

DATE IN 8/4/06	SUSPENSE	ENGINEER WILL JONES	LOGGED 8/7/06	TYPE DHC 3757 PTDS0621938636
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

**Application Acronyms:**

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  
[DD-Directional Drilling] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

2006 AUG 4 PM 1 11

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling  
NSL NSP DD SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement  
☒ DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
WFX PMX SWD IPI EOR PPR

[2] **NOTIFICATION REQUIRED TO:** - ☒ Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Keith Lopez		Petro. Engineer	7/26/2006
Print or Type Name	Signature	Title	Date



**Keith Lopez**  
**Petroleum Engineer**  
**Permian Basin**

**Mid-Continent Business Unit**  
Chevron U.S.A. Inc.  
15 Smith Rd.  
Midland, Texas 79705  
Tel 432-687-7120  
Fax 432-687-7871  
lopk@chevron.com

July 27, 2006

State of New Mexico  
Energy, Minerals, & Natural Resources Dept.  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Request to DHC the HT Orcutt E #3

Attn: Oil & Gas Regulatory Department

Chevron U.S.A respectfully requests administrative approval to Downhole Commingle the Skaggs Glorieta NW and the Weir Blinebry in the HT Orcutt E #3, API #30-025-34209. The #3 is located 1650' FNL 330' FWL, Unit E, Section 2, T-20S, R-37E, Lea County, NM.

The HT Orcutt E #3 was drilled and completed in the Tubb in 1998. This well was plugged back to the Blinebry in 2004. The HT Orcutt E #4 was recently DHC in the Glorieta and Blinebry showing significant production increases and it is proposed to follow this model. The HT Orcutt E #3 well production is gathered in the HT Orcutt NCT E Tank Battery, (COMMINGLING ORDER PLC-256), located in Lot 4 of Section 2, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

The proposed allocation percentages are the same as the HT Orcutt E #4 due to this well being rod pumped and tested in each zone separately. Attached in support of this request is a table showing production volumes for each of the pools proposed for commingling. Also, included is a proposed well schematic diagram for the HT Orcutt E #3, well tests, C107A, a C102 for each zone, and a lease plat. As can be seen on the table, the value of the production will not be significantly impacted by the proposed action.

Chevron is the operator of these wells with 100% working interest, and the Royalty Interest Owners are the same on each lease. The HT Orcutt E facility will test monthly for allocation of production to the well.

If you have any questions concerning this application, please contact Keith Lopez at (432)-687-7120 or by email at LOPK@CHEVRON.COM.

Sincerely,

A handwritten signature in black ink, appearing to read "Keith Lopez", written over a horizontal line.

Keith Lopez  
Petroleum Engineer

**Attachments**

**cc: NMOCD District 1 – Hobbs, NM  
Keith Lopez  
Well File  
Nathan Mouser  
Vicki Duncan/Denise Pinkerton**

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

District II  
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
☒ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☒ Yes ☐ No

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

DHC-3757

Chevron U.S.A. INC  
Operator  
15 Smith Road, Midland TX 79705  
Address

HT Orcutt E #3 E-2-20S-37E United States  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 4323 Property Code 22114 API No. 30-025-34209 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Skaggs Glorieta NW		Weir Blinebry
Pool Code	97203		63780
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5367'-5740'		5775'-5880'
Method of Production (Flowing or Artificial Lift)	Artificial Lift, pending OCD approval		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1526 PSI, Build-Up Test on Orcutt E #4 (offset)		1500 estimated from fluid levels on Orcutt E #4 (offset)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	42.1°		39.8°
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date:  Rates: Using same allocation from the DHC Orcutt E #4	Date:  Rates:	Date: 7/10/2006  Rates: 56/50/131
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 63% 36%	Oil Gas	Oil Gas 37% 64%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith Lopez TITLE Petroleum Engineer DATE 7/27/2006

TYPE OR PRINT NAME Keith Lopez TELEPHONE NO. ( 432 ) 687-7120

E-MAIL ADDRESS lopk@chevron.com

**REQUEST FOR EXCEPTION TO RULE 303-A**  
**FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS**

**Operator**

Chevron U.S.A., Inc.  
15 Smith Road  
Midland, TX 79705

**Lease Name and Well Number**

HT Orcutt E #3  
1650' FNL & 330' FWL, Unit Letter E  
Section 2, T20S, R37E  
Lea County, New Mexico

**Division Order**

Pre-approved pools or area established by Division Order No. R-11363.

