

CMD : ONGARD 08/05/03 11:09:20
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQGA

API Well No : 30 25 26267 Eff Date : 10-01-2002 WC Status : A
Pool Idn : 37240 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG
OGRID Idn : 6473 DOYLE HARTMAN
Prop Idn : 30995 STEVENS B 35

Well No : 001
GL Elevation: 3338

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: P	35	23S	36E	FTG 990 F S	FTG 660 F E	A
Lot Identifier:							
Dedicated Acre: 40.00							
Lease Type : F							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104A
March 19, 2001

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

OGRID: 005073
Name: Conoco, Inc.
Address: 10 Desta Drive
Address: Suite 100W
City, State, Zip: Midland, TX 79705

New Operator Information:

Effective Date: October 1, 2002
New Ogrid: 006473
New Name: Doyle Hartman
Address: 500 N. Main
Address: _____
City, State, Zip: Midland, TX 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

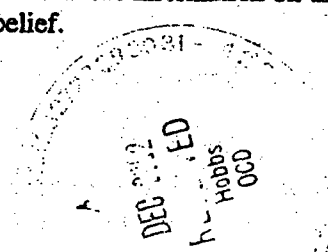
New Operator

Signature: Doyle Hartman

Printed name: Doyle Hartman

Title: Owner

Date: 12-2-02 Phone: 915/684-4011



Previous operator complete below:

Previous
Operator: Conoco Inc.
Previous
OGRID: 005073
Signature: Reesa Holland
Printed
Name: Reesa R. Holland

NMOCD Approval

Signature: Chris Williams
Printed
Name: CHRIS WILLIAMS
District: 102665
Date: 12/26/02

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Doyle Hartman

3. Address and Telephone No.
500 N. Main St., Midland, TX 79701, (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 660' FEL (Unit P).
Section 35, T-23-S, R-36-E, N.M.P.M

5. Lease Designation and Serial No.
LC-030556 (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stevens B-35 No. 1

9. API Well No.

30-025-26267

10. Field and Pool, or Exploratory Area
Langlie Mattix (7R-Qn-Gb)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

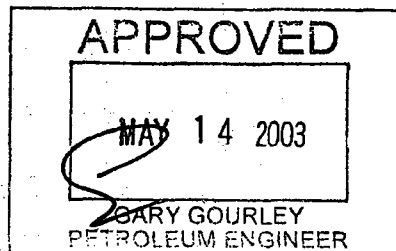
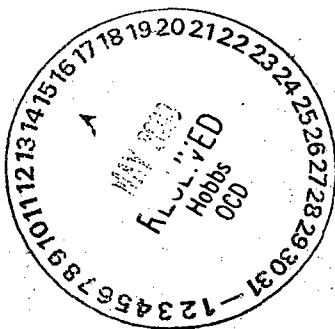
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing (Install 4 1/2" O.D. FJL)
☒ Other Log and Reperforate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

For details of proposed operations, please refer to page 2 of 2 attached hereto, and made a part hereof.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Engineer

Date 05/09/2003

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

MAY 19 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side

Proposed Well Operations

The subject well presently produces 19 MCFPD + 25 BWPD. In order to shut off the current water production, and increase gas production, we propose performing the following well work.

1. Move in and rig up well service unit and air-foam circulating unit.
2. Run 2 7/8" O.D. work string and bottom-hole cleanout assembly.
3. Clean out wellbore to PBTD.
4. Log well with SAS-CNL-GR-CCL log and VDCBL-GR-CCL log.
5. Pressure test wellbore, from 0' to 3300', to 2500 psi.
6. Run and set 4 1/2" O.D. flush-joint liner, from 3280'-3900'.
7. Squeeze liner into place, at a pump rate of 13 BPM, with 306 bbls of cement slurry, consisting of 200 sx of API Class "C" cement containing 2.5% CaCl_2 , followed by 1000 sx of API Class "C" cement containing 2.5% CaCl_2 , 3 lb/sx Gilsonite, 0.25 lb/sx Flocele, followed by 100 sx of API Class "C" cement containing 1.5% CaCl_2 .
8. Drill out cement to 3875'.
9. Pressure test wellbore, from 0' to 3875', to 2500 psi.
10. Pressure test and/or replace existing 2 3/8" O.D. production tubing.
11. Selectively re-perforate and acidize gas-productive pay.
12. Run tubing and rods.
13. Return well to production.