	E	660	S	1980	W	4088
30-025-04156	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	015	O	2	20	S	36	E	660	S	1980	E	3446
30-025-04161	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	013	M	2	20	S	36	E	660	S	660	W	5003
30-025-32960	AMERADA HESS CORP	STATE J GAS COM	008	O	2	20	S	36	E	990	S	2193	E	3830
30-025-32341	AMERADA HESS CORP	STATE J GAS COM	005	I	2	20	S	36	E	1650	S	990	E	4235
30-025-04163	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	016	P	2	20	S	36	E	660	S	660	E	3245
30-025-04157	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	010	J	2	20	S	36	E	1980	S	1980	E	4709
30-025-25216	AMERADA HESS CORP	STATE J GAS COM	004	K	2	20	S	36	E	1980	S	2081	W	5150
30-025-32533	AMERADA HESS CORP	STATE J GAS COM	006	M	2	20	S	36	E	990	S	990	W	4987
30-025-04164	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	009	I	2	20	S	36	E	1980	S	660	E	4564
30-025-04169	GRUY PETROLEUM MANAGEMENT CO.	STATE A	006	A	2	20	S	36	E	990	S	990	W	4987
30-025-04158	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	011	K	2	20	S	36	E	1980	S	1980	W	5197

**** Wells within 1/2 mile of disposal well.

A) Wells within 1 mile of proposed disposal well.

DISPOSAL WELL

30-025-	MOMUMENT DISPOSAL INC	MOMUMENT DISPOSAL	1 H	35	19 S	36 E	2582 N	809 E		
30-025-33944	AMERADA HESS CORP	SELBY MAVEETY	003	K	35	19	S 36 E	2310 S	1650 W	2847
30-025-04117	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	013	M	35	19	S 36 E	660 S	660 W	4321
30-025-04129	AMERADA HESS CORP	ARCO SELBY MAVEETY	001Y	N	35	19	S 36 E	950 S	2310 W	2779
30-025-04123	AMERADA HESS CORP	W A WEIR NCT A	001	A	35	19	S 36 E	660 N	660 E	1927
30-025-33551	AMERADA HESS CORP	W A WEIR	010	D	35	19	S 36 E	330 N	660 W	4426
30-025-33877	AMERADA HESS CORP	W B MAVEETY	011	B	35	19	S 36 E	520 N	2310 E	2550
30-025-27303	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	001	A	35	19	S 36 E	990 N	480 E	1625
30-025-12486	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	009	I	35	19	S 36 E	1980 S	660 E	733
30-025-12462	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	010	J	35	19	S 36 E	1988 S	1991 E	1378
30-025-21886	ORYX ENERGY CO	W B MAVEETY	007	G	35	19	S 36 E	2310 N	1650 E	883
30-025-04118	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	012	L	35	19	S 36 E	1980 S	660 W	3878
30-025-04128	SINCLAIR OIL & GAS CO	SELBY MAVEETY A	001	N	35	19	S 36 E	990 S	2310 W	2754
30-025-04121	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	003	C	35	19	S 36 E	660 N	1980 W	3146
30-025-05104	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	003	C	36	19	S 36 E	660 N	1980 W	3387
30-025-20517	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	286	G	36	19	S 36 E	1980 N	1830 E	4301
30-025-12483	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	005	E	36	19	S 36 E	1980 N	660 W	1587
30-025-12472	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	014	N	36	19	S 36 E	660 S	1980 W	3454
30-025-12477	XTO ENERGY, INC	GRAHAM STATE NCT F	004	O	36	19	S 36 E	660 S	1980 E	4586
30-025-12482	TARGA MIDSTREAM SERVICES LTD PTR	GRAHAM STATE NCT-F	007	O	36	19	S 36 E	330 S	1650 E	5031
30-025-12473	AMERADA HESS CORP	STATE F GAS COM	005	N	36	19	S 36 E	785 S	1980 W	3382
30-025-36674	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	334	E	36	19	S 36 E	2245 N	1250 W	2086
30-025-35177	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	297	B	36	19	S 36 E	1310 N	2525 E	3784
30-025-13229	TARGA MIDSTREAM SERVICES LTD PTR	LPG STORAGE WELL	002	M	36	19	S 36 E	1020 S	1220 W	2632
30-025-33568	AMERADA HESS CORP	STATE V	007	B	36	19	S 36 E	660 N	1880 E	4627
30-025-12468	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	007	G	36	19	S 36 E	1980 N	1980 E	4152
30-025-12481	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	285	F	36	19	S 36 E	1830 N	1980 W	2888
30-025-24422	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	013	M	36	19	S 36 E	990 S	610 W	2220
30-025-24094	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	008	H	36	19	S 36 E	1650 N	990 E	5183
30-025-35197	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	298	D	36	19	S 36 E	1310 N	1250 W	2420
30-025-31504	AMERADA HESS CORP	MONUMENT G/SA UT. BLK 14 N.	020	D	36	19	S 36 E	243 N	150 W	2527
30-025-12469	AMERADA HESS CORP	STATE F GAS COM	001	M	36	19	S 36 E	660 S	660 W	2512
30-025-12484	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	004	D	36	19	S 36 E	660 N	660 W	2419
30-025-33838	JACK HUFF	SHELL B STATE	002	D	36	19	S 36 E	660 N	810 W	2513
30-025-24166	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	010	J	36	19	S 36 E	2310 S	2265 E	3843
30-025-12466	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	002B	B	36	19	S 36 E	660 N	1980 E	4536
30-025-12471	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	011	K	36	19	S 36 E	1980 S	1980 W	2879

