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WFX 7/8/03WVJ

IIM PIERCE

OIL AND GAS PROPERTIES RECEIVED

200 WEST FIRST STREET **SUITE 859** ROSWELL, NEW MEXICO 88203-4697 June 20, 2003

PHONE 505-622-7246 FAX 505-622-1711 EMAIL: jplandman@dfn.com

JUN 2 3 2003

Oil Conservation Division

State of New Mexico Energy, Minerals & Natural Resources Dept. **Oil Conservation Division** 1220 South St. Francis Drive Santa Fe, NM 87505

RE: **Application For Authorization To Inject Request** Form C-108 Approval Twin Lakes San Andres Unit Well # 302/API# 30-005-63191 Well# 326/API# 30-005-63189 Well# 333/API# 30-005-63193 Chaves County, NM

Gentlemen:

On behalf of M. E. W. Enterprises, Operator of the captioned Twin Lakes San Andres Unit, enclosed for approval is original and copies of Form C-108 Application For Authorization To Inject concerning the captioned three wells.

Also provided is all well information requested, maps reflecting Area(s) of Review, Certification.

Regarding Proof of Notice, M. E. W. Enterprises is the only operator within the Area of Review. No notice was published, however, the surface owner, Ganada, Inc., was

tormally notified via Certified Mail, as instructed. The NMOCD Office in Santa Fe informed us, surprisingly, that there is no case number ar division order number for the Theorem 1.5 and or division order number for the Twin Lakes San Andres Unit, consequently we were led to believe that this is not an expansion of an existing project, however, should be.

We request administrative approval, and appreciate your help and consideration in this matter.

Please contact us should you have questions or need additional information.

Truly. RLP herce. Agent

Xc: NMOCD/District II Office Xc: M.E.W. Enterprises

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: X Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR:M. E. W. Enterprises
	ADDRESS: 300 S. Kentucky, Roswell, NM 88203
	CONTACT PARTY: <u>Russell Whited</u> PHONE: <u>(0)</u> 627-2065
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? <u>Yes</u> <u>X</u> No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; 300 bwpd - 1,100 bwpd Whether the system is open or closed; Closed Proposed average and maximum injection pressure; Average 300, maximum 510. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, Reinjected Produced Water If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any. None
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). Well logs have been previously submitted.
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Jim Pience TITLE: Agent
	SIGNATURE: DATE: May 14, 2003
*	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

OIL AND GAS PROPERTIES

200 WEST FIRST STREET SUITE 859 ROSWELL, NEW MEXICO 88203-4697

PHONE 505-622-7246 FAX 505-622-1711 EMAIL: jplandman@dfn.com

August 4, 2003

NMOCD Energy, Minerals and Natural Resources Dept.

Via Fax # (505) 476-3462

Attention: Mr. William V. Jones, Jr. PE

RE: Administrative Application for Water Flood Expansion Twin Lakes San Andres Unit/Order R-8611 Chaves County, NM

Dear Mr. Jones:

Per our conversation this morning, included herewith is copy of Exhibit to NMOCD C-108 regarding the captioned application, concerning Well #17.

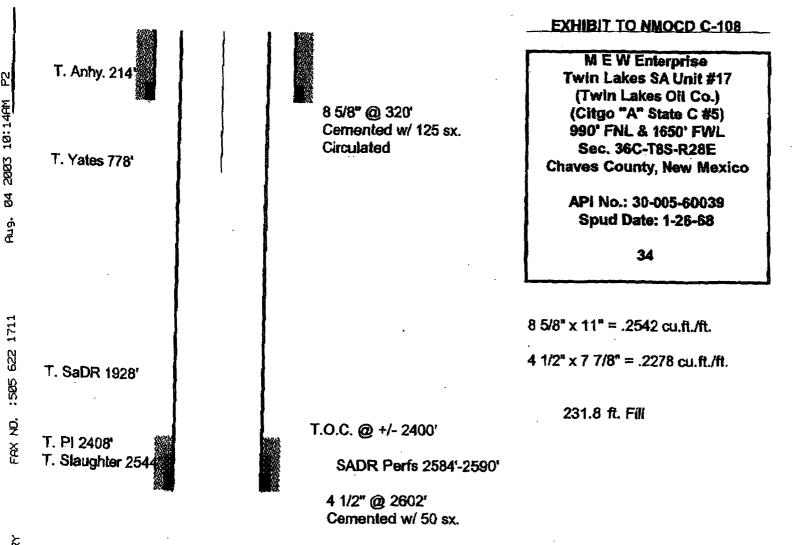
As discussed, subject well is an active water injection well, approved sometime in 1986 from the information provided to me.

Again, on behalf of M.E.W. Enterprises, we request approval at the earliest possible time.

Truly, **Tim Pierce**, RLP

Encl.

Xc: MEW Enterprises



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2003 10:14AM

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OIL AND GAS PROPERTIES

200 WEST FIRST STREET SUITE 859 ROSWELL, NEW MEXICO 88203-4697

July 31, 2003

PHONE 505-622-7246 FAX 505-622-1711 EMAIL: jplandman@dfn.com

RECEIVED

AUG 0 4 2003

New Mexico Oil Conservation Division Energy, Minerals and Natural Resources Dept. 1220 South St. Francis Drive Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Attention: Mr. William V. Jones, Jr. PE

RE: Administrative Application for Water flood expansion Twin Lakes San Andres Unit Division Hearing Order R-8611 Wells 302, 326 and 333 Chaves County, NM

Dear Mr. Jones:

On behalf of M. E. W. Enterprises, and per our telephone conversation and your directive, enclosed is a copy of the original Application, dated May 14, 2003, regarding the captioned.

