7/24/06	SUSPENSE	WILL JONES	LOGGED IN 7/24/06	TYPE DAC	APP NO. OTD SO 6557889
	••••	ABOVE 1	HIS LINE FOR DIVISION USE ONLY	354	
	NEW M	EXICO OIL CON	SERVATION	IVISION	
		- Engineerii	ng Bureau -		
	1220	) South St. Francis D	rive, Santa Fe, NM 8	2000 JUL 24	PM 2 13
	ADMI	NISTRATIVE	APPLICATIO	ON CHECK	LIST
THIS CHECKL		FOR ALL ADMINISTRATIN			SION RULES AND REGULATIONS
[DH	on-Standard Lo C-Downhole Co [PC-Pool Com [WFX-Wa [SV]	cation] [NSP-Non-St ommingling] [CTB-L ningling] [OLS - Off aterflood Expansion /D-Salt Water Dispo hanced Oil Recover	ease Commingling f-Lease Storage] [4] ] [PMX-Pressure N sal] [IPI-Injection I	g] [PLC-Pool/Lea DLM-Off-Lease I laintenance Exp Pressure Increas	ase Commingling] Measurement] ansion] se]
[1] <b>TYPE</b>	[A] Locatio	TION - Check Those on - Spacing Unit - Si SL NSP			
		y for [B] or [C] ingling - Storage - M HC 🔲 CTB 🔲	easurement PLC D PC [	] OLS [] (	DLM
	· · ·	on - Disposal - Pressu FX 🔲 PMX 🔲	ure Increase - Enhar SWD 🔲 IPI		y PPR
	[D] Other:	Specify			
[21 <b>NOTIF</b>		QUIRED TO: - Che orking, Royalty or O			ot Apply
	[B] D	ffset Operators, Lease	eholders or Surface	Owner	
	[C] A	oplication is One Wh	ich Requires Publis	hed Legal Notice	2
	[D] [D] No	Dtification and/or Cor Bureau of Land Management - (	ncurrent Approval b Commissioner of Public Lands	y BLM or SLO 5, State Land Office	
	[E] 🗌 Fo	or all of the above, Pr	oof of Notification	or Publication is	Attached, and/or,
	[F] 🗌 W	aivers are Attached			
[31 SUBM OF AP	IT ACCURAT PLICATION I	E AND COMPLET NDICATED ABOV	E INFORMATION E.	N REQUIRED T	O PROCESS THE TYPE

[41 **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell	Deny W. Shenell	Production Clerk	7/21/2006
Print or Type Name	Signature 0	Title	Date

jerrys@mackenergycorp.com e-mail Address



Post Office Box 960 Artesia, NM 88211-0960 Office (505) 748-1288 Fax (505) 746-9539

July 21, 2006

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Downhole Commingling, and measurement of Hydrocarbon Production for: McIntyre DK #14 Section 17, T17S, R30E Eddy County, New Mexico

Mack Energy contract operator for COG Operating LLC operator of the aforementioned well respectfully requests administrative approval for down hole commingling and measurement of production.

COG proposes to commingle Grayburg Jackson;SR-Q-G-SA(28509) and Loco Hills Paddock(96718) production in the above mentioned McIntyre DK #14(Lease NMNM-86025). Production of both pools will be measured at the McIntyre DK Tank Battery located in the SE/4 SW/4 Sec. 17 T17S R30E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