**** Wells within 1/2 mile of disposal well.

A) Wells within 1 mile of proposed disposal well.

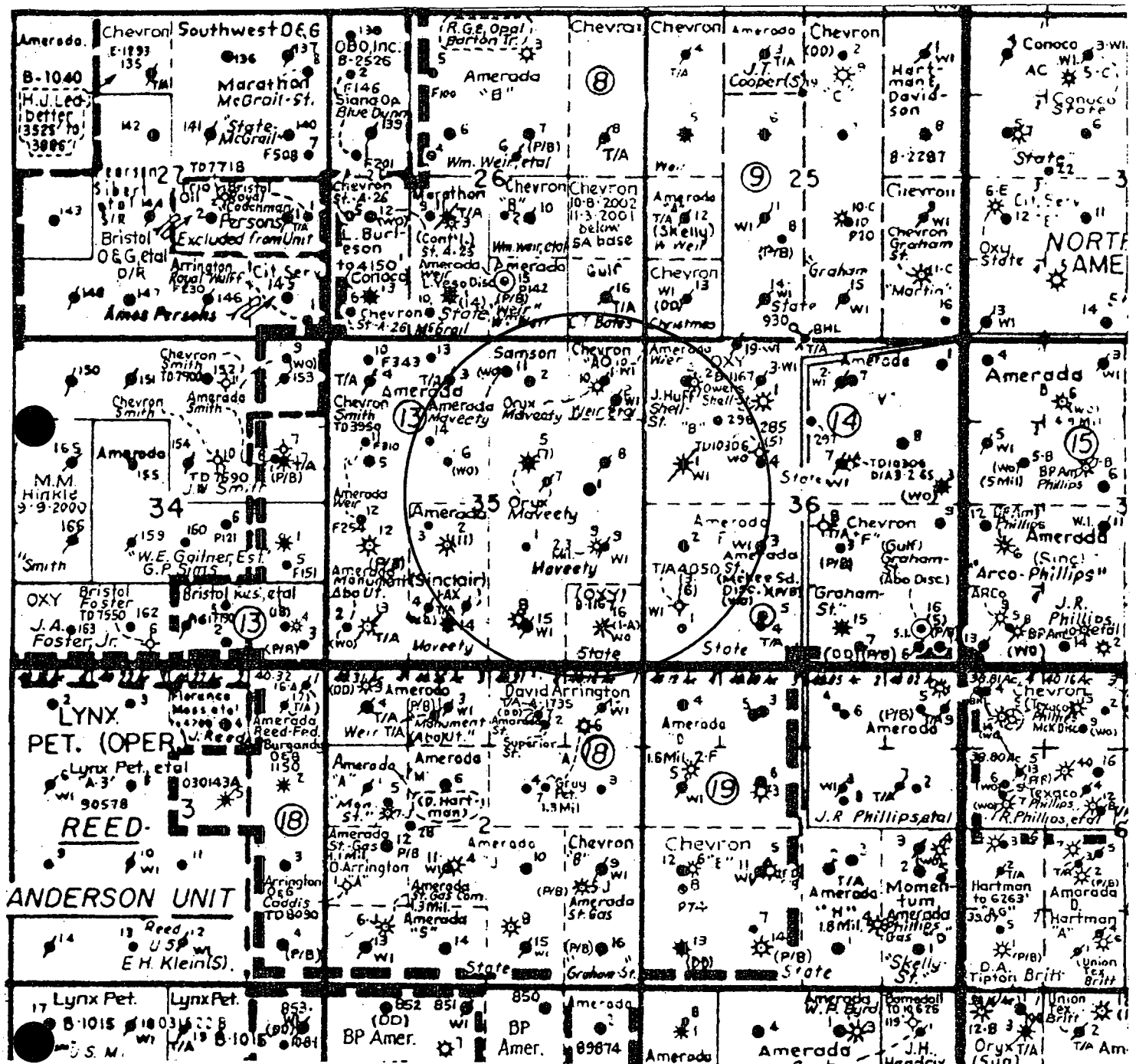
DISPOSAL WELL

30-025- MOMUMENT DISPOSAL INC 1 H 35 19 S 36 E 2582 N 809 E

MOMUMENT DISPOSAL

API #	OPERATOR	PROPERTY NAME	#	U/L	SEC	TWN	RNG	N/S	E/W	Distance
30-025-04067	XTO ENERGY, INC	WILLIAM WEIR	001	E	25	19 S	36 E	1980 N	660 W	4903
30-025-04068	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	004	D	25	19 S	36 E	663 N	661 W	3668
30-025-31586	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	019	C	25	19 S	36 E	1295 N	2560 W	5224
30-025-04056	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	003	C	25	19 S	36 E	660 N	1980 W	4365
30-025-34024	AMERADA HESS CORP	W A WEIR B	006	G	26	19 S	36 E	2310 N	2175 E	5190
30-025-33758	AMERADA HESS CORP	W A WEIR B	005	C	26	19 S	36 E	990 N	1650 W	4643
30-025-04070	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	007	G	26	19 S	36 E	1980 N	1980 E	4822
30-025-04075	RHOMBUS OPERATING CO LTD	NORTHWEST EUMONT UNIT	138	D	26	19 S	36 E	330 N	330 W	5129
30-025-04080	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	008	H	26	19 S	36 E	1980 N	660 E	4650
30-025-26168	AMERADA HESS CORP	W A WEIR B	003	B	26	19 S	36 E	660 N	1980 E	3556
30-025-04104	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	017	H	34	19 S	36 E	1980 N	660 E	5166
30-025-31982	DAVID H ARRINGTON OIL & GAS INC	FOSTER	003	P	34	19 S	36 E	660 S	330 E	5215
30-025-30923	XTO ENERGY, INC	J W SMITH	007	H	34	19 S	36 E	1900 N	660 E	5176
30-025-33190	AMERADA HESS CORP	M E GAITHER	005	I	34	19 S	36 E	1650 S	660 E	5236