The original Application was not returned to this office under the July 10, 2003 letter, as it states.

Also provided is a copy of the notice letter to Ganada, Inc., surface owner, including a copy of the Certified Mail receipt.

As discussed, my client is the only operator within a two (2) mile radius of each well in question.

Again, we request approval at the earliest possible time.

110 220 Jinh Pierce, RLP

Encl.

Xc: M. E. W. Enterprises

OIL AND GAS PROPERTIES

200 WEST FIRST STREET SUITE 859 ROSWELL, NEW MEXICO 88203-4697 PHONE 505-622-7246 FAX 505-622-1711 EMAIL: jplandman@dfn.com

RECEIVED

JUL 3 1 2003

OIL CONSERVATION DIVISION

July 28, 2003

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New Mexico Energy, Minerals and Natural Resources Dept. 1220 South St. Francis Drive Santa Fe, NM 87505

Attention: Mr. William V. Jones, PE

RE: Administrative Application for Water Flood Expansion Twin Lakes San Andres Unit Division Order Hearing Order R-8611 Wells 302, 326 and 333 Chaves County, NM

Dear Mr. Jones:

On behalf of M.E.W. Enterprises, provided is the additional information requested per your correspondence dated June 24, 2003.

Enclosed is the Affidavit concerning the published notice.

Regarding Form C-108.III.B(5), there are no upper (next higher) zones to be considered.

The lower zones in the area are the Fusselman @ 6,85'; the Atoka @ 7,720'; and the Devonian @ 7,200'.

Also enclosed is the affirmative statement from Mr. Bruce Stubbs, PE/Pecos Petroleum Engineering, Inc., who is responsible for 99% of the 'considerable work gathering offset well data" and 100% in "building well bore schematics'.

We appreciate your consideration.

Jun Pierce, RI

Xc: M. E. W. Enterprises

AFFIDAVIT OF PUBLICATION

COUNTY OF CHAVES STATE OF NEW MEXICO

I, Fran Saunders, Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

one time

beginning with the issue dated

Julv 10th 2003 Publish July 10, 2003 "M.E.W. Enterprises will convert the following Twin Lakes San Andres Unit and ending with the issue dated wells to salt water disposal. 1. Unit Well #302, 950' FSL, 2310' FEL, Section 25, T8S, R28E; 2003 2. Unit Well #326, 110' FSL, 2490" FWL, Section 31, T8S, R29E; 10th July 3. Unit Well #333, 1670' FSL, 1650 FEL, Section 6, T9S, R29E; N.M.P.M. Chaves County, New Mexico. Injection will be into the Twin Lake San Andres formation, into perforations from 2,572' to 2.756', with expected maximum rates and pressures of 1.100 bwipd and 510 psia, respectively. Any interested party must file objections or requests for hearing with the NMOCD, 1220 South St. Francis Drive, Santa Fe, NM

87505 within 15 days."

Clerk

Sworn and subscribed to before me

This 14th Day of July 2003

My Commission expires July 25, 2006

(SEAL)

PECOS PETROLEUM ENGINEERING, Inc.

200 W. First St., Suite 536 P. O. Box 2885 Roswell, N.M. 88202 505-624-2800 FAX 505-623-1777

July 28, 2003

New Mexico Energy, Minerals and Natural Resources Dept. 1220 South St. Francis Drive Santa Fe, NM 87505

Attention: Mr. William V. Jones, PE

RE: Administrative Application for Water Flood Expansion Twin Lakes San Andres Unit Division Order Hearing Order R-8611 Wells 302, 326 and 333 Chaves County, NM

Dear Mr. Jones:

On behalf of M.E.W. Enterprises, and as requested, please accept this as my affirmative statement that I have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water regarding the captioned Application for subject wells.

Truly,

Bruce Stubbs, PE

Xc:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

July 10, 2003

M.E.W. Enterprises C/o Jim Pierce 200 West First Street, Suite 859 Roswell, New Mexico 88203

Re: Administrative Application for Water Flood Expansion Twin Lakes San Andres Unit defined by Division Hearing Order R-8611 as amended Wells 302, 326, and 333 Chaves County, New Mexico

Dear Mr. Pierce:

The New Mexico Oil Conservation Division (Division) received your application June 23, 2003. On June 24, 2003, the Division mailed a letter requesting additional information, including the request to post notice of the application in the local newspaper. A copy of this request letter is attached.

To date the Division has not received a reply to the request letter and has not received a copy of the notice posted in the newspaper.

If I can be of further assistance, please call (505) 476-3448.

Sincerely,

William V Jones Jr. PE

cc: Oil Conservation Division – Artesia attachment



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

June 24, 2003

M.E.W. Enterprises C/o Jim Pierce 200 West First Street, Suite 859 Roswell, New Mexico 88203

Re: Administrative Application for Water Flood Expansion Twin Lakes San Andres Unit defined by Division Hearing Order R-8611 as amended Wells 302, 326, and 333 Chaves County, New Mexico

Dear Mr. Pierce:

The New Mexico Oil Conservation Division (Division) received your application June 23, 2003. Your application shows considerable work gathering offset well data and building well bore schematics. After review, the following items must be submitted prior to completing your order administratively.