**Pools To Be Commingled In Jayhawk #1**

(97203) Skaggs; Glorieta, NW  
(63780) Weir Blinebry

**Perforated Intervals**

Skaggs; Glorieta NW (5367'-5740') (Wellbore diagrams attached)  
Weir Blinebry (5775'-5880')

**Location Plat**

Attached

**Well Test Report & Production Plots**

Attached.

**Product Characteristics And Value**

Analysis of the produced fluids by Chevron shows that the fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

**Production Allocation**

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Skaggs; Glorieta NW	56		131	Orcutt E #3 Well Test
Weir Blinebry	94		72	Allocated Production from Orcutt E #4 DHC
<b>Totals</b>	<b>150</b>		<b>203</b>	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Skaggs; Glorieta NW	63		36	Calculated using above production volumes.
Weir Blinebry	37		64	Calculated using above production volumes.
<b>Totals</b>	<b>100.00</b>		<b>100.00</b>	

**Ownership**

Ownership of all zones is identical so correlative rights will not be compromised.

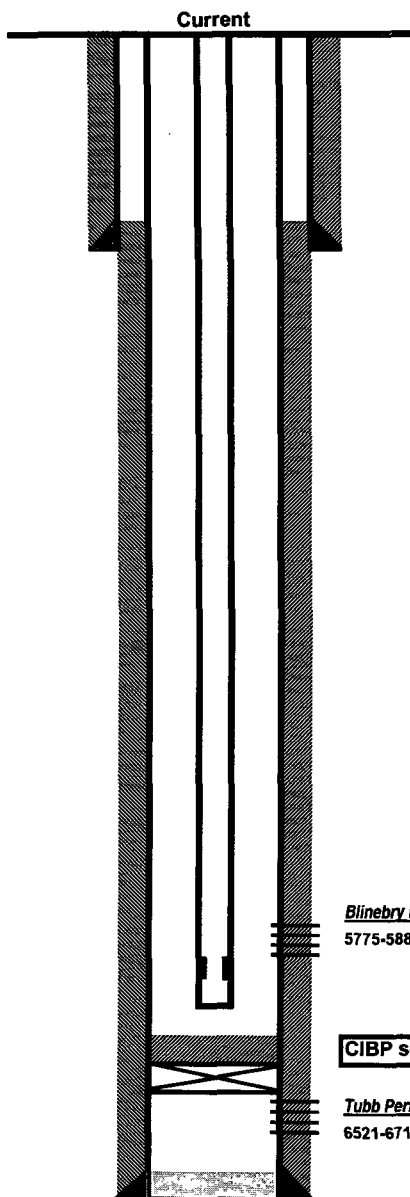
**State / Federal Land Notification**

Well is on a state lease.

# CURRENT WELL DATA SHEET

Field: Weir Blinebry Well Name: H. T. Orcutt (NCT-E) #3 Lease Type: State  
 Location: 1650' FNL & 330' FWL Sec: 2-E Township: 20S Range: 37E  
 County: Lea State: New Mexico Refno: BP7270 API: 30-025-34209 Cost Center: UCL271200  
 Current Status: PR  
 Current Producing Formation(s): Blinebry  
 Initial Producing Formation(s): Tubb

167 Surface Csg.  
 335 Size: 8 5/8"  
 502 Wt.: 24#  
 670 Set @: 1470'  
 837 Sxs cmt: 450  
 1005 Circ: Yes  
 1172 TOC: Surface  
 1340 Hole Size: 11"  
 1507  
 1674  
 1842 Production Csg.  
 2009 Size: 5 1/2"  
 2177 Wt.: 15.5#  
 2344 Set @: 7208'  
 2512 Sxs Cmt: 1020  
 2679 Circ: No  
 2847 TOC: 1200'  
 3014 Hole Size: 7 7/8"  
 3181  
 3349  
 3516  
 3684  
 3851  
 4019  
 4186  
 4353  
 4521 Top Salt 1483'  
 4688 Base Salt 2550'  
 4856 Top Yates 2676'  
 5023 Top 7 Rivers 2958'  
 5191 Top Queen 3515'  
 5358 Top Grayburg 3781'  
 5526 Top San Andres 4173'  
 5693 Top Glorieta 5294'  
 5860 Top Paddock 5376'  
 6028 Top Blinebry 5663'  
 6195 Top Tubb 6400'  
 6363 Top Abo 7440'  
 6530  
 6698  
 6865  
 7033 PBTD: 6440'  
 7208 TD: 7208'



KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3600'  
 Spud Date: 5/26/1998  
 Released Rig: 6/7/1998  
 Compl. Date: 7/14/1998

Tubing Detail		
# Jts:	Size:	Footage
	Original KB to Tubing Head Flange	13.00
184	2 7/8 6.5# L-80 8RD EUE TBG	5698.29
1	TAC	2.70
9	2 7/8 6.5# L-80 8RD EUE TBG	277.58
1	SN	1.10
1	Perf Sub	4.10
1	MAJT BPOB	30.10
	EOT @	6026.87

Rod Detail		Footage
Polish Rod	1 1/2" x 26'	26
Pony's	1" x 2', 6', 8' N-97 FH-T	16
71 Rods	1" N-97 SH-T	1775
74 RODS	7/8" N-97 FH-T	1850
86 RODS	3/4" N-97 FH-T	2150
6 FLEXBARS	1 1/2" "K"	150
1 GUIDED	7/8" X 2' PONY KD	2
25-175-RHBC-24-4	PUMP	24
Gas Anchor	12'	

Blinebry Perfs  
 5775-5880' - open

**CIBP set @ 6475 w/35' cmt on top**

Tubb Perfs  
 6521-6718' - below CIBP

Remarks: See the well history attached

Prepared by: K M Jackson  
 Date: 1/12/2004

Updated By: F Trevino  
 Date: 03-15-04

# PROPOSED WELL DATA SHEET

Field: Weir Blinebry/Skaggs Glorieta Well Name: H. T. Orcutt (NCT-E) #3 Lease Type: State  
 Location: 1650' FNL & 330' FWL Sec: 2-E Township: 20S Range: 37E  
 County: Lea State: New Mexico Refno: BP7270 API: 30-025-34209 Cost Center: UCL271200  
 Current Status: PR  
 Current Producing Formation(s): Blinebry/Paddock  
 Initial Producing Formation(s): Tubb

167 Surface Csg.  
 335 Size: 8 5/8"  
 502 Wt.: 24#  
 670 Set @: 1470'  
 837 Sxs cmt: 450  
 1005 Circ: Yes  
 1172 TOC: Surface  
 1340 Hole Size: 11"

1507  
 1674

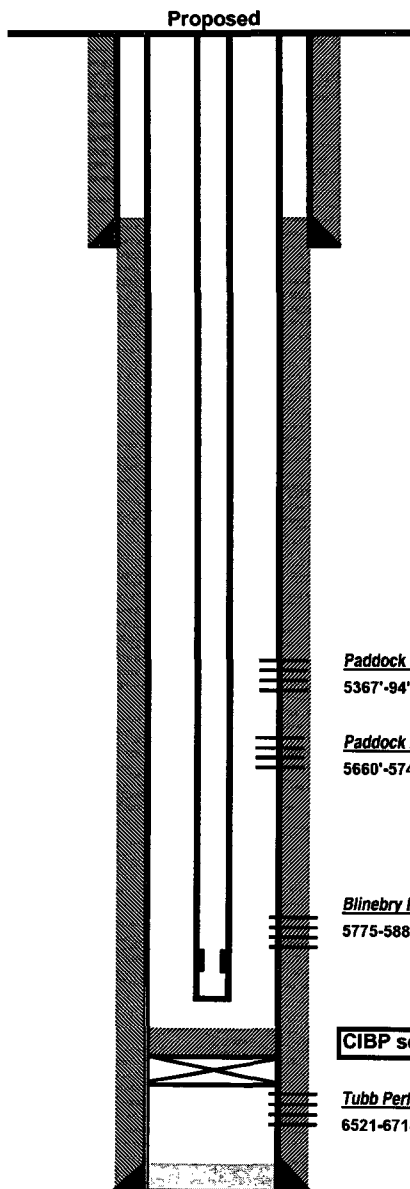
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 2009 Size: 5 1/2"  
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 2344 Set @: 7208'  
 2512 Sxs Cmt: 1020  
 2679 Circ: No  
 2847 TOC: 1200'  
 3014 Hole Size: 7 7/8"