30-025-36183	CLIMAX CHEMICAL CO	SALINE WATER WELL	002	P	34	19 S	36 E	1020 S	330 E	5085
30-025-04101	AMERADA HESS CORP	M E GAITHER	001	I	34	19 S	36 E	1980 S	660 E	5180
30-025-12463	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	002	B	35	19 S	36 E	660 N	1980 E	2250
30-025-04125	BP AMERICA PRODUCTION COMPANY	SELBY MAVEETY	002	K	35	19 S	36 E	1980 S	1980 W	2592
30-025-04126	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	015	O	35	19 S	36 E	660 S	1980 E	2350
30-025-33567	AMERADA HESS CORP	W A WEIR	011	L	35	19 S	36 E	1680 N	580 W	3994
30-025-26152	GRUY PETROLEUM MANAGEMENT CO.	MAVEETY STATE GAS COM	008	O	35	19 S	36 E	810 S	2030 E	2248
30-025-33759	AMERADA HESS CORP	W A WEIR	014	F	35	19 S	36 E	1650 N	1650 W	2970
30-025-32299	GRUY PETROLEUM MANAGEMENT CO.	MAVEETY STATE GAS COM	009	I	35	19 S	36 E	1980 S	810 E	718
30-025-04120	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	005	E	35	19 S	36 E	1980 N	660 W	3858
30-025-12464	CHESAPEAKE OPERATING, INC.	W B MAVEETY	005	G	35	19 S	36 E	1989 N	1991 E	1322
30-025-04119	AMERADA HESS CORP	W A WEIR GAS COM	004	F	35	19 S	36 E	1980 N	1980 W	2562
30-025-04122	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	004	D	35	19 S	36 E	660 N	660 W	4268
30-025-04124	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	014	N	35	19 S	36 E	660 S	1980 W	3218
30-025-04127	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	016	P	35	19 S	36 E	660 S	660 E	2043
30-025-33045	AMERADA HESS CORP	MONUMENT ABO 35	002	M	35	19 S	36 E	660 S	330 W	4615
30-025-32778	CHESAPEAKE OPERATING, INC.	W B MAVEETY	010	A	35	19 S	36 E	750 N	760 E	1832
30-025-33696	AMERADA HESS CORP	W A WEIR	013	C	35	19 S	36 E	330 N	1650 W	3609