(i) Post a notice of your intensions to convert these three wells to injection in the local newspaper and supply proof of this notice to the Division. We have a copy of your notice to the surface owner, Ganada, Inc.

(ii) Please address the requirements in C-108.III.B.(5) which asks for depths and names of the next higher and next lower oil or gas zone in the area of these wells.

(iii) As per the language in Form C108.XII, supply an affirmative statement signed by a geologist.

For your information, the latest Form C-108 on the Division web site has the correct Division address. The C108 Form you submitted is older and does not have the correct address, but should be otherwise sufficient. The administrative order permitting Well No. 302 for injection will be issued with the condition that Twin Lakes San Andres Unit Well No. 17 be adequately cemented.

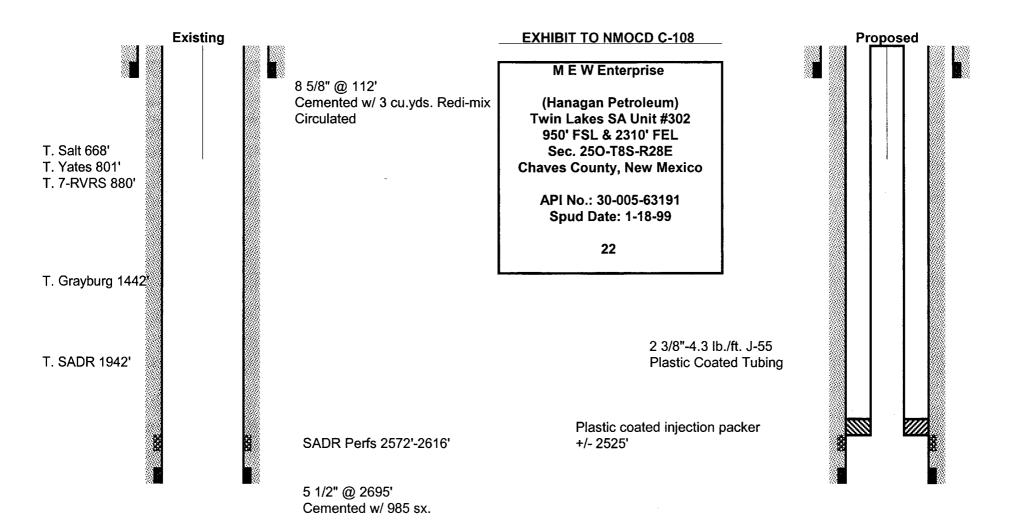
M.E.W Enterprises WFX Application -- Twin Lakes San Andres Unit Waterflood June 24, 2003 Page 2 of 2

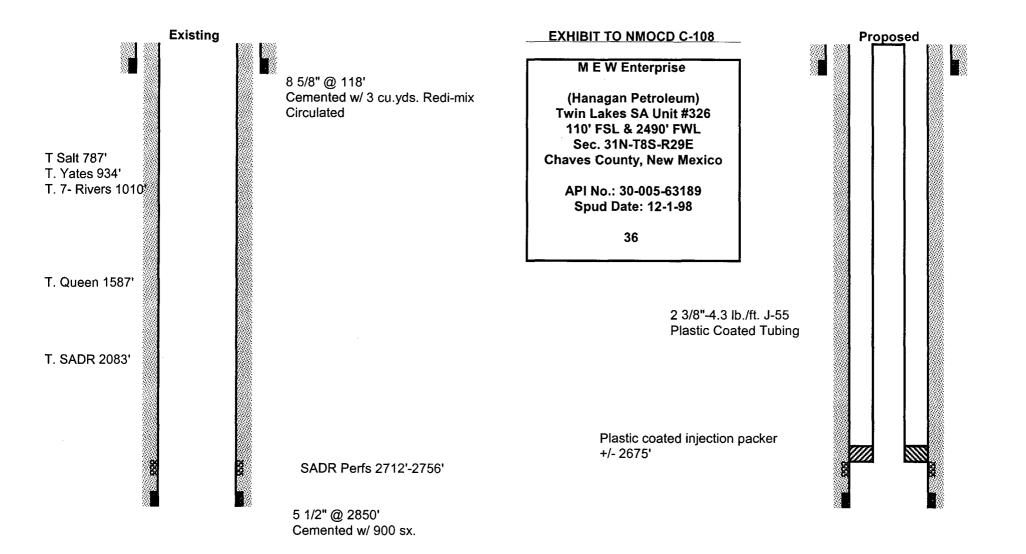
As stated in Rule 701.C.2, we must wait 15 days after receiving your properly completed water injection application in this office - with proper proof of notifications including the newspaper notice - before it can be approved.