3181  
 3349  
 3516  
 3684  
 3851  
 4019  
 4186  
 4353

4521	Top Salt	1483'
4688	Base Salt	2550'
4856	Top Yates	2676'
5023	Top 7 Rivers	2958'
5191	Top Queen	3515'
5358	Top Grayburg	3781'
5526	Top San Andres	4173'
5693	Top Glorieta	5294'
5860	Top Paddock	5376'
6028	Top Blinebry	5663'
6195	Top Tubb	6400'
6363	Top Abo	7440'

6530  
 6698  
 6865

7033 PBDT: 6440'  
 7208 TD: 7208'



KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3600'  
 Spud Date: 5/26/1998  
 Released Rig: 6/7/1998  
 Compl. Date: 7/14/1998

Remarks: See the well history attached

Prepared by: K M Jackson  
 Date: 1/12/2004

Updated By: F Trevino  
 Date: 03-15-04

**District I**  
1625 N. French Dr., Hobbs, NM 88240

**District II**  
811 South First, Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**  
2040 South Pacheco, Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals & Natural Resources Department**

**Form C-102**  
**Revised March 17, 1999**

**OIL CONSERVATION DIVISION**

**2040 South Pacheco**  
**Santa Fe, NM 87505**

**Submit to Appropriate District Office**  
**State Lease - 4 Copies**  
**Fee Lease - 3 Copies**

☐ **AMENDED REPORT**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-34209	<sup>2</sup> Pool Code 97203	<sup>3</sup> Pool Name Skaggs Glorieta NW
<sup>4</sup> Property Code 22114	<sup>5</sup> Property Name HT Orcutt E	<sup>6</sup> Well Number 3
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name Chevron Corporation	<sup>9</sup> Elevation 3600'

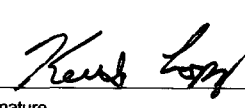
<sup>10</sup> **Surface Location**

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	20S	37E		1650'	North	330'	West	Lea

<sup>11</sup> **Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

<div><p>2</p><p>1650'</p><p>330'</p><p>40-acre proration unit</p></div>	<div><p><b>OPERATOR CERTIFICATION</b></p><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p><p></p><p>Signature</p><p><b>Keith Lopez</b></p><p>Printed Name</p><p><b>Petr. Engineer</b></p><p>Title</p><p><b>July 27, 2006</b></p></div>
	<div><p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b></p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><p>Signature and Seal of Professional Surveyor:</p><p>Certificate Number</p></div>



**District I**  
1625 N. French Dr., Hobbs, NM 88240

**District II**  
811 South First, Artesia, NM 88210

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**Revised March 17, 1999**

**OIL CONSERVATION DIVISION**

**2040 South Pacheco**  
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**Submit to Appropriate District Office**  
**State Lease - 4 Copies**  
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☐ **AMENDED REPORT**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-34209	<sup>2</sup> Pool Code 63780	<sup>3</sup> Pool Name Weir Blinebry
<sup>4</sup> Property Code 22114	<sup>5</sup> Property Name HT Orcutt E	<sup>6</sup> Well Number 3
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name Chevron Corporation	<sup>9</sup> Elevation 3600'

<sup>10</sup> **Surface Location**

UL or Lot No. E	Section 2	Township 20S	Range 37E	Lot Idn	Feet from the 1650'	North/South line North	Feet from the 330'	East/West line West	County Lea
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<sup>11</sup> **Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

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	<b>18 SURVEYOR CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor:    Certificate Number