30-025-12461	AMERADA HESS CORP	NORTH MONUMENT G/SA UNIT	008	H	35	19 S	36 E	1980 N	660 E	620
30-025-33670	AMERADA HESS CORP	W A WEIR	012	L	35	19 S	36 E	2130 S	560 W	3952
30-025-34056	AMERADA HESS CORP	SELBY MAVEETY	004	N	35	19 S	36 E	975 S	1650 W	3305

**** Wells within 1/2 mile of disposal well.



Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, June 07, 2006 4:23 PM
To: 'seay04@leaco.net'
Subject: FW: SWD Application: Monument #1 Lea County, New Mexico

From: Phillips, Dorothy, EMNRD
Sent: Wednesday, June 07, 2006 3:47 PM
To: Jones, William V., EMNRD
Subject: RE: SWD Application: Monument #1 Lea County, New Mexico

I now have an API Number for this well but I have not entered the bond because it was incorrect. I sent the cash bond for correction to a Mr. Ken Marsh. Upon receipt of the corrected bond, I will continue the processing and enter it into the system. The API Issued is 30-025-37918. The OGRID issued to Monument Disposal Inc. is OGRID 242044.

From: Jones, William V., EMNRD
Sent: Wednesday, June 07, 2006 2:38 PM
To: Jones, William V., EMNRD; seay04@leaco.net
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; Price, Wayne, EMNRD; Phillips, Dorothy, EMNRD
Subject: RE: SWD Application: Monument #1 Lea County, New Mexico

Hello Eddie:

Thanks for the re-notices.

Let me know whenever a valid bond exists, an API number is assigned, and the elogs and well file are actually in our system.

The elogs should be in the system for Amerada to review and have time to decide on any protest before we issue this permit. If you talk to Amerada about this, let me know.