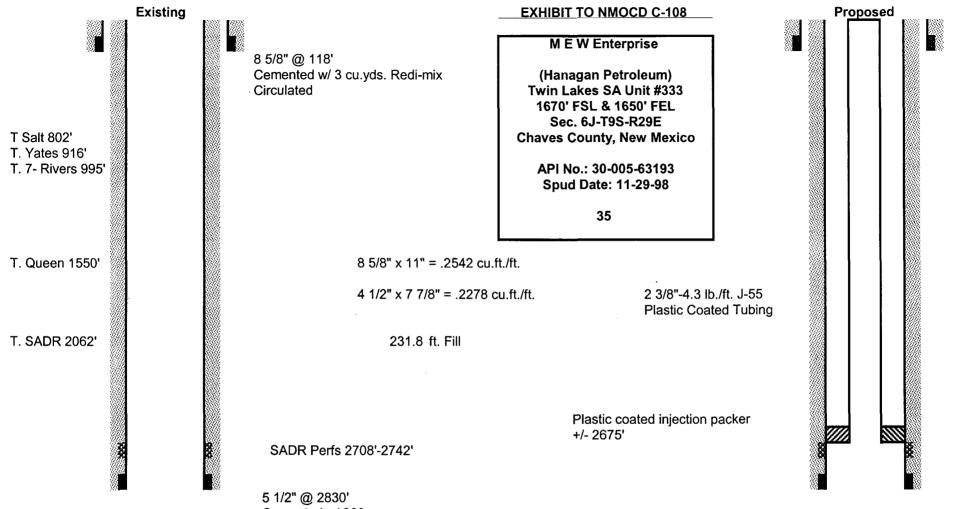
If I can be of further assistance, please call (505) 476-3448.

Sincerely, your 2 William V Jones Jr. PE

Oil Conservation Division - Artesia cc:







Cemented w/ 900 sx.

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API	WELLNAME	Short Operat	or NS	EW	uL	Sec	Tsp	Rae	UL2	COUNTY	OGRD	TVD	LT	WТ
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30-005-60492	TWIN LAKES SAN ANDRES UNIT #00	/	660S	660W	М	25		28E		CHAVES	160190	2563	P	, O
30-005-60598	TWIN LAKES SAN ANDRES UNIT #00	_	3308	990W		25	085		M	CHAVES	160190		P	ĩ
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30-005-60563	TWIN LAKES SAN ANDRES UNIT #01		3305	1650E	ō	25			0	CHAVES	160190		P	I
30-005-60578	TWIN LAKES SAN ANDRES UNIT #01		3305	330E	P	25			P	CHAVES	160190		Р	0
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30-005-60536	TWIN LAKES SAN ANDRES UNIT #01			2310E	В	36		28E		CHAVES	160190		S	0
30-005-60560	TWIN LAKES SAN ANDRES UNIT #01		990N	2910E 990E	A	36		28E		CHAVES	160190		S	i
30-005-60657	TWIN LAKES SAN ANDRES UNIT #01		16508		Ĺ	31		29E		CHAVES	160190		P	0
30-005-60696	TWIN LAKES SAN ANDRES UNIT #0			1650W		31		29E		CHAVES	160190		P	1
30-005-60768	TWIN LAKES SAN ANDRES UNIT #04			2310E	J	31		29E		CHAVES	160190		Р	0
30-005-60802	TWIN LAKES SAN ANDRES UNIT #04		1650S		1	31		29E		CHAVES	160190		P	0
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						06		29E 29E		CHAVES			P P	0
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30-005-61022	TWIN LAKES SAN ANDRES UNIT #08		990S	2910L 990E	P	06			P	CHAVES	160190		P	0
30-005-61032	TWIN LAKES SAN ANDRES UNIT #00		990S	330W	M	05		29E	-	CHAVES	193407		P	1
30-005-61106	TWIN LAKES SAN ANDRES UNIT #09			2310E	B	07			B	CHAVES	160190		P	0
30-005-61107	TWIN LAKES SAN ANDRES UNIT #09		330N	990E	A	07			A	CHAVES	160190		r P	I
30-005-63140	TWIN LAKES SAN ANDRES UNIT #09			2310W	ĸ	06		29E		CHAVES	160190	2862	P	0
30-005-63191	TWIN LAKES SAN ANDRES UNIT #20			2310W	N	25		29E 28E	ĸ	CHAVES	160190		р	ŏ
30-005-63187	TWIN LAKES SAN ANDRES UNIT #30			1650E	J	31		29E	T	CHAVES	160190		P	0
30-005-63188	TWIN LAKES SAN ANDRES UNIT #31		11105			31		29E	-	CHAVES	160190		P	0
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30-005-63190	TWIN LAKES SAN ANDRES UNIT #32			2310W	14	06		29E		CHAVES	160190		P	0
30-005-63192	TWIN LAKES SAN ANDRES UNIT #32			2310W	F	06		29E		CHAVES	160190		P	0
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Sever Laller 2463 Action Action

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY						
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: Ganada, Inc. P. O. Box 9 	A. Signatione X A Letter During Agent B. Received by (Petated Alarre) C. Date of Delivery H 2101 Kick 2005 (2 - 2.3 - 0) D. Is delivery address delivery address below: No						
Sudan. Texas 79371	3. Service Type 2. Certified Mail Express Mail 2. Registered 2. Receipt for Merchandise 3. Service Type 3. Service Type 4.						
	4. Resuricted Delivery? (Extra Fee)						
2. Article Number (Transfer from service label) 7002 046	0 0000 7342 3385						
S Form 3811, August 2001 Domestic Re	sturn Receipt 102595-01-M-030						

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OIL AND GAS PROPERTIES

200 WEST FIRST STREET SUITE 859 ROSWELL, NEW MEXICO 88203-4697 PHONE 505-622-7246 FAX 505-622-1711 EMAIL: jplandman@dfn.com

June 25, 2003

Mr. Will Jones c/o Energy, Minerals and Natural Resources Department NMOCD 1220 South St. Francis Drive Santa Fe, NM 87505 Via Fax # (505) 476-3462

RE: Approval Request of Application For Authorization To Inject Form C-108/Twin Lakes San Andres Unit Chaves County, NM

Dear Mr. Jones:

Per the directive of Mr. Stogner, included herewith is copy of Certified Mail Receipt concerning the formal notification to surface owner Ganada, Inc. of the captioned application to convert three (3) wells to water disposal/injection in the subject unit.

