NADEL AND GUSSMAN PERMIAN, L.L.C.

601 N. Marienfeld, Suite #508 Midland, Texas 79701 (432) 682-4429 Fax (432) 682-4325

Oil Conservation Division Attn: William Jones 1220 South St. Francis Drive Santa Fe, New Mexico 87505

2006 JUL 20 PM 1 47

RE: Downhole Commingling and Measurement of Hydrocarbon Production for: Angler State #2 Section 15, T16S, R33E Lea County, New Mexico

Nadel and Gussman Permian L.L.C as operator of the referenced well respectfully requests administrative approval for downhole commingling and measurement of production.

Nadel and Gussman Permian proposes to commingle Hume Queen West and Hume Grayburg West production in the Angler State #2 API 30-025-37874 (State of NM Lease OG-1430). Production of both pools will be measured at the Angler State Tank Battery.

Nadel and Gussman has notified to all parties owning an interest in this lease of the intent to commingle.

Nadel and Gussman Permian is respectfully requesting administrative approval of this application to downhole commingle. As of 07/17/06 several downhole commingling orders have been approved for these two zones. The approved orders are DHC – 3442, 3466, 3497, 3498, 3499 and 3599. In addition our existing Angler State #1 well is producing from both zones under DHC – 3628.

NGP also requests that we be allowed 60 days following completion to submit the allocation percentages. A 60 day time period is necessary to allow us to adequately test all intervals to be commingled.

Yours truly,

Kom E. m. wady

Kem E. McCready Operations Manager Nadel and Gussman Permian kemm@naguss.com

JATE IN	SUSPENS	E ENGINEER WYD LOGOEDN 21 0-6 THEHC PATR DOGO 250003
	-	ABOVE THIS LINE FOR DIVISION USE ONLY 3752
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
TH	IS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[DHC-Down [PC-Po	is: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Iol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Ilfied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	Come Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or K Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
,	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

K. E. McCready	K.E. mcl	scale.	Operations
Print or Type Name	Signature	T	Title

Operations Manager itle 07/17/2006 Date

kemm@naguss.com e-mail Address DISTRICT I 1825 H. French Br., Hobbs, MR 68240 DISTRICT II 611 South First, Artesia, NM 68210

DISTRICT III

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1000 Rio Brazos Ed., Artec, NM 87410

DISTRICT IV 2949 South Pacheco, Santa Pa, MM 67505 State of New Mexico

MAY 0 1 2006

Form C-102 Revised March 17, 1999

Energy. Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pocheco

Santa Fe, New Mexico 87504-2088

O AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT									
AP1 30-02	Number 5 - 379	874	33	SGDR	7444 Hame	Oreen West	Pool Name	we west	
Property Code Property Rame								Well H	mber
3525		ļ			ANGLER ST/		······	2	
06880 No 155615	D.			NADEL	Operator New AND GUSSMA			Blove 419	
103013		·			Surface Loca			1	<u> </u>
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			Bottom	Hole Lo	cation If Diffe	rent From Sur	face		
UL ar lot No.	Section	Township	Range	Lot him	Feet from the	North/South line	Fest from the	East/West hine	County
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District I 1625 N. French Drive, Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztor, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE _X_Single Well _Establish Pre-Approved Pools EXISTING WELLBORE X Yes__No

APPLICA	TION FOR	DOWNHOLE	COMMINGL	ING

Pool Name		Queen West C 1			Hume Grayburg 97444	West
DATA ELEMENT	UPPE	ER ZØNE	INTERM	IEDIATE ZONE	LOWER ZO	NE
OGRID No. 155615 Property C	tode_ <u>35253</u>	API No30	025-37874	Lease Type:	FederalX_State	Fee
Lease	Well No.	Unit Letter-	Section-Township	p-Range	County	
Angler State No. 2	2		Sec 15 16 S, R.		LEA	
Operator		Add	ress 3	3		
Nadel and Gussman, Permian LLC		601	N. Marienfeld, S	Suite 508 Midland, Texas		
				DF	1(-3752	-

Pool Code												
	3	3,927' -3,3	952							4,387' -	4,401	
Top and Bottom of Pay Section	}											
(Perforated or Open-Hole Interval)												
		Artifici	al							Artifi	cial	
Method of Production				i								
(Flowing or Artificial Lift)				_								
Bottomhole Pressure (Note: Pressure data will not be required if the bottom												
perforation in the lower zone is within 150% of the												
depth of the top perforation in the upper zone)												
Oil Gravity or Gas BTU (Degree API or Gas BTU)		36.8								36.	.8	
Producing, Shut-In or		New Zo	ne						·····	New 2	Zone	
New Zone												
Date and Oil/Gas/Water Rates of												
Last Production. (Note: For new zones with no production history,	Date:				Date:				Date:			
applicant shall be required to attach production												
estimates and supporting data.)	Rates:				Rates:				Rates:			
Fixed Allocation Percentage	Oil		Gas		Oil		Gas		Oil		Gas	
(Note: If allocation is based upon something other	Later											
than current or past production, supporting data or		%		%		%		%	Later	%		%
explanation will be required.)		/0		70		/0		70	Later	70		70

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	_x	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	_x	No
Will commingling decrease the value of production?	Yes		Nox
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes		No
NMOCD Reference Case No. applicable to this well:DHC_3628			
Attachments:			

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signature <u> </u>	mx cready	TITLE	Operations Manager	DATE	7/1-1/06
TYPE OR PRINT NAME E-MAIL ADDRESS	K. E. McCready kemm@naguss.com		TELEPHONE NO. (432) 682-	4429