Thanks,

William V. Jones Engineering Bureau Oil Conservation Division Santa Fe

From: Jones, William V., EMNRD
Sent: Monday, March 20, 2006 11:32 AM
To: 'seay04@leaco.net'
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; Price, Wayne, EMNRD
Subject: SWD Application: Monument #1 Lea County, New Mexico

Hello Mr. Seay:

The Division received your application to inject March 15, 2006 on behalf of Monument Disposal, Inc. As of March 20, the subject well is not in our database of wells and therefore an API number or well file or logs are not available to review. In addition, Monument Disposal, Inc. is registered with the NMPRC but does not have a bond or OGRD with the Division (See Rule 40).

Other items are:

6/7/2006

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Monday, March 20, 2006 11:32 AM
To: 'seay04@leaco.net'
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; Price, Wayne, EMNRD
Subject: SWD Application: Monument #1 Lea County, New Mexico

Hello Mr. Seay:

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Other items are:

- 1) The notice to Amerada Hess Corp (OGRD 495) should be made to: PO Box 840, Seminole, TX 79360 (413)-758-6700
- 2) The address of the Division in Santa Fe does not have a PO Box and is simply: Oil Conservation Division, 1220 South St. Francis Dr, Santa Fe, NM, 87505
- 3) If this injection well was permitted by the NMED, please send details of what the permitted materials were and how much was disposed over which years. Did they have a pressure limit? A copy of the permit and copies of reports made to NMED would also help. What elogs exist on this well?

The following is required:

- 1) Please let us know when the bond is in place,
- 2) what is the API number,
- 3) details on the previous disposal permit from NMED and current status of this well
- 4) are the elogs available on the Division web site for Amerada and others to review?
- 5) Notice issues:
 Include with all notices some details about the history of this well including what was disposed into the well and over which years.
Redo the newspaper notice with the correct NMOCD address and this additional information
Redo notices to the landowner and to Amerada in Seminole with detailed cover letters containing the correct OCD address and information about this well's history.

Due to the expected time delay in receiving these items remaining and the violation of Rule 40, this permit application is being cancelled from our system. When all necessary information arrives, you should re-apply with the Division.

When the permit application is received and everything necessary in the application is complete, the 15 day suspense period will start (per Rule 701).

Regards,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

3/20/2006

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Tuesday, May 16, 2006 11:56 AM
To: Kautz, Paul, EMNRD; 'seay04@leaco.net'
Cc: Ezeanyim, Richard, EMNRD; Price, Wayne, EMNRD; Mull, Donna, EMNRD; Macquesten, Gail, EMNRD; Phillips, Dorothy, EMNRD
Subject: SWD Application: Monument #1 from Eddie Seay. Lea County, New Mexico

Hello Paul:

Eddie came by this morning and said he had talked to all of us about this old NMED wellbore. He also said that he had left drilling, completion, and log info with you in Hobbs for this wellfile after it is created. He said the company that drilled and completed the well for injection as a deep Class I well (regulated by NMED), had went bankrupt prior to ANY injection into this well. Apparently NMED had never officially granted a final permit to inject, but the well had been drilled - and never assigned an API number.

As you know, here is the Catch-22 (details here for Gail's benefit):

Since the company has no bond, I am prohibited from issuing an SWD permit - new Rule 40.

(Even with the bond, if the API number is not assigned, I don't like to grant permits, but sometimes I have to) Dorothy can't give them a bond until the API number is assigned.

You (Hobbs) won't give them an API number until the SWD is permitted.

In order to solve this circle of bureaucracy: Eddie said that you stated to him that you may grant the API number (for this already drilled NMED wellbore) if I give you an assurance that the SWD permit will be issued. So here is my assurance to you:

Today, again, I have reviewed this application and it looks "permissible" - except I am requiring re-noticing to the newspaper, to Amerada, and to the landowner. Eddie could obtain a waiver from Amerada and the landowner to give us more assurance prior to issuing the API number if you want.

The notice to Amerada may spur them to examine whatever San Andres logs are available in order for them to be assured the San Andres is not productive. I believe this is the lower San Andres and therefore less likely to be productive. I will require a swab test or test information on the injection zone as part of the permit. Whenever you give this well an API number, create a file, and scan in the logs, then Amerada can review the logs - or Eddie could send Amerada a copy of the logs.