A copy of the cover letter regarding the application is provided.

Again, on behalf of MEW Enterprises, operator, we appreciate your help and consideration.

Trul Jim Dierce Agent

Encl.

Xc: MEW Enterprises

OIL AND GAS PROPERTIES SUITE 859 PETROLEUM BUILDING 200 WEST FIRST ROSWELL, NEW MEXICO 88203

PHONE 505-622-7246 FAX 505-622-1711 EMAIL: jplandman@dfr ~

June 17, 2003

Ganada, Inc. P. O. Box 9 Sudan, Texas 79371

Attention: Mr. Kent Gable

RE: Formal Notice of Water Disposal Application Section 25: Unit Well #302/SW/4SE/4. T8S, R28E, NMPM

> Section 31: Unit Well #326/SE/4SW/4 T8S, R29E, NMPM

> Section 6: Unit Well # 333/NW/4SE/4 T9S, R29E, NMPM, Chaves County, NM

In mo	n								
	U.S. Postal Servi CERTIFIED M (Domestic Mail	AIL R		ce Coverage	Provided)				
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27	Total Postage & Fees	\$	4.42	06219/03					
046	Sent To Gana	ada,	Inc.						
7002	Street, Apt. No.; or PO Box No. P	. 0. 1	Box 9		*****				
7	City, State, ZIP+ 4 St	ıdan,	Texas	79371					
	PS Form 3800, Janua	ry 2001		See Reverse f	or Instruction:				

Dear Mr. Gable:

On behalf of Mr. Russell Whited, d/b/a/ M.E.W. Enterprises, owner and operator of the Twin Lakes San Andres Unit, this letter shall serve as formal notice that Application For Authorization To Inject, concerning the captioned wells (plat enclosed), has been submitted to the Oil Conservation Division of the State of New Mexico Energy, Minerals and Natural Resources Department for approval to designate subject wells for water disposal/injection into the producing offset San Andres formation.

This "unit" contains numerous, approved water disposal/injection wells, many of which are located on Ganada, Inc. surface estate.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within fifteen (15) days of receipt of this notice.

We appreciate your help and consideration in this matter.