# WELL TEST REPORT

Lease: **ORCUTT, H. T. NCT-E**

Field: **WEIR**

Reservoir: **BLINEBRY**

Well: **3B**

Field Code: **L27**

Resv Code: **0000004532**

Unique Code: **UCL271200**

Battery: **HT ORCUTT E 2**

Wellbore: **101903**

API No: **300253420900**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
	0	0	0				02	PR		4583	3/15/04	
	0	0	0				02	PR		4583	3/15/04	
	0	0	0	100			01	FL			6/19/99	
	0	0	0	50			01	FL				
	0	0	0	100			01	FL		6472	2/23/00	
	0	0	0				02	PR		5113	5/8/05	
	0	0	0				02	PR		5113	5/8/05	
6/9/06	60	52	139		2317	53.6	02	PR		5113	5/8/05	112
5/22/06	63	55	143		2270	53.4	02	PR		5113	5/8/05	118
4/16/06	53	58	116		2189	47.7	02	PR		5113	5/8/05	111
3/19/06	59	69	122		2061	46.1	02	PR		5113	5/8/05	128
2/10/06	55	57	125		2264	49.1	02	PR		5113	5/8/05	112
12/27/05	53	54	146		2756	49.5	02	PR		5113	5/8/05	107
11/27/05	45	44	42		937	50.6	02	PR		5113	5/8/05	89
10/11/05	68	17	115		1687	80.0	02	PR		5113	5/8/05	85
9/5/05	70	60	185		2647	53.8	02	PR		5113	5/8/05	130
8/9/05	67	58	168		2502	53.6	02	PR		5113	5/8/05	125
7/25/05	70	62	180		2577	53.0	02	PR		5993	5/8/05	132
6/26/05	70	62	182		2605	53.0	02	PR		5993	5/8/05	132
5/21/05	83	63	218		2622	56.8	02	PR		5993	5/8/05	146
5/9/05	73	64	212		2901	53.3	02	PR		5993	5/8/05	137
4/15/05	88	74	233		2651	54.3	02	PR		5979	10/15/04	162
2/6/05	78	90	281		3607	46.4	02	PR		5979	10/15/04	168
1/16/05	65	117	307		4721	35.7	02	PR		5979	10/15/04	182
12/5/04	60	85	294		4902	41.4	02	PR		5979	10/15/04	145
11/11/04	112	86	314		2801	56.6	02	PR		5979	10/15/04	198
11/11/04	112	86	314		2801	56.6	02	PR		5979	10/15/04	198
10/17/04	117	88	324		2765	57.1	02	PR		5979	10/15/04	205
9/27/04	128	100	378		2956	56.1	02	PR		5979	7/21/04	228
7/15/04	129	75	245		1900	63.2	02	PR		5979	7/21/04	204
6/17/04	135	80	207		1532	62.8	02	PR		5012	6/17/04	215
5/14/04	154	78	275		1782	66.4	02	PR		4890	4/17/04	232
4/19/04	157	65	284		1811	70.7	02	PR		4890	4/17/04	222
3/26/04	209	90	314		1501	69.9	02	PR		4583	3/15/04	299
3/25/04	209	65	290		1388	76.3	02	PR	WELL RAN 90 PERCENT	4583	3/15/04	274
3/23/04	235	78	294		1252	75.1	02	PR		4583	3/15/04	313
2/12/04	60	20	73		1209	75.0	02	PR				80
2/5/04	214	125	420		1961	63.1	02	PR				339
2/3/04	250	95	431		1725	72.5	02	PR				345
2/2/04	270	110	431		1598	71.1	02	PR				380
2/1/04	224	138	440		1965	61.9	02	PR				362
1/31/04	260	136	441		1697	65.7	02	PR				396
1/30/04	270	138	433		1605	66.2	02	PR				408
1/29/04	259	140	441		1703	64.9	02	PR				399
1/27/04	274	120	347		1267	69.5	02	PR				394
1/26/04	264	126	458		1734	67.7	02	PR				390
1/25/04	331	145	527		1593	69.5	02	PR				476
1/24/04	302	140	336		1113	68.3	02	PR				442
1/22/04	165	65	127		772	71.7	02	PR				230
1/21/04	195	80	332		1704	70.9	02	PR				275
1/20/04	240	134	200		833	64.2	02	PR				374