So the application looks fine and should be granted unless someone protests.

Thanks,

William V. Jones Engineering Bureau Oil Conservation Division Santa Fe

From: Jones, William V., EMNRD
Sent: Monday, March 20, 2006 11:32 AM
To: 'seay04@leaco.net'
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD; Price, Wayne, EMNRD
Subject: SWD Application: Monument #1 Lea County, New Mexico

Hello Mr. Seay:

The Division received your application to inject March 15, 2006 on behalf of Monument Disposal, Inc. As of March 20, the subject well is not in our database of wells and therefore an API number or well file or logs are not available to review. In addition, Monument Disposal, Inc. is registered with the NMPRC but does not have a bond or OGRD with the Division (See Rule 40).

5/16/2006

NMPRC Corporation Information Inquiry

Public Regulation Commission

3/20/2006

- [Follow this link to start a new search.](#)

MONUMENT DISPOSAL, INC.

SCC Number: **2581981**
Tax & Revenue Number:
Incorporation Date: **MAY 02, 2005, in NEW MEXICO**
Corporation Type: **IS A DOMESTIC PROFIT**
Corporation Status: **IS ACTIVE**
Good Standing: **In GOOD STANDING through 9/15/2007**
Purpose: **DISPOSAL OF WASTE**

CORPORATION DATES

Taxable Year End Date: 06/30/07
Filing Date: 06/02/05
Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:
Name Change:
Purpose Change:
Agent Resigned:

MAILING ADDRESS

1314 BRITTANY HOBBS , NEW MEXICO 88240

PRINCIPAL ADDRESS

CMD :
OG7OGRD

ONGARD
MAINTAIN OGRID

03/20/06 10:42:32
OGODLP -TPON

OGRID:..... 495
OGRID Name:..... AMERADA HESS CORP
OMID:..... 450 AMERADA HESS CORPORATION
OGRID Sort Name:. AMERADA HESS
DFA Vendor Code:.
Issuing User:....
Issuing Agency:... OCD
Addressee:..... JAY BAKER
Mail Stop:.....
Address(1):..... PO BOX 840
Address(2):.....
City:..... SEMINOLE
State:..... TX
Zip Code:..... 79360
City/State/Zip:..
Country:..... U.S.A.
Phone:..... (432)758-6700

Comment :

History :

Last Modified:. 12-22-2005

Filing Medium..

Status:..... A ACTIVE

Effective:..... 07-26-1993

Bankruptcy:

Ever Filed?:... N

Status date:...

Fax:..... (713)609-4271

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05 Comment	PF06 CONFIRM
PF07	PF08 History	PF09	PF10 OMID	PF11 ROLE	PF12 ROLES

Will

Here are the new notices for Monument
S&D, as you ask.

2006 JUN 5 PM 2 12

The Owner is working with Dorothy
on Bond.

let me know if you need anything
else.

Thanks

Eddie Wilson

P.S. - My Computer went out.

Received
6/5/06

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOV-
INGTON DAILY LEADER** and not in any supplement there-
of, for one (1) day, beginning with the issue of
May 20, 2006 and ending with the issue
of May 20, 2006.

And that the cost of publishing said notice is the sum of \$ 23.28 which sum has been (Paid) as Court Costs.

Opice Clemens

Subscribed and sworn to before me this 31st day of
May 2006

May 2006
Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2006

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Monument Disposal Inc., 1314 Brittany, Hobbs, NM 88240, if filing a C-108, Application for a Commercial Salt water Disposal. The well being applied for is the Monument #1, located in Unit H, Section 35, Township 19 S., Range 36 E., Lea Co., NM. The injection formation is San Andres located from 4351' to 5000' below surface. Expected maximum injection rate is 3000 bpd. and the expected maximum injection pressure is 800 lbs. or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (505) 392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505) 476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

Published in the
Lovington Leader May 20,
2006.

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PS Form 3800, June 2002 See Reverse for Instructions	