Truly

Jim Pierce, RLP

Encl. Xc: M.E.W. Enterprises

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X ALOG QUAND Addressee B. Received by (<i>Printed Name</i>) C. Date of Delivery H JP1 KICM Address different from item 1? I. Is delivery address different from item 1? If YES enter delivery address below: No
л	Ganada, Inc. P. O. Box 9 Sudan. Texas 79371	If YES, enter delivery address below:
		3. Service Type 23 Certified Mail Express Mail 24 Registered Return Receipt for Merchandise 25 Insured Mail C.O.D.
·	2. Article Number (Transfer from service label) 7002 046	4. Restricted Delivery? (Extra Fee) 9 Yes 1 0000 9342 3385
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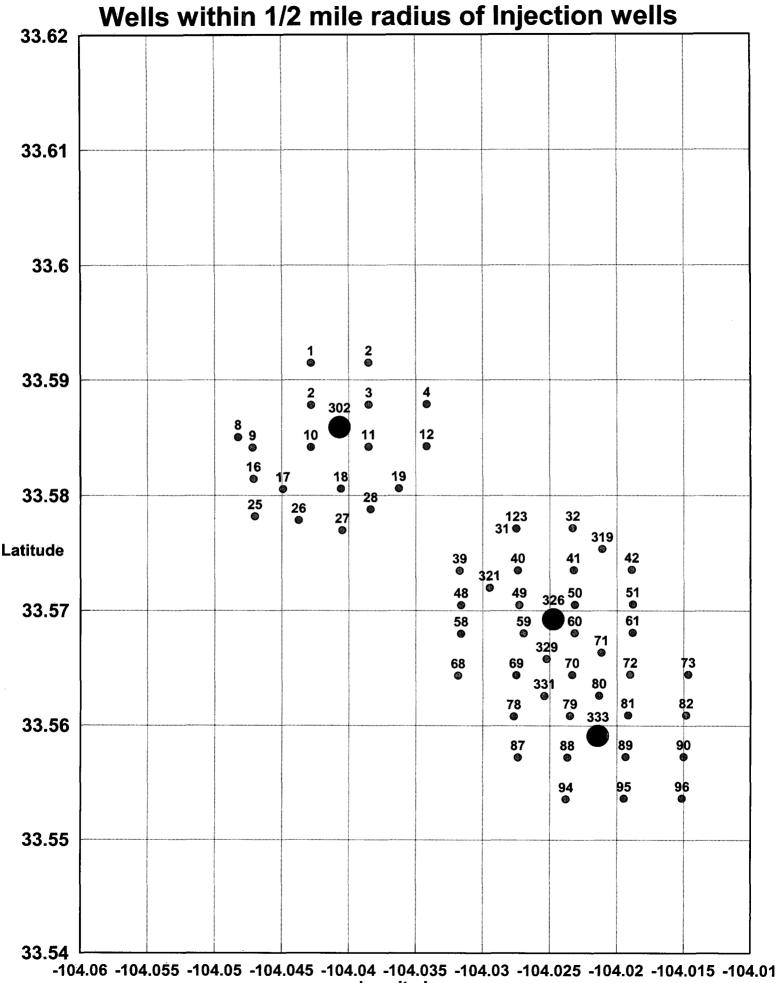
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Stevens (Harlow Co Kuchemonn" MEW 0il) j 01811en-1 1026914+02800 102800 Sandcould C M. Kuchemonn MEW S.E. Andrews, et al 12.1 Ent. Sandco CE.J Sander Marbob Ener. 11. MEWENT MEW Ent. Mpon Co O'Brien MEW Ent to 97091 Moon Co.Tr. ₩5. ₩1 # Wi 0110 Ö'Brien "302"0'Brien-Fee" GLM \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ E'n 21 **MEW Ent** "O'Brien " Pelto Oil ۰, Pure E, O'Brien, Twinch A Bellwetheris- SA Unit 8 ρ Ganocla, Inc., (5) 12 T/A 9-13-WI S. MOON CO. TRY Gc F 89 11 Ganada Inc. (5) lto! MEW Ent 1 MEW LIN. (Cities Serv.) 18 06-4681 June 122 MEW Ent. "CHY ist MEWEnt. MEWENL i | Mart K-2803 90 22 "J" 19-SWD) • 23-Wi N/" 29 **p**wi .90 Ŵ Stevens Oper. O'Brien 3-1 TO 130 DIA 7-8-B1 "State" Manzanu Jo'arien dew ent •20|" 311 VEnt MEW Ent) (citie Serv.) Citgo-· CH" State" "O'Brien" K-2803 • 76 في ³³ a²⁰³ 123 31 €³². K-6716 27 -29 30. 36 "State" rien 316 **NEW Ent** 319 . 37 MEW Ent ł 110 •³⁵⁻¹ MEW Ent. 44 *** 11 " I " #40-WI 43-wi ¥38 1.90 •³⁶ . 41 (19 F 97 100 F189 5.1. *CH" MCit.Serv.) "O'Brien" 321 -4 0G 4681 4 1 4 1 2021 0G 4681 (Maynolia) (+5) 45 (5101e) 5 0 (98) Citgo 120110 State" J/A765 -(Sweeny) (Citgo 51.) 10 2730 49 (DIA 9-1) 61, (Citgo State" igar ien Muon Co.Tr (wof' 250 - WI 51 ₩52·WI "State" 1982600 Ganada, Inc., (5) 5,1. PwiState s.I,) Brien 48.WI 40.07/ 51-W 62 4012 3 \$9-WI 40.20 40.20 40.19 4 40.13 78.75 4 40.07 2 (Sweeney) FG1-WI ¥. 60 58 55 40 JA 1600 0 (1A) MEWEnt. (J-D) /B) 71 MEWI W MEWEN 329 👝 64 Stevens 38.76 T/A \$ 69 51 73 ¥77. •51. * WI (Mobil) (O'brien) 9-0 **б**в 65 1) Twin Lake ≀êŋ Stevens ••••• "O'Brien SA Unit TO 7666 OB 1295 SA DIG^r) 575 Oper. 665] 75 MEWEnt **1**5 38.80 6 ·B 79 BI.wi 83 [₽]€" 82 (P/B) (F100) ¥0 MEW Ent Nabob MEWE 0'Brien 3 "O'Brien" **a** 333 ; Opera PennDisc. "FF" D/A4 25.68 85 66 WI Stevens 38.84 5.1. PIOS **¥9**0 Šper. I-#87 188-wi . 89 ar. 1- C - 1 - F 176 0 |+69) Moon Co.Tr. 14 I A Moon Co Tr. Fil Pure E, Bellwether F100 GLM OEG (Mobil) • P4 -0102800 0'Brlen Ganada, Inc., (5) Gonada, Int, (S) \$91. WI • 92 ø 9€ 38.87 95-WI ¥ 9 •94 \mathfrak{G}' Yates MEW 206 MEW Ent. swo Petjetal Steveris ••D " (Selco E. Petrus, etal) (Iwinlokes0il) 0 Brien 3.27.2007 101 / Ö'Brien Ent P121 10 2880 38.90 100-wi 99 98 2 103-WI 104