eny W. Shenell

Jerry W. Sherrell Production Clerk jerrys@mackenergycorp.com

JWS/

Enclosures

DISTRICT I 1625 N. FRENCE DR. HOBBS, NW	88240	Energy, Minerals and Natural Besources Department				Form C-102			
DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, DISTRICT III 1000 Rio Brezos Rd., Aztec,	OIL	1220 \$	SOUTH	ST.	ON DIVIS FRANCIS DR. exico 87505	ION Subm	Revised J it to Appropriate I State Leas	UNE 10, 2003	
DISTRICT IV 1220 s. st. prancis dr., santa i	18. NM 87505	WELL LO	CATION	AND	ACREA	GE DEDICATI	ON PLAT	AMEND	ED REPORT
4P1 Number 30-015 34	527		Pool Code 28509			Creathura	Pool Name		
Property Code	$\frac{307}{1}$		28509 Grayburg Jackson Property Name				Jackson SK (	Z G SA Well Nur	nber
302524			MCINTYRE DK FEDERAL					14	
OGRID No.	-		Operator Name					Elevatio	aa
229137			COG	OPERAT	ING L	LC		366	7'
				Surfa	ce Loca	ation			
UL or lot No. Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County
0 17	17-S	30-E		114	10	SOUTH	2310	EAST	EDDY
		Bottom	Hole Lo	cation I	f Diffe	rent From Sur	face		
UL or lot No. Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	Bast/West line	County
0 17	175	30E		990		South	2310	East	Eddy
Dedicated Acres Joint	or Infill Co	onsolidation	Code Or	der No.					
40									
NO ALLOWABLE						NTIL ALL INTER APPROVED BY		EN CONSOLID	ATED
	 	EODETIC CU NAD 2: Y=6659 X=6046 AI.=32.49 NG.=103.5	7 NME 44.7 N 571.7 E 9'49.10" N	1		0,	I hereby contained herein best of my know Signature Jerry W Printed Name Product Title 1/4/200 Date SURVEYO I hereby certify on this plat wa actual surveys supervison, and correct to the SEPTEN Date Surveys Signature LS Protostionate Signature LS Signature LS Si	C. Sherrell ion Clerk 6 R CERTIFICAT that the well locati s plotted from field made by me or i that the some is best of my betief ABER 23, 200 Assumption Support	formation ele to the

State of New Mexico

DISTRICT I 1625 N. FRENCE DR. HOBBS. NM 88240

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DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### State of New Mexico

Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION Submit to Appropriate District Office 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 s. st. prancis	DR SANTA PR.	NM 87505	WELL LC	CATIO	N AND ACREA	AGE DEDICATI	ON PLAT	AMEND	ED REPORT
API	Number			Pool Code			Pool Name		
30-015 34537			96718 Loco Hills Padd					ock	
Property	Code	Ī			Property Nam			Well Number	
30252	24		MCINTYRE DK FEDERAL				14	· 	
OGRID N		ł			Operator Nam			Elevatio	
22913	37	L		<u> </u>	G OPERATING L	· · · · · · · · · · · · · · · · · · ·		366	/
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	17-S	30-E	[	1140	SOUTH	2310	EAST	EDDY
L	£	<u>.</u>	Bottom	Hole L	ocation If Diffe	erent From Sur	face	• · · · · · · · · · · · · · · · · · · ·	- <b>-</b>
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	175	30E		990	South	2310	East	Eddy
Dedicated Acre	L	r Infill Co	nsolidation	Code	Order No.	1 <u> </u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
40							i.		
NO ALLO	OWABLE W				S COMPLETION UNIT HAS BEEN			EEN CONSOLID	ATED
· ·		L	ODETIC CC NAD 27 Y=6659 X=6046 AT.=32*49 NG.=103*5	7 NME 44.7 N 71.7 E '49.10"	N		I hereb contained herei best of my know Signatur Jerry W Printed Nam Product Title 1/4/200 Date SURVEYO I hereby certify on this plat we actual surveys supervison an correct to the	ion Clerk 6 R CERTIFICAT that the well location as plotted from field made by me or d that the same is best of my belief	formation ele to the
		Hodu An Raject A		1140	BHL SATOP		Date Surveya Signature and Protogetional	Sucresson Ex	JR 10/10/05

District I 1621 N. French Drive, Hobbs. NM 88240

District 11 1301 W. Grand Avenue, Artesia, NM 88210 District 111

District III 1000 Rio Brazos Road, Aztec, NM 874 1 0

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

# APPLICATION FOR DOWNHOLE COMMINGLING

COG Operating LLC		550 W. Texas, Suite 1300 Midland, TX 79701			
Operator		Address			
McIntyre DK Federal	14	O-17-17S-30E	Eddy		
Lease	Well No.	Unit Letter-Section-Township-Range	County		

OGRID No. 229137 Property Code 302524 API No. 30-015-34537 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock
PoolCode	28509		96718
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2766.5-3937'		4275-4597.5'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1		38.1
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 7/2/2006	Date:	Date: 7/2/2006
estimates and supporting data.)	Rates: <u>62/121/326</u>	Rates:	Rates: 15/30/81
Fixed Allocation Percentage (Note: If allocation is based upon something other	oil Gas	Oil Gas	oil Gas
than current or put production, supporting data or explanation will be required.)	80 % 80 %	% %	20 % 20 %

### **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well: DHC-3538		

Attachments:

C-1 02 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

## PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Po Bottornhole pressure data.		ication.
I hereby certify that the information above is true and	complete to the best of my knowl	edge and belief
signature Jerry W. Shevall		DATE 7/21/2006
TYPE OR PRINT NAMEJerry W. Sherrell	TELEPHO	NE NO. ( 505 ) 748-1288

E-MAIL ADDRESS jerrys@mackenergycorp.com