API LEASE NAME	# OPERATOR NAME	LOCATION			S OD ZONE NAI					LONGITUDE
3000562070 TWIN LAKES SAN ANDRES UN		25F 8S 28E	TWIN LAKES	INA	SAN ANDRES	1,521	1,754	14,791	33.59149	-104.04282
3000562111 SANDCO	2 SANDCO OIL & GAS INC	25G 8S 28E	TWIN LAKES	P/A	SAN ANDRES	1,386	1,709	2,743	33.59151	-104.03852
3000560648 TWIN LAKES SAN ANDRES UN		25K 8S 28E	TWIN LAKES	ACT	SAN ANDRES	18,677	76,085	15,539	33.58783	-104.04282
3000560601 TWIN LAKES SAN ANDRES UN		25J 8S 28E	TWIN LAKES	INA	SAN ANDRES	62,011	55,885	526,886	33.58786	-104.03852
3000560579 TWIN LAKES SAN ANDRES UN	4 M E W ENTERPRISE	25I 8S 28E	TWIN LAKES	ACT	SAN ANDRES	16,868	5,530	29,707	33.58790	-104.03418
3000560492 TWIN LAKES SAN ANDRES UN	8 M E W ENTERPRISE	25M 8S 28E	TWIN LAKES	INA	SAN ANDRES	226	870	1,720	33.58506	-104.04825
3000560598 TWIN LAKES SAN ANDRES UN	9 M E W ENTERPRISE	25M 8S 28E	TWIN LAKES	ACT	SAN ANDRES	9,299	24,210	17,514	33.58416	-104.04717
3000560571 TWIN LAKES SAN ANDRES UN	10 M E W ENTERPRISE	25N 8S 28E	TWIN LAKES	INA	SAN ANDRES	69,820	140,310	59,016	33.58420	-104.04283
3000560563 TWIN LAKES SAN ANDRES UN	11 M E W ENTERPRISE	250 8S 28E	TWIN LAKES	ACT	SAN ANDRES	83,735	60,447	118,218	33.58423	-104.03852
3000560578 TWIN LAKES SAN ANDRES UN	12 M E W ENTERPRISE	25P 8S 28E	TWIN LAKES	INA	SAN ANDRES	27,158	13,831	108,496	33.58427	-104.03418
3000560470 TWIN LAKES SAN ANDRES UN	16 M E W ENTERPRISE	36D 8S 28E	TWIN LAKES	ACT	SAN ANDRES	17,917	56,737	127,621	33.58144	-104.04711
3000560039 TWIN LAKES SAN ANDRES UN	17 M E W ENTERPRISE	36C 8S 28E	TWIN LAKES	ACT	SAN ANDRES	69,882	71,127	8,582	33.58055	-104.04492
3000560536 TWIN LAKES SAN ANDRES UN	18 M E W ENTERPRISE	36B 8S 28E	TWIN LAKES	INA	SAN ANDRES	93,179	58,665	1,428,036	33.58059	-104.04060
3000560560 TWIN LAKES SAN ANDRES UN	19 M E W ENTERPRISE	36A 8S 28E	TWIN LAKES	ACT	SAN ANDRES	75,711	90,736	7,998	33.58062	-104.03627
3000560334 TWIN LAKES SAN ANDRES UN	25 M E W ENTERPRISE	36E 8S 28E	TWIN LAKES	ACT	SAN ANDRES	12,898	43,690	4,459	33.57817	-104.04701
3000560031 TWIN LAKES SAN ANDRES UN	26 M E W ENTERPRISE	36F 8S 28E	TWIN LAKES	ACT	SAN ANDRES	115,060	72,681	129,162	33.57784	-104.04375
3000560521 TWIN LAKES SAN ANDRES UN	27 M E W ENTERPRISE	36G 8S 28E	TWIN LAKES	ACT	SAN ANDRES	80,432	65,966	2,918	33.57696	-104.04049
3000561633 TWIN LAKES SAN ANDRES UN	28 M E W ENTERPRISE	36G 8S 28E	TWIN LAKES	ACT	SAN ANDRES	30,650	14,417	446,873	33.57879	-104.03838
3000560695 TWIN LAKES SAN ANDRES UN	31 ENERGY DEVEL, CORP.	31F 8S 29E	TWIN LAKES	P/A	SAN ANDRES	50,093	59,640	81,456	33.57711	-104.02749
3000560795 TWIN LAKES SAN ANDRES UN	32 M E W ENTERPRISE	31G 8S 29E	TWIN LAKES	ACT	SAN ANDRES	60,696	37,355	7,692	33.57717	-104.02330
3000560657 TWIN LAKES SAN ANDRES UN		31 8S 29E	TWIN LAKES		SAN ANDRES	126,396	63,849	694,522	33.57345	-104.03171
3000560696 TWIN LAKES SAN ANDRES UN	40 M E W ENTERPRISE	31K 8S 29E	TWIN LAKES	ACT	SAN ANDRES	42,156	45,023	16,907	33.57348	-104.02737
3000560768 TWIN LAKES SAN ANDRES UN		31J 8S 29E	TWIN LAKES		SAN ANDRES	73,506	82,368	297,248	33.57351	-104.02321
3000560802 TWIN LAKES SAN ANDRES UN	42 M E W ENTERPRISE	311 8S 29E	TWIN LAKES		SAN ANDRES	77,524	74,263	362,260	33.57354	-104.01888
3000560697 TWIN LAKES SAN ANDRES UN		31 8S 29E	TWIN LAKES		SAN ANDRES	22,423	45,825	30,165	33.57048	-104.03162
3000560767 TWIN LAKES SAN ANDRES UN		31N 8S 29E	TWIN LAKES		SAN ANDRES	86,239	45,742	781,626	33.57049	-104.02728
3000560796 TWIN LAKES SAN ANDRES UNI		310 8S 29E	TWIN LAKES		SAN ANDRES	83,791	-		33.57052	-104.02314
3000560810 TWIN LAKES SAN ANDRES UN		31P 8S 29E	TWIN LAKES		SAN ANDRES	83,111	65,024	65,243	33.57055	-104.01881
3000561031 TWIN LAKES SAN ANDRES UNI		6 9S 29E	TWIN LAKES		SAN ANDRES	42,000	21,885	82,737	33.56801	-104.03162
3000560807 TWIN LAKES SAN ANDRES UN		6 9S 29E	TWIN LAKES		SAN ANDRES	19,443	24,129	3.929	33.56804	-104.02695
3000560824 TWIN LAKES SAN ANDRES UNI		6 9S 29E	TWIN LAKES		SAN ANDRES	114,944	63,836	,	33.56807	-104.02315
3000560920 TWIN LAKES SAN ANDRES UNI		6 9S 29E	TWIN LAKES		SAN ANDRES	53,698		1,479	33.56810	-104.01882
3000561007 TWIN LAKES SAN ANDRES UNI		6 9S 29E	TWIN LAKES		SAN ANDRES	25,454	34,952	9,583	33.56438	
3000560984 TWIN LAKES SAN ANDRES UNI		6F 9S 29E	TWIN LAKES		SAN ANDRES	61,285		124,026	33.56441	-104.02749
3000560885 TWIN LAKES SAN ANDRES UNI		6G 9S 29E	TWIN LAKES		SAN ANDRES	74,821	118,202	11,751	33.56444	-104.02333
3000562212 TWIN LAKES SAN ANDRES UNI		6 9S 29E	TWIN LAKES		SAN ANDRES	41,400	2,550	-	33.56638	
3000560886 TWIN LAKES SAN ANDRES UNI		6H 9S 29E	TWIN LAKES	And the second s	1 A da	106,706		393,104	33.56447	
3000560983 TWIN LAKES SAN ANDRES UNI		5E 9S 29E	TWIN LAKES	Section of an and a starting	SAN ANDRES	40,641	24,055	5,446	33.56449	
3000560995 TWIN LAKES SAN ANDRES UNI		6K 9S 29E	TWIN LAKES	NUMBER OF STREET, STRE	SAN ANDRES	90,881	139,282	7,292	33.56083	-104.02769
3000560982 TWIN LAKES SAN ANDRES UNI		6J 9S 29E	TWIN LAKES		SAN ANDRES	158,986	-	845,653	33.56088	
3000562213 TWIN LAKES SAN ANDRES UNI 3000562213 TWIN LAKES SAN ANDRES UNI	80 M E W ENTERPRISE	6G 9S 29E	TWIN LAKES		SAN ANDRES	64,522			33.56264	
3000560993 TWIN LAKES SAN ANDRES UNI		61 9S 29E	TWIN LAKES		SAN ANDRES	88,540		12,216	33.56093	
3000560994 TWIN LAKES SAN ANDRES UNI		5L 9S 29E	TWIN LAKES	Welchammer and the second second	SAN ANDRES	42,025			33.56095	
3000561030 TWIN LAKES SAN ANDRES UNI 3000561030 TWIN LAKES SAN ANDRES UNI		5L 93 29E 6N 9S 29E	TWIN LAKES		SAN ANDRES	42,025			33.55725	
3000561006 TWIN LAKES SAN ANDRES UNI 3000561006 TWIN LAKES SAN ANDRES UNI		60 9S 29E	TWIN LAKES		SAN ANDRES	66,252	-		33.55725	
3000561022 TWIN LAKES SAN ANDRES UNI 3000561022 TWIN LAKES SAN ANDRES UNI			TWIN LAKES		SAN ANDRES	127,074		743,975	33.55730	
		6P 9S 29E	TWIN LAKES	2	SAN ANDRES	52,493			33.55732	
3000561033 TWIN LAKES SAN ANDRES UNI		5M 9S 29E		P-000 -000000000 -000 -000 -000 -000	SAN ANDRES	-	-	69,360	33.55362	
3000561106 TWIN LAKES SAN ANDRES UNI		7B 9S 29E				-	23,561 9,276		33.55367	
3000561107 TWIN LAKES SAN ANDRES UNI	95 M E W ENTERPRISE	7A 9S 29E	TWIN LAKES	ACT	SAN ANDRES	38,151	9,270	10,433	53.55507	-104.01343

3000561076 TWIN LAKES SAN ANDRES UNI' 3000562845 TWIN LAKES SAN ANDRES UNI' 3000563191 TWIN LAKES SAN ANDRES UNI' 3000563187 TWIN LAKES SAN ANDRES UNI' 3000563188 TWIN LAKES SAN ANDRES UNI' 3000563190 TWIN LAKES SAN ANDRES UNI' 3000563192 TWIN LAKES SAN ANDRES UNI' 3000563193 TWIN LAKES SAN ANDRES UNI'	319 M E W ENTERPRISE 321 M E W ENTERPRISE 326 M E W ENTERPRISE 329 M E W ENTERPRISE 331 M E W ENTERPRISE	8D 9S 29E 31F 8S 29E SE NW 25N 8S 28E SW SE 31J 8S 29E NW SE 31 8S 29E SW SW 31N 8S 29E SE SW 6 9S 29E NE NW 6F 9S 29E SE NW 6J 9S 29E NW SE	 P/A ACT INA ACT ACT INA ACT ACT INA	SAN ANDRES SAN ANDRES SAN ANDRES SAN ANDRES SAN ANDRES SAN ANDRES SAN ANDRES SAN ANDRES SAN ANDRES	7,648 1, 27,553 278 1,470 2,820 492 4,709 5,512 504	099 15,414 550,620 7,033 22,588 20,273 26,969 37,384 29,460 28,159	33.55370 33.57712 33.58592 33.57534 33.57198 33.56927 33.56583 33.56261 33.55914	-104.01515 -104.02750 -104.02750 -104.02109 -104.02949 -104.02949 -104.02524 -104.02524 -104.02542 -104.02